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1407 West North Temple, Suite 310 Salt Lake City, Utah 84116

2016 MAY 31 AM 10: 14

May 27, 2016

IDAHO PUBLIC UTILITIES COMMISSION

VIA OVERNIGHT DELIVERY

Idaho Public Utilities Commission 472 West Washington Boise, ID 83702-5983

Attention:

Jean D. Jewell

Commission Secretary

RE: FERC Form 1

PacifiCorp (d.b.a. Rocky Mountain Power) submits for filing one copy of PacifiCorp's annual FERC Form 1 report for the year ended December 31, 2015.

PacifiCorp respectfully requests that all data requests regarding this matter be addressed to:

By email (**preferred**): datarequest@pacificorp.com

By regular mail: Data Request Response Center

PacifiCorp

825 NE Multnomah, Suite 2000

Portland, OR 97232

Please direct any informal questions to Ted Weston, Regulatory Manager, at (801) 220-2963.

Sincerely,

Jeffresk. Larsen/hon Jeffrey K. Larsen

Vice President, Regulation

Enclosure

THIS FILING IS			
Item 1: X An Initial (Original) Submission	OR Resubmission No		

Form 1 Approved OMB No.1902-0021 (Expires 11/30/2016) Form 1-F Approved OMB No.1902-0029 (Expires 11/30/2016) Form 3-Q Approved OMB No.1902-0205 (Expires 11/30/2016)



FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

PacifiCorp

Year/Period of Report

End of <u>2015/Q4</u>

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

 The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of for the year ended on which we have
reported separately under date of, we have also reviewed schedules
of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for
conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its
applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such
tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.
- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

- FNS Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.
- FNO Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.
- LFP for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

- OLF Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.
- SFP Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
- NF Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.
- OS Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.
- AD Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

- Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:
- (3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
 - (4) 'Person' means an individual or a corporation;
- (5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- (11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION			
01 Exact Legal Name of Respondent PacifiCorp		02 Year/Perion	od of Report 2015/Q4
03 Previous Name and Date of Change (iii	f name changed during year)	1 1	,
04 Address of Principal Office at End of Pe 825 N.E. Multnomah Street, Suite 1900			
05 Name of Contact Person Mark Staehnke		06 Title of Contact External Reporting	
07 Address of Contact Person (Street, Cit 825 N.E. Multnomah Street, Suite 1900)			
08 Telephone of Contact Person, Including Area Code (503) 813-5784		Resubmission	10 Date of Report (Mo, Da, Yr)
A	ANNUAL CORPORATE OFFICER CERTIFICAT	TON	
The undersigned officer certifies that: I have examined this report and to the best of my kno of the business affairs of the respondent and the final respects to the Uniform System of Accounts.			
•			
,		,	
01 Name Nikki L. Kobliha 02 Title	03 Signature Rack	2	04 Date Signed (Mo, Da, Yr)
VP & Chief Financial Officer	Nikki L. K ^o bliha		04/12/2016
Title 18, U.S.C. 1001 makes it a crime for any persor false, fictitious or fraudulent statements as to any ma		icy or Department of the	United Stafes any
			2

	(1) X An Original (N		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q4	
Facil	(2) A Resubilission		/ /		
	LIST OF SCHEDULES (Electric Utility)				
	Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Corta	in pages. Only pages where the respondent	s are none, not applicable, or i	V/ (.		
Line	Title of Schedule Reference Remarks				
No.	(-)		Page No.	(-)	
1	General Information (a)		(b)	(c)	
2	Control Over Respondent		101		
3	Corporations Controlled by Respondent		102		
4	Officers		104		
5	Directors		105		
6	Information on Formula Rates		106(a)(b)		
7	Important Changes During the Year		108-109		
8	Comparative Balance Sheet		110-113		
9	Statement of Income for the Year		114-117		
10	Statement of Retained Earnings for the Year		118-119		
11	Statement of Cash Flows		120-121		
12	Notes to Financial Statements		122-123		
13	Statement of Accum Comp Income, Comp Incom	ne, and Hedging Activities	122(a)(b)	+	
14			200-201		
15			202-203	N/A	
16	6 Electric Plant in Service		204-207		
17	7 Electric Plant Leased to Others		213	N/A	
18	8 Electric Plant Held for Future Use		214		
19	9 Construction Work in Progress-Electric		216		
20	Accumulated Provision for Depreciation of Electr	ic Utility Plant	219		
21	Investment of Subsidiary Companies		224-225		
22	2 Materials and Supplies		227		
23	Allowances		228(ab)-229(ab)		
24	Extraordinary Property Losses		230	N/A	
25	Unrecovered Plant and Regulatory Study Costs		230	N/A	
26	Transmission Service and Generation Interconne	ection Study Costs	231		
27	Other Regulatory Assets		232		
28	Miscellaneous Deferred Debits		233		
29	Accumulated Deferred Income Taxes		234		
30	Capital Stock		250-251		
31	Other Paid-in Capital		253		
32	Capital Stock Expense		254		
33	Long-Term Debt		256-257		
34	Reconciliation of Reported Net Income with Taxa		261		
35	Taxes Accrued, Prepaid and Charged During the	e Year	262-263		
36	Accumulated Deferred Investment Tax Credits		266-267		

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q4	
Pacii	PacifiCorp (2) A Resubmission		11		
-	LIST OF SCHEDULES (Electric Utility) (continued)				
	Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line	Title of Scheo	lule	Reference	Remarks	
No.	(a)		Page No. (b)	(c)	
37	Other Deferred Credits		269		
38	Accumulated Deferred Income Taxes-Accelerate	ed Amortization Property	272-273		
39	Accumulated Deferred Income Taxes-Other Pro	perty	274-275		
40	Accumulated Deferred Income Taxes-Other		276-277		
41	Other Regulatory Liabilities		278		
42	Electric Operating Revenues		300-301		
43	Regional Transmission Service Revenues (Acco	unt 457.1)	302	N/A	
44	Sales of Electricity by Rate Schedules		304		
45	Sales for Resale		310-311		
46	Electric Operation and Maintenance Expenses		320-323		
47	Purchased Power		326-327		
48	Transmission of Electricity for Others		328-330		
49	Transmission of Electricity by ISO/RTOs		331	N/A	
50	Transmission of Electricity by Others		332		
51	Miscellaneous General Expenses-Electric		335		
52	Depreciation and Amortization of Electric Plant		336-337		
53	Regulatory Commission Expenses		350-351		
54	Research, Development and Demonstration Acti	vities	352-353		
55	Distribution of Salaries and Wages		354-355		
56	Common Utility Plant and Expenses		356	N/A	
57	Amounts included in ISO/RTO Settlement Stater	ments	397		
58	Purchase and Sale of Ancillary Services		398		
59	Monthly Transmission System Peak Load		400		
60	Monthly ISO/RTO Transmission System Peak Lo	pad	400a	N/A	
61	Electric Energy Account		401		
62	Monthly Peaks and Output		401		
63	Steam Electric Generating Plant Statistics		402-403		
64	Hydroelectric Generating Plant Statistics		406-407		
65	Pumped Storage Generating Plant Statistics		408-409	N/A	
66	Generating Plant Statistics Pages		410-411		
					

	This Report Is: (1) X An Original (2) A Resubmission Date of Report (Mo, Da, Yr) End of Year/Period of Report (Mo, Da, Yr) End of		Year/Period of Report End of 2015/Q4	
	LIST OF SCHEDULES (Electric Utility) (continued)			
	Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			unts have been reported for
Line No.	Title of Sched	ule	Reference Page No.	Remarks
	(a)		(b)	(c)
67	Transmission Line Statistics Pages		422-423	
68	Transmission Lines Added During the Year		424-425	
69	Substations		426-427	
70	Transactions with Associated (Affiliated) Compar	nies	429	
71	Footnote Data		450	
	Stockholders' Reports Check appropr	riate box:		
	X Two copies will be submitted			
	No annual report to stockholders is pr	epared		

Name of Respondent PacifiCorp	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
	(2) A Resubmission	/ /	End of		
GENERAL INFORMATION					
1. Provide name and title of officer having office where the general corporate books a are kept, if different from that where the ge Nikki L. Kobliha, Vice President and 825 N.E. Multnomah Street, Suite 1900 Portland, OR 97232	re kept, and address of office w neral corporate books are kept.				
2. Provide the name of the State under the If incorporated under a special law, give rest of organization and the date organized.					
3. If at any time during the year the proper receiver or trustee, (b) date such receiver of trusteeship was created, and (d) date when Not applicable.	or trustee took possession, (c) the	ne authority by which t			
4. State the classes or utility and other set the respondent operated. PacifiCorp is a United States regulate million retail electric customers, incustomers in portions of Utah, Oregon principally engaged in the business of electricity on the wholesale market with the state of	ed electric utility company he cluding residential, commercia, Wyoming, Washington, Idaho at generating, transmitting, dith other utilities, energy ma	eadquartered in Oregonal, industrial, irrigand California. Pacifastributing and buying arketing companies, f	on that serves 1.8 gation and other EiCorp is ng and selling Einancial		
institutions and other market particip and Idaho under the trade name Rocky N under the trade name Pacific Power. To are operated under the trade name Paci	Mountain Power and to customer cansmission related functions	s in Oregon, Washing	gton and California		
5. Have you engaged as the principal acc the principal accountant for your previous y			tant who is not		
(1) YesEnter the date when such in (2) X No	dependent accountant was initia	ally engaged:			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) X An Original	(Mo, Da, Yr)	·	
PacifiCorp	(2) A Resubmission	11	2015/Q4	
FOOTNOTE DATA				

Schedule Page: 101 Line No.: 1 Column: Item 2

PacifiCorp was initially incorporated in 1910 under the laws of the state of Maine under the name Pacific Power & Light Company. In 1984, Pacific Power & Light Company changed its name to PacifiCorp. In 1989, it merged with Utah Power and Light Company, a Utah corporation, in a transaction wherein both corporations merged into a newly formed Oregon corporation. The resulting Oregon corporation was re-named PacifiCorp, which is the operating entity today.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Peric	od of Report
PacifiCorp	(1) X An Original(2) A Resubmission	/ /	End of	2015/Q4
	CONTROL OVER RESPOND	ENT		
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.				
Berkshire Hathaway Inc.(a) Berkshire Hathaway Energy Company ("BHE PPW Holdings LLC (100% controlled by B PacifiCorp (100% of common stock he	HE)			
(a) Berkshire Hathaway Inc. owns 89.9%, Walter Abel owns 1.0% of BHE's common stock.	r Scott, Jr. (along with family memb	ers and related entities)	owns 9.1% and	Gregory E.

	e of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q4
Pacif	iCorp	(2) A Resubmission	/ /	End of
	cc	PRPORATIONS CONTROLLED BY RE	SPONDENT	
 Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests. Definitions				
2. Di 3. Ind 4. Jo voting agree Unifo	 See the Uniform System of Accounts for a definition of control. Direct control is that which is exercised without interposition of an intermediary. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party. 			
Line No.	Name of Company Controlled	Kind of Business	Percent Votir Stock Owned	
110.	(a)	(b)	(c)	(d)
1	Energy West Mining Company	Mining	100	
2	Fossil Rock Fuels, LLC	Mining	100	
3	Glenrock Coal Company	Mining	100	
4	Interwest Mining Company	Management Services	100	
5	Pacific Minerals, Inc.	Management Services	100	
6	Bridger Coal Company	Mining	66.67	
7	Trapper Mining Inc.	Mining	21.40	
8	PacifiCorp Foundation	Non-profit foundation		
9				
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
·	(1) X An Original	(Mo, Da, Yr)	·	
PacifiCorp	(2) _ A Resubmission	11	2015/Q4	
FOOTNOTE DATA				

Schedule Page: 103 Line No.: 1 Column: a

Energy West Mining Company provided coal-mining services to PacifiCorp utilizing PacifiCorp's assets until mining operations ceased in 2015. Energy West Mining Company's costs are fully absorbed by PacifiCorp.

Schedule Page: 103 Line No.: 3 Column: a

Glenrock Coal Company ceased mining operations in 1999.

Schedule Page: 103 Line No.: 5 Column: a

Pacific Minerals, Inc. is a wholly owned subsidiary of PacifiCorp that holds a 66.67% ownership interest in Bridger Coal Company.

Schedule Page: 103 Line No.: 6 Column: a

Bridger Coal Company is a coal mining joint venture with Idaho Energy Resources Company, a subsidiary of Idaho Power Company, and is jointly controlled by Pacific Minerals, Inc. and Idaho Energy Resources Company.

Schedule Page: 103 Line No.: 7 Column: a

PacifiCorp is a minority owner in Trapper Mining Inc., a cooperative. The members are Salt River Project Agricultural Improvement and Power District (32.10%), Tri-State Generation and Transmission Association, Inc. (26.57%), PacifiCorp (21.40%) and Platte River Power Authority (19.93%).

Schedule Page: 103 Line No.: 8 Column: c

The PacifiCorp Foundation is an independent non-profit foundation created by PacifiCorp in 1988. The PacifiCorp Foundation operates as the Rocky Mountain Power Foundation and the Pacific Power Foundation. As of December 31, 2015, all of PacifiCorp Foundation's three directors are also directors of PacifiCorp.

	e of Respondent	This F	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q4
Pacif	iCorp	(2)	A Resubmission	11	End of2015/Q4
		•	OFFICERS	•	
respo (such 2. If	eport below the name, title and salary for ea ondent includes its president, secretary, trea h as sales, administration or finance), and an a change was made during the year in the in mbent, and the date the change in incumber	asurer, a ny othe ncumbe	and vice president in cha r person who performs si ent of any position, show	rge of a principal business imilar policy making function	s unit, division or function ons.
Line	Title	,		Name of Officer	Salary for Year
No.	(a)			(b)	for Year (c)
1	Chairman of the Board of Directors				
2	and Chief Executive Officer			Gregory E. Abel	
3	President and Chief Executive Officer, Pacific P	ower		Stefan A. Bird	313,27
4	President and Chief Executive Officer,				
5	Rocky Mountain Power			Cindy A. Crane	324,02
6	President and Chief Executive Officer,				
7	PacifiCorp Transmission			R. Patrick Reiten	330,00
8	Vice President and Chief Financial Officer			Nikki L. Kobliha	177,38
9	Former President and Chief Executive Officer,				
10	PacifiCorp Energy			Micheal G. Dunn	68,75
11	Former Senior Vice President and CFO,				
12	PacifiCorp			Douglas K. Stuver	163,39
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)	·				
PacifiCorp	(2) _ A Resubmission	11	2015/Q4				
FOOTNOTE DATA							

Schedule Page: 104 Line No.: 1 Column: a

PacifiCorp sets forth the salary information for its "named executive officers" for the year ended December 31, 2015, consistent with Item 402 of Regulation S-K promulgated by the Securities and Exchange Commission, in PacifiCorp's Annual Report on Form 10-K. Salary information of other officers will be provided to the Federal Energy Regulatory Commission upon request, but the company considers such information personal and confidential to such officers. See 18 CFR 388.107(d),(f).

Schedule Page: 104 Line No.: 2 Column: b

Gregory E. Abel receives no direct compensation from PacifiCorp. PacifiCorp reimburses Berkshire Hathaway Energy Company, ("BHE") for the cost of Mr. Abel's time spent on matters supporting PacifiCorp, including compensation paid to him by BHE, pursuant to an intercompany administrative services agreement among BHE and its subsidiaries. Please refer to BHE's Annual Report on Form 10-K for the year ended December 31, 2015 for executive compensation information for Mr. Abel.

Schedule Page: 104 Line No.: 3 Column: b

Stefan A. Bird was elected President and Chief Executive Officer ("CEO") of Pacific Power effective March 10, 2015. Refer to Item 13 in Important Changes During the Year in this Form No. 1.

Schedule Page: 104 Line No.: 7 Column: b

R. Patrick Reiten, the former President and CEO of Pacific Power, was elected President and CEO of PacifiCorp Transmission effective March 10, 2015. Refer to Item 13 in Important Changes During the Year in this Form No. 1.

Schedule Page: 104 Line No.: 8 Column: b

Nikki L. Kobliha was appointed Vice President and Chief Financial Officer ("CFO") of PacifiCorp effective August 13, 2015 and was elected to that position on October 26, 2015. Refer to Item 13 in Important Changes During the Year in this Form No. 1.

Schedule Page: 104 Line No.: 10 Column: b

Micheal G. Dunn, former President and CEO of PacifiCorp Energy, resigned as a director and employee effective March 2015. Refer to Item 13 in Important Changes During the Year in this Form No. 1.

Schedule Page: 104 Line No.: 12 Column: b

Douglas K. Stuver resigned as an employee and Senior Vice President and CFO of PacifiCorp effective August 13, 2015. Refer to Item 13 in Important Changes During the Year in this Form No. 1.

PacifiCorp		(1)	X	An Original		(Mo, Da, Yr)	End of 2015/Q4
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1 D-	and below the traffic and the control of the contro	-1!4	DIRECTORS		-4 4l di-d 4l	la chi da ta cali man (a) chi na data d	
	eport below the information called for concerning each of the directors who are officers of the respondent.	directo	r of	the respondent who	held office	at any time during the year.	Include in column (a), abbreviated
	or the directors who are officers of the respondent. Esignate members of the Executive Committee by a trip	nle aste	risk	and the Chairman o	f the Exec	utive Committee by a double	asterisk
Line	Name (and Ţitle) of E				T THE LACE	•	siness Address
No.	(a)						(b)
1	PacifiCorp Board of Directors as of December 31	, 2015	j:				
2	<u> </u>						
3		acifiCo	rp)		666 Gra	nd Avenue, 29th Floor, De	s Moines, Iowa 50309
4	Stefan A. Bird						
5	(President and CEO, Pacific Power)				825 NE	Multnomah, Suite 2000, P	ortland, Oregon 97232
6	Cindy A. Crane				4 407 \\	ant Namila Tamania Cuita 24	O California City, Litab 0444C
7	(President and CEO, Rocky Mountain Power)				1407 00	est North Temple, Suite 31	0, Salt Lake City, Utah 84116
8	R. Patrick Reiten				OOF NE	Multnomah, Suite 2000, P	ortland Oragon 07222
9	(President and CEO, PacifiCorp Transmission) Douglas L. Anderson					outh 103rd Street, Omaha,	. •
10						and Avenue, 29th Floor, De	
12	Natalie L. Hocken					Multnomah, Suite 2000, P	
13	Andrea L. Kelly					Street NW, Suite 300, War	
14	Micheal G. Dunn						20, Salt Lake City, Utah 84116
15	Mondar C. Barri				1407 ***	ost North Temple, Oute 02	o, can cano ony, oran o+110
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
PacifiCorp	(2) _ A Resubmission	11	2015/Q4			
FOOTNOTE DATA						

Schedule Page: 105 Line No.: 4 Column: a

Stefan A. Bird was elected President and Chief Executive Officer ("CEO") of Pacific Power and director of PacifiCorp effective March 10, 2015. Refer to Item 13 in Important Changes During the Year in this Form No. 1.

Schedule Page: 105 Line No.: 6 Column: a

Cindy A. Crane, President and CEO of Rocky Mountain Power, was elected director of PacifiCorp effective March 10, 2015. Refer to Item 13 in Important Changes During the Year in this Form No. 1.

Schedule Page: 105 Line No.: 8 Column: a

R. Patrick Reiten, the former President and CEO of Pacific Power, was elected President and CEO of PacifiCorp Transmission effective March 10, 2015. Refer to Item 13 in Important Changes During the Year in this Form No. 1.

Schedule Page: 105 Line No.: 13 Column: a

Andrea L. Kelly, Senior Vice President, Legislative and Regulatory Strategy of Berkshire Hathaway Energy Company, was elected director of PacifiCorp effective March 10, 2015. Refer to Item 13 in Important Changes During the Year in this Form No. 1.

Schedule Page: 105 Line No.: 14 Column: a

Micheal G. Dunn, former President and CEO of PacifiCorp Energy, resigned as a director and employee effective March 2015. Refer to Item 13 in Important Changes During the Year in this Form No. 1.

Name of Respondent PacifiCorp. This Rep. (1) X			ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
Pacit	iCorp	(2)		A Resubmission	/ /	End of 2015/Q4			
	INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding								
Does the respondent have formula rates?					X Yes No				
1. Pl	ease list the Commission accepted formula rates in cepting the rate(s) or changes in the accepted rate	ncluding e.	g FI	ERC Rate Schedule or Tari	iff Number and FERC prod	eeding (i.e. Docket No)			
Line No.	FERC Rate Schedule or Tariff Number			FERC Proceeding					
1	FERC Electric Tariff Volume No. 11, Attachment	H-1				ER11-3643			
2									
3									
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PacifiCorp		(2)	A Resubmission	/ /		End of 2015/Q4		
			FERG		MATION ON FORMU edule/Tariff Number			
Does the respondent file with the Commission annual filings containing the inputs to the formula rate(s)?				al (or more frequent) X Yes No				
2. If	. If yes, provide a listing of such filings as contained on the Commission's eLibrary website							
Line		Document Date					Sched	la Rate FERC Rate ule Number or
No.	Accession No.	\ Filed Date			Description		l ariff N	Number
1 2	20150306-5249 20150417-5193		ER15-1187 ER15-1524					
	20150417-5193		ER11-3643					
4			ER11-3643					
5		07/11/2010	21(11 00-10					
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)	·				
PacifiCorp	(2) _ A Resubmission	11	2015/Q4				
FOOTNOTE DATA							

Schedule Page: 1061 Line No.: 1 Column: d

PacifiCorp submits tariff filing per 35.13(a)(2)(iii: OATT Revised Attachment H-1 (Rev Depreciation Rates 2015) to be effective 6/1/2015 under ER15-1187

Schedule Page: 1061 Line No.: 1 Column: e

PacifiCorp's Volume No. 11 Open Access Transmission Tariff

Schedule Page: 1061 Line No.: 2 Column: d

PacifiCorp submits tariff filing per 35.13(a)(2)(iii: OATT Formula Rate - Schedule 10 Loss Factor) to be effective <math>6/1/2015 under ER15-1524 The Commission approved the new Schedule 10 Loss Factor rate with an effective date 12/1/2015

Schedule Page: 1061 Line No.: 2 Column: e

PacifiCorp's Volume No. 11 Open Access Transmission Tariff

Schedule Page: 1061 Line No.: 3 Column: d

Transmission Formula Rate Annual Update Informational Filing of PacifiCorp under ER11-3643

Schedule Page: 1061 Line No.: 3 Column: e

PacifiCorp's Volume No. 11 Open Access Transmission Tariff

Schedule Page: 1061 Line No.: 4 Column: d

Supplement to May 15, 2015 Transmission Formula Rate Annual Update Informational Filing of PacifiCorp under ER11-3643

Schedule Page: 1061 Line No.: 4 Column: e

PacifiCorp's Volume No. 11 Open Access Transmission Tariff

Name	e of Respondent		This Repo	ort Is: An Original		Date of Report Mo, Da, Yr))	Year/Period of Report	
Pacif	ïCorp		(2)	A Resubmission	n ''	/ /	[End of 2015/Q4	
	INFORMATION ON FORMULA RATES Formula Rate Variances								
am 2. The Fo 3. The	If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.								
Line No.	Page No(s).	Schedule				Column		Line No	
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
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PacifiCorp	(2) A Resubmission	11	2015/Q4				
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)							

ITEM 1.

The following table includes new or modified franchise agreements. The fee represents the fee attached to the franchise agreement.

State	Effective Date	Expiration Date	<u>Fee</u>
California (1)			
None			
Idaho (2)			
Grace	01/07/2015	01/07/2035	_
Menan	06/30/2015	06/30/2065	_
Ucon	07/20/2015	07/20/2040	3.0%
Parker	09/25/2015	09/25/2065	-
Sugar City	09/25/2015	09/25/2035	3.0%
Roberts	09/25/2015	09/25/2065	-
Oregon (3)			
Klamath Falls	03/16/2015	03/16/2025	7.0%
North Bend	04/08/2015	04/08/2025	9.0%
Gold Hill	05/14/2015	05/14/2025	7.0%
Wasco	06/05/2015	06/05/2020	3.5%
Sublimity	06/11/2015	06/11/2035	3.5%
Coos Bay	07/17/2015	07/17/2025	9.0%
Cannon Beach	07/17/2015	07/17/2020	3.5%
Albany	07/22/2015	07/22/2025	7.0%
Prineville	08/07/2015	06/30/2020	5.0%
Sweet Home	10/13/2015	10/13/2025	5.0%
Lincoln City	11/09/2015	11/09/2025	5.0%
Coquille	11/17/2015	11/17/2025	8.5%
•	11/1//2013	11/17/2023	0.570
<u>Utah</u> (4)			
Carbon County	01/01/2015	01/01/2035	-
Richfield	02/06/2015	02/06/2025	-
Delta	03/25/2015	03/25/2035	-
Eagle Mountain	03/25/2015	03/25/2020	-
Apple Valley	04/17/2015	04/17/2025	-
Millard County	05/15/2015	05/15/2030	-
Wellsville	05/15/2015	05/15/2035	-
North Ogden	06/03/2015	06/03/2025	-
Ivins	06/30/2015	06/30/2025	-
Pleasant Grove	07/10/2015	07/10/2025	-
Layton	07/20/2015	08/18/2020	-
Corinne	08/07/2015	08/07/2025	-
Vineyard	11/17/2015	11/17/2035	-
Huntington	11/25/2015	11/25/2035	-
Harrisville	11/25/2015	11/25/2025	-
Washington (4)			
None			
Wyoming (5)			
Buffalo	03/25/2015	03/25/2040	4.0%
Douglas	09/08/2015	09/08/2030	4.0%
Green River	11/20/2015	11/20/2025	3.0%

- (1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.
- (2) In Idaho, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.
- (3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.
- (4) In Utah and Washington, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities.
- (5) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
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PacifiCorp	(2) _ A Resubmission	11	2015/Q4				
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)							

ITEM 2.

None.

ITEM 3.

In March 2015, PacifiCorp acquired certain distribution and transmission systems and facilities from Eagle Mountain City, a Utah municipal corporation ("the City"), assumed certain liabilities and began providing retail electric service to the City's approximately 6,700 customers. PacifiCorp recorded the transaction in Account 102, Electric plant purchased or sold, in March 2015. The acquisition of the transmission facilities component of this transaction was authorized by the Federal Energy Regulatory Commission ("FERC") in Docket No. EC15-41-000 in January 2015. In September 2015, the FERC in Docket No. AC15-182-000 approved the journal entries required by the Uniform System of Accounts as filed by PacifiCorp in September 2015. Accordingly, PacifiCorp cleared Account 102, Electric purchased or sold and recorded the purchase to the appropriate accounts.

In March 2015, PacifiCorp sold the Fountain Green hydroelectric generating plant in Sanpete County, Utah to the Utah Division of Wildlife Resources in exchange for a transmission line corridor easement in Salt Lake County, Utah and recorded the transaction in Account 102, Electric plant purchased or sold. In July 2015, PacifiCorp filed with the FERC to approve the journal entries required by the Uniform System of Accounts in Docket No. AC15-163-000 and filed with the FERC additional information related to the sale in early April 2016. A notice of the transaction was submitted to the Idaho Public Utilities Commission ("IPUC") and commission authorizations are as follows:

- Wyoming Public Service Commission ("WPSC") Docket No. 20000-459-EA-14, January 2015.
- Oregon Public Utility Commission ("OPUC") Docket No. UP 312, Order No. 15-071, March 2015.

In May 2015, the Navajo Nation Council and President of the Navajo Nation approved the agreement with PacifiCorp for the sale of certain facilities located in San Juan County, Utah to the Navajo Tribal Utility Authority ("NTUA"). These facilities, substantially consisting of distribution facilities, provide service to approximately 1,000 customers on the Navajo Nation Reservation. PacifiCorp filed for approval of the sale with the Utah Public Service Commission ("UPSC") and the WPSC in December 2015 and with the OPUC in January 2016. A notice of the transaction was submitted to the IPUC in January 2016. Incorporated as part of the agreement for the sale of facilities is a power supply agreement with the NTUA for PacifiCorp to sell power to the NTUA, which is to become effective after the closing of the sale and commission approval.

In June 2015, PacifiCorp sold certain mining assets located in Utah attributable to the closure of mining operations at the Energy West Mining Company. For further discussion, refer to Note 5 of Notes to Financial Statements in this Form No. 1. Commission authorizations for the sale of certain mining assets are as follows:

- UPSC Docket No. 14-035-147, April 2015.
- IPUC Order No. 33304, Case No. PAC-E-14-10, May 2015.
- OPUC Docket No. UM 1712, Order No. 15-161, May 2015.
- WPSC Docket No. 20000-464-EA-14, May 2015.

In October 2015, PacifiCorp executed the exchange of certain transmission-related equipment and facilities with Idaho Power Company ("Idaho Power") and terminated and amended certain legacy long-term transmission agreements with Idaho Power. For further discussion of addition of transmission-related equipment and facilities, refer to Item 5 in Important Changes During the Year in this Form No. 1. Commission authorizations are as follows:

- FERC Docket No. EC15-54-000, ER15-680-000 and ER15-681-000, June 2015.
- IPUC Order No. 33313, Case No. PAC-E-14-11, June 2015.
- OPUC Docket No. UP 315, Order No. 15-184, June 2015.
- WPSC Docket No. 20000-465-EA-14, August 2015.
- California Public Utilities Commission Decision 15-08-037, Application 14-12-022, August 2015.
- Washington Utilities and Transportation Commission ("WUTC") Docket No. UE-144136, September 2015.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
· ·	(1) X An Original	(Mo, Da, Yr)	·	
PacifiCorp	(2) _ A Resubmission	11	2015/Q4	
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)				

In December 2015, PacifiCorp sold the assets at Camas Cogeneration facilities located in Camas, Washington and associated systems directly related to its operation to Georgia-Pacific Consumer Products LLC and recorded the sale in Account 102, Electric plant purchased or sold. In February 2016, PacifiCorp filed with the FERC to approve the journal entries required by the Uniform System of Accounts in Docket No. AC16-46-000. Commission authorizations are as follows:

- OPUC Docket No. UP 325, Order No. 15-151, May 2015.
- WPSC Docket No. 20000-475-EA-15, September 2015.

ITEM 4.

None.

ITEM 5.

In March 2015, PacifiCorp acquired from Eagle Mountain City, a Utah municipal corporation, certain distribution and transmission systems and facilities, assumed certain liabilities and began providing retail electric service to Eagle Mountain City's approximately 6,500 residential and 200 commercial customers. For the year ended December 31, 2015, PacifiCorp provided service to approximately 7,100 residential and 300 commercial customers in Eagle Mountain City and reported \$8.6 million in revenues. Refer to Item 3 in Important Changes During the Year in this Form No. 1 for Commission authorizations.

In April 2015, PacifiCorp and the California Independent System Operator Corporation ("California ISO") entered into a non-binding memorandum of understanding to explore the feasibility, costs and benefits of PacifiCorp joining a regional ISO as a participating transmission owner if the California ISO becomes a regional ISO by modifying its governance structure and expanding its balancing authority area. A comprehensive benefits study was completed and results were publicly announced in October 2015, along with an extension of the non-binding memorandum of understanding. The benefits study demonstrated gross benefits for customers exist, warranting further exploration and analysis of integration. PacifiCorp and the California ISO have initiated a stakeholder input and review process. If PacifiCorp decides to become a participating transmission owner in the regional ISO, it will seek necessary regulatory approvals, including from its state regulatory commissions and the FERC. Joining the regional ISO would extend PacifiCorp's current participation in the real-time market through the Energy Imbalance Market to participation in the day-ahead energy market operated by the California ISO, in addition to unified planning and operation of PacifiCorp's transmission network.

In May 2015, PacifiCorp's Energy Gateway Transmission Expansion Program placed into service a 170-mile single-circuit 345kV transmission line between the Sigurd Substation in central Utah and the Red Butte Substation in southwest Utah. The Energy Gateway Transmission line segments are intended to: (a) address customer load growth; (b) improve system reliability; (c) reduce transmission system constraints; (d) provide access to diverse generation resources, including renewable resources; and (e) improve the flow of electricity throughout PacifiCorp's service territories in Utah, Oregon, Wyoming, Washington, Idaho and California. Proposed transmission line segments are evaluated to ensure optimal benefits and timing before committing to move forward with permitting and construction.

In October 2015, PacifiCorp and Idaho Power each transferred to the other party full or undivided interests in specified transmission-related equipment and facilities under a Joint Purchase and Sale Agreement executed in October 2014. Contemporaneously with the Joint Purchase and Sale Agreement, PacifiCorp and Idaho Power executed a Joint Ownership and Operating Agreement applicable to the specified transmission-related equipment and facilities in the states of Idaho, Oregon, Washington and Wyoming. There were no significant changes to customers and/or revenue associated with this exchange. Refer to Item 3 in Important Changes During the Year in this Form No. 1 for Commission authorizations.

Refer to pages 424-425, Transmission lines added during the year, in this Form No. 1 for additional information regarding transmission lines added or removed during the year ended December 31, 2015.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)				

ITEM 6.

Short-term Debt and Credit Facilities

Regulatory authorities limit PacifiCorp to \$1.5 billion of short-term debt. PacifiCorp had \$20 million of short-term debt outstanding as of December 31, 2015 at a weighted average interest rate of 0.65%.

Commission authorizations currently for up to \$1.5 billion outstanding at any one time in commercial paper and other unsecured short-term debt are as follows:

- OPUC Docket No. UF-4120, Order No. 98-158, dated April 16, 1998.
- WUTC Docket No. UE-980404, dated April 8, 1998.
- IPUC Case No. PAC-E-16-03, Order No. 33476, dated March 4, 2016, effective through April 30, 2021.
- FERC Docket No. ES16-3-000, dated December 4, 2015, letter order effective January 1, 2016 through December 31, 2017.

For further discussion, refer to Note 6 of Notes to Financial Statements in this Form No. 1.

Long-term Debt

In June 2015, PacifiCorp issued \$250 million of its 3.35% First Mortgage Bonds due July 2025. The net proceeds were used to fund capital expenditures and for general corporate purposes, including retirement of short-term debt.

PacifiCorp currently has regulatory authority from the OPUC and the IPUC to issue an additional \$1.325 billion of long-term debt. PacifiCorp must make a notice filing with the WUTC prior to any future issuance. State commission authorizations for the above issuance and future issuances are as follows:

- OPUC Docket No. UF-4288, Order No. 14-268, dated July 22, 2014.
- IPUC Case No. PAC-E-14-05, Order No. 33083, dated July 29, 2014.

As of December 31, 2015, PacifiCorp had \$310 million of letters of credit providing credit enhancement and liquidity support for variable-rate tax-exempt bond obligations totaling \$305 million plus interest. These letters of credit were fully available as of December 31, 2015 and expire periodically through March 2017.

PacifiCorp's Mortgage and Deed of Trust creates a lien on most of PacifiCorp's electric utility property, allowing the issuance of bonds based on a percentage of utility property additions, bond credits arising from retirement of previously outstanding bonds or deposits of cash. The amount of bonds that PacifiCorp may issue generally is also subject to a net earnings test. As of December 31, 2015, PacifiCorp estimated it would be able to issue up to \$9.3 billion of new first mortgage bonds under the most restrictive issuance test in the mortgage. Any issuances are subject to market conditions and amounts may be further limited by regulatory authorizations or commitments or by covenants and tests contained in other financing agreements. PacifiCorp also has the ability to release property from the lien of the mortgage on the basis of property additions, bond credits or deposits of cash.

ITEM 7.

None.

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	(1) X An Original	(Mo, Da, Yr)		
PacifiCorp	(2) _ A Resubmission	11	2015/Q4	
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)				

ITEM 8.

For the year ended December 31, 2015, PacifiCorp's bargaining unit wage scale changes were as follows:

Unions Represented	% Increase (1)	Effective Date(s)	ted Annual al Impact (2)
IBEW 57 Power Delivery (UT, ID & WY)	1.82%	01/26/2015	\$ 1,423,222
IBEW 57 Power Supply (UT, ID & WY)	1.87%	01/26/2015	707,635
IBEW 57 Combustion Turbine (UT)	1.87%	01/26/2015	59,253
IBEW 659 (OR, CA)	1.29%	04/26/2015	414,954
UWUA 197 (OR)	1.20%	05/26/2015	18,827
IBEW 57 Laramie (WY)	1.03%	06/26/2015	4,985
UWUA 127 (WY)	0.52%	09/26/2015	237,146
IBEW 125 (OR, WA)	0.12%	12/14/2015	 29,969
Total			\$ 2.895.991

- (1) This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.
- (2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

ITEM 9.

Refer to Note 13 of Notes to Financial Statements in this Form No. 1 for information regarding certain legal proceedings affecting PacifiCorp.

ITEM 10.

In March 2016, Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, declared and paid a dividend of \$25 million to PacifiCorp.

Refer to page 429, Transactions with Associated (Affiliated) Companies, in this Form No. 1 for information regarding related-party transactions.

There have been no officer, director or security holder transactions during the year ended December 31, 2015 other than preferred and common stock dividends declared and paid.

ITEM 11.

(Reserved.)

ITEM 12.

Utah Senate Bill 115 ("SB 115"), Sustainable Transportation and Energy Plan, was signed into law in March 2016. The legislation establishes a five year pilot program to provide mandated funding for electric vehicle infrastructure and clean coal research, and authorizes funding at the commission's discretion for solar development, utility-scale battery storage, and other innovative technology, economic development and air quality initiatives. SB 115 also authorizes the development of a renewable energy tariff for large customer loads. The legislation also allows PacifiCorp to change its accounting for energy efficiency services and programs from expense to capital and to create a regulatory liability that may be used for depreciation of its coal-fired plants. The legislation also mandates full recovery of Utah's share of incremental fuel, purchased power and other variable supply costs through the energy balancing account that are not fully in base rates rather than the prior recovery of 70%.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) X An Original	(Mo, Da, Yr)		
PacifiCorp	(2) _ A Resubmission	11	2015/Q4	
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)				

In March 2016, Oregon Senate Bill 1547-B ("SB 1547-B"), the Clean Electricity and Coal Transition Plan, was signed into law. SB 1547-B requires that coal-fired resources are eliminated from Oregon's allocation of electricity by January 1, 2030, and increases the current Renewable Portfolio Standards ("RPS") target from 25% in 2025 to 50% by 2040. SB 1547-B also implements new renewable energy credit banking provisions, as well as the following interim RPS targets: 27% in 2025 through 2029, 35% in 2030 through 2034, 45% in 2035 through 2039, and 50% by 2040 and subsequent years.

ITEM 13.

In March 2015, PacifiCorp reorganized its divisions to be comprised of Rocky Mountain Power, Pacific Power and PacifiCorp Transmission. Stefan A. Bird was elected President and Chief Executive Officer ("CEO") of Pacific Power effective March 10, 2015. R. Patrick Reiten, former President and CEO of Pacific Power, was elected President and CEO of PacifiCorp Transmission effective March 10, 2015.

Mr. Bird, Cindy A. Crane, President and CEO of Rocky Mountain Power, and Andrea L. Kelly, Senior Vice President, Legislative and Regulatory Strategy of Berkshire Hathaway Energy Company, were elected directors of PacifiCorp effective March 10, 2015.

Micheal G. Dunn, former President and CEO of PacifiCorp Energy resigned as a director and employee effective March 2015.

Douglas K. Stuver resigned as an employee and Senior Vice President and Chief Financial Officer ("CFO") of PacifiCorp effective August 13, 2015. Nikki L. Kobliha was appointed Vice President and CFO of PacifiCorp effective August 13, 2015 and was elected to that position on October 26, 2015.

ITEM 14.

Not applicable.

Name	e of Respondent	This Report Is:			Year/F	Period of Report
PacifiC	Corp	(1) 🛛 An Original	(Mo, Da,	•		0045/04
		(2) A Resubmission	/ /		End o	f <u>2015/Q4</u>
	COMPARATIVI	E BALANCE SHEET (ASSETS	AND OTHE	R DEBITS))	
Line				Current		Prior Year
No.	Tille of Assessed		Ref.	End of Qua		End Balance
	Title of Account (a)		Page No.	Balar		12/31
1	UTILITY PLA	NT	(b)	(c)		(d)
2	Utility Plant (101-106, 114)		200-201	26 720	9,137,536	26,026,444,483
3	Construction Work in Progress (107)		200-201	+	3,213,113	934,535,929
4	TOTAL Utility Plant (Enter Total of lines 2 and 3	3)	200 201	+	7,350,649	26,960,980,412
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108		200-201	1	7,522,532	9,057,705,065
6	Net Utility Plant (Enter Total of line 4 less 5)	-, -,		1	9,828,117	17,903,275,347
7	Nuclear Fuel in Process of Ref., Conv., Enrich.,	and Fab. (120.1)	202-203	,	0	0
8	Nuclear Fuel Materials and Assemblies-Stock A				0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)				0	0
10	Spent Nuclear Fuel (120.4)				0	0
11	Nuclear Fuel Under Capital Leases (120.6)				0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel As	semblies (120.5)	202-203		0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less	12)			0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)			18,119	9,828,117	17,903,275,347
15	Utility Plant Adjustments (116)				0	0
16	Gas Stored Underground - Noncurrent (117)				0	0
17	OTHER PROPERTY AND	INVESTMENTS				
18	Nonutility Property (121)			1	3,824,869	13,345,624
19	(Less) Accum. Prov. for Depr. and Amort. (122)			3	3,032,392	2,556,976
20	Investments in Associated Companies (123)				69,928	69,928
21	Investment in Subsidiary Companies (123.1)	004 (5 40)	224-225	241	1,143,969	227,471,078
22	(For Cost of Account 123.1, See Footnote Page	224, line 42)	202 202			
23	Noncurrent Portion of Allowances		228-229	0.0	0	0 0 174 506
24 25	Other Investments (124)			08	9,802,688	83,174,506
26	Sinking Funds (125) Depreciation Fund (126)				0	0
27	Amortization Fund - Federal (127)				0	0
28	Other Special Funds (128)			1.5	5,562,725	19,384,022
29	Special Funds (Non Major Only) (129)				0	0
30	Long-Term Portion of Derivative Assets (175)				0	128,978
31	Long-Term Portion of Derivative Assets – Hedg	es (176)			0	0
32	TOTAL Other Property and Investments (Lines	18-21 and 23-31)		357	7,371,787	341,017,160
33	CURRENT AND ACCR	UED ASSETS				
34	Cash and Working Funds (Non-major Only) (13	0)			0	0
35	Cash (131)			5	5,873,910	7,178,730
36	Special Deposits (132-134)				0	0
37	Working Fund (135)				0	0
38	Temporary Cash Investments (136)				33,910	6,297,596
39	Notes Receivable (141)			+	0,055,988	52,493
40	Customer Accounts Receivable (142)				0,806,409	376,015,082
41	Other Accounts Receivable (143)			+	2,519,736	38,029,262
42	(Less) Accum. Prov. for Uncollectible AcctCre	` ,		7	7,006,495	7,018,317
43	Notes Receivable from Associated Companies	` ,			0	0
44	Accounts Receivable from Assoc. Companies (146)			3,759,933	152,259,841
45	Fuel Stock (151)		227	192	2,305,988	198,515,639
46	Fuel Stock Expenses Undistributed (152)		227		0	0
47	Residuals (Elec) and Extracted Products (153)		227 227	222	0 3,132,093	222 629 201
48 49	Plant Materials and Operating Supplies (154) Merchandise (155)		227	233	0,132,093	223,638,201
50	Other Materials and Supplies (156)		227		0	0
51	Nuclear Materials Held for Sale (157)		202-203/227		0	0
52	Allowances (158.1 and 158.2)		228-229		0	0
						
		·				

Name	e of Respondent	This Report Is:			Period of Report	
PacifiC	Corp	(1) ☒ An Original				
	•	(2) A Resubmission	// End o		of <u>2015/Q4</u>	
	COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)Continued)					
Line		,		Current Year	Prior Year	
Line No.			Ref.	End of Quarter/Year	End Balance	
INO.	Title of Account		Page No.	Balance	12/31	
	(a)		(b)	(c)	(d)	
53	(Less) Noncurrent Portion of Allowances		207		0	
54	Stores Expense Undistributed (163)		227		0	
55	Gas Stored Underground - Current (164.1)	opping (464.2.464.2)		9	0	
56 57	Liquefied Natural Gas Stored and Held for Proc Prepayments (165)	essing (164.2-164.3)		57,531,155	5 54,470,840	
58	Advances for Gas (166-167)			57,551,15	34,470,640	
59	Interest and Dividends Receivable (171)					
60	Rents Receivable (172)			1,485,898	3 1,902,475	
61	Accrued Utility Revenues (173)			244,424,000		
62	Miscellaneous Current and Accrued Assets (17-	4)		131,614		
63	Derivative Instrument Assets (175)	,		8,433,083		
64	(Less) Long-Term Portion of Derivative Instrume	ent Assets (175)		, ,	128,978	
65	Derivative Instrument Assets - Hedges (176)	,		(0	
66	(Less) Long-Term Portion of Derivative Instrume	ent Assets - Hedges (176		(0	
67	Total Current and Accrued Assets (Lines 34 three	ough 66)		1,213,487,222	1,312,723,792	
68	DEFERRED DE	BITS				
69	Unamortized Debt Expenses (181)			33,071,963	34,036,382	
70	Extraordinary Property Losses (182.1)		230a	(0	
71	Unrecovered Plant and Regulatory Study Costs	(182.2)	230b	(0	
72	Other Regulatory Assets (182.3)		232	1,679,069,828	1,589,995,081	
73	Prelim. Survey and Investigation Charges (Elec			973,95	1 3,103,498	
74	Preliminary Natural Gas Survey and Investigation			(0	
75	Other Preliminary Survey and Investigation Cha	arges (183.2)		(0	
76	Clearing Accounts (184)			(9	
77	Temporary Facilities (185)		200	23,727	· · · · · · · · · · · · · · · · · · ·	
78 79	Miscellaneous Deferred Debits (186)		233	70,244,403	110,913,409	
80	Def. Losses from Disposition of Utility Plt. (187) Research, Devel. and Demonstration Expend. (188)	352-353			
81	Unamortized Loss on Reaquired Debt (189)	100)	332-333	6,351,794	7,184,006	
82	Accumulated Deferred Income Taxes (190)		234	606,211,204		
83	Unrecovered Purchased Gas Costs (191)				0	
84	Total Deferred Debits (lines 69 through 83)			2,395,946,870	2,290,282,530	
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)			22,086,633,996		
				*	•	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) X An Original	(Mo, Da, Yr)	•		
PacifiCorp	(2) _ A Resubmission	11	2015/Q4		
FOOTNOTE DATA					

Schedule Page: 110 Line No.: 44 Column: c

As of December 31, 2015, Account 146, Accounts receivable from associated companies, included \$20,772,337 of income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 110 Line No.: 44 Column: d

As of December 31, 2014, Account 146, Accounts receivable from associated companies, included \$139,681,803 of income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Name of Respondent This Report is:		eport is:	Date of Report		Year/Period of Report		
PacifiC	Corp	(1) x	An Original	(mo, da,	yr)		0045/04
		(2)	A Resubmission	/ /		end of	f2015/Q4
	COMPARATIVE E	BALANCE	SHEET (LIABILITIE:	S AND OTHE	R CREDI	TS)	
Line					Curren		Prior Year
No.	Title of Associate			Ref.	End of Qu		End Balance
	Title of Account (a)			Page No. (b)	Bala (d		12/31 (d)
1	PROPRIETARY CAPITAL			(b)	,,	-)	(u)
2	Common Stock Issued (201)			250-251	2.41	17,945,896	3,417,945,896
3	Preferred Stock Issued (204)			250-251	3,4	2,397,600	2,397,600
4	Capital Stock Subscribed (202, 205)			250-251		2,397,000	2,397,000
5	Stock Liability for Conversion (203, 206)					0	0
6	Premium on Capital Stock (207)					0	0
7	Other Paid-In Capital (208-211)			253	1.10	02,063,956	1,102,063,956
8	Installments Received on Capital Stock (212)			252	1,10	0	0
9	(Less) Discount on Capital Stock (213)			254		0	0
10	(Less) Capital Stock Expense (214)			254b		41,101,061	41,101,061
11	Retained Earnings (215, 215.1, 216)			118-119		77,592,434	3,145,875,690
12	Unappropriated Undistributed Subsidiary Earning	nas (216.1)		118-119		55,605,539	142,148,647
13	(Less) Reaquired Capital Stock (217)	3-(- /		250-251		0	0
14	Noncorporate Proprietorship (Non-major only)	(218)				0	0
15	Accumulated Other Comprehensive Income (2	, ,		122(a)(b)	1	12,014,638	-13,665,680
16	Total Proprietary Capital (lines 2 through 15)	,		() ()		02,489,726	7,755,665,048
17	LONG-TERM DEBT				,	, ,	
18	Bonds (221)			256-257	7,15	59,339,000	7,031,538,000
19	(Less) Reaquired Bonds (222)			256-257		0	0
20	Advances from Associated Companies (223)			256-257		0	0
21	Other Long-Term Debt (224)			256-257		0	0
22	Unamortized Premium on Long-Term Debt (22)	5)				69,100	80,126
23	(Less) Unamortized Discount on Long-Term De	ebt-Debit (2	26)		1	12,502,206	13,185,043
24	Total Long-Term Debt (lines 18 through 23)				7,14	46,905,894	7,018,433,083
25	OTHER NONCURRENT LIABILITIES						
26	Obligations Under Capital Leases - Noncurrent	(227)			3	30,062,429	31,882,690
27	Accumulated Provision for Property Insurance	(228.1)				0	0
28	Accumulated Provision for Injuries and Damage	es (228.2)			2	26,550,966	15,776,598
29	Accumulated Provision for Pensions and Benef	its (228.3)			33	36,117,800	324,459,642
30	Accumulated Miscellaneous Operating Provision	ns (228.4)			3	37,102,444	37,861,624
31	Accumulated Provision for Rate Refunds (229)					58,173	1,879,732
32	Long-Term Portion of Derivative Instrument Lia				3	32,083,864	35,217,373
33	Long-Term Portion of Derivative Instrument Lia	bilities - He	dges			0	0
34	Asset Retirement Obligations (230)					24,250,680	134,721,631
35	Total Other Noncurrent Liabilities (lines 26 thro	ugh 34)			68	36,226,356	581,799,290
36	CURRENT AND ACCRUED LIABILITIES				ļ		
37	Notes Payable (231)					20,000,000	20,000,000
38	Accounts Payable (232)					45,603,914	436,531,636
39	Notes Payable to Associated Companies (233)					15,242,674	0
40	Accounts Payable to Associated Companies (2	34)				40,098,106	147,513,984
41	Customer Deposits (235)			262-263		45,700,120	39,692,452
42 43	Taxes Accrued (236) Interest Accrued (237)			202-203		41,847,694 19,224,245	39,025,536 113,861,896
44	Dividends Declared (238)				<u> </u>	40,475	40,475
45	Matured Long-Term Debt (239)					0	0

47	·	242)	An Original A Resubmission SHEET (LIABILITIES	(mo, da, / / S AND OTHE Ref. Page No. (b)		t Year arter/Year	
No. 46 47 48 49 50 51 52 53 54 55 56 57	Title of Account (a) Matured Interest (240) Tax Collections Payable (241) Miscellaneous Current and Accrued Liabilities (Obligations Under Capital Leases-Current (243) Derivative Instrument Liabilities (244) (Less) Long-Term Portion of Derivative Instrum	SALANCE 242)		Ref. Page No.	Curren End of Qua Bala	T(S)ntinued t Year arter/Year	Prior Year End Balance
No. 46 47 48 49 50 51 52 53 54 55 56 57	Title of Account (a) Matured Interest (240) Tax Collections Payable (241) Miscellaneous Current and Accrued Liabilities (Obligations Under Capital Leases-Current (243) Derivative Instrument Liabilities (244) (Less) Long-Term Portion of Derivative Instrum	242)	SHEET (LIABILITIES	Ref. Page No.	Curren End of Qua Bala	t Year arter/Year	Prior Year End Balance
No. 46 47 48 49 50 51 52 53 54 55 56 57	(a) Matured Interest (240) Tax Collections Payable (241) Miscellaneous Current and Accrued Liabilities (Obligations Under Capital Leases-Current (243) Derivative Instrument Liabilities (244) (Less) Long-Term Portion of Derivative Instrum	242)		Page No.	End of Qua Bala	arter/Year	End Balance
46 47 48 49 50 51 52 53 54 55 56 57	(a) Matured Interest (240) Tax Collections Payable (241) Miscellaneous Current and Accrued Liabilities (Obligations Under Capital Leases-Current (243) Derivative Instrument Liabilities (244) (Less) Long-Term Portion of Derivative Instrum	242)		Page No.	Bala		
47 48 49 50 51 52 53 54 55 56 57	(a) Matured Interest (240) Tax Collections Payable (241) Miscellaneous Current and Accrued Liabilities (Obligations Under Capital Leases-Current (243) Derivative Instrument Liabilities (244) (Less) Long-Term Portion of Derivative Instrum	242)					
47 48 49 50 51 52 53 54 55 56 57	Tax Collections Payable (241) Miscellaneous Current and Accrued Liabilities (Obligations Under Capital Leases-Current (243) Derivative Instrument Liabilities (244) (Less) Long-Term Portion of Derivative Instrum					:)	(d)
48 49 50 51 52 53 54 55 56 57	Miscellaneous Current and Accrued Liabilities (Obligations Under Capital Leases-Current (243 Derivative Instrument Liabilities (244) (Less) Long-Term Portion of Derivative Instrum					0	0
49 50 51 52 53 54 55 56 57	Obligations Under Capital Leases-Current (243 Derivative Instrument Liabilities (244) (Less) Long-Term Portion of Derivative Instrum				2	0,333,462	19,834,847
50 51 52 53 54 55 56 57	Derivative Instrument Liabilities (244) (Less) Long-Term Portion of Derivative Instrum)			6	9,280,619	69,093,393
51 52 53 54 55 56 57	(Less) Long-Term Portion of Derivative Instrum					2,207,436	1,986,489
52 53 54 55 56 57					6	9,761,281	75,193,965
53 54 55 56 57	Derivative Instrument Liabilities - Hedges (245)		S		3	2,083,864	35,217,373
54 55 56 57						0	0
55 56 57	(Less) Long-Term Portion of Derivative Instrum		s-Hedges			0	0
56 57	Total Current and Accrued Liabilities (lines 37 th	hrough 53)			95	7,256,162	927,557,300
57	DEFERRED CREDITS				_		
	Customer Advances for Construction (252)	(0.5.5)		202.007	 	3,717,019	31,403,438
58	Accumulated Deferred Investment Tax Credits	· ,		266-267	2	2,505,122	27,213,937
	Deferred Gains from Disposition of Utility Plant	(256)			-	0	0
59	Other Deferred Credits (253)			269	-	1,476,278	303,969,379
60	Other Regulatory Liabilities (254)			278	/	7,876,318	71,012,945
61	Unamortized Gain on Reaquired Debt (257)	204\		272 277	20	0	0
62 63	Accum. Deferred Income Taxes-Accel. Amort.(2 Accum. Deferred Income Taxes-Other Property			272-277	 	5,986,998	252,151,842
64	Accum. Deferred Income Taxes-Other (283)	(202)			 	4,667,387 57,526,736	4,244,780,923 633,311,644
65	Total Deferred Credits (lines 56 through 64)				 	3,755,858	5,563,844,108
66	TOTAL LIABILITIES AND STOCKHOLDER EQ	I IITY (lines	16 24 35 54 and 65)		 	6,633,996	21,847,298,829

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)	•			
PacifiCorp	(2) _ A Resubmission	11	2015/Q4			
FOOTNOTE DATA						

Schedule Page: 112 Line No.: 39 Column: c

Represents amounts due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which interest is determined daily and is equal to the lowest cost of borrowings PacifiCorp could otherwise incur externally. At December 31, 2015 the interest rate on the outstanding borrowings was 0.65%.

Name	e of Respondent	Da (M	te of Report o, Da, Yr)	Year/Period of Report			
Pacif	iCorp	(1) X An Origin (2) A Resubr		/		End of _	2015/Q4
		` ′	ENT OF IN	COME			
	Quarterly 1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the						
data i	data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.						
	2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.						
	port in column (g) the quarter to date amounts for parter to date amounts for other utility function for t	·		n (i) the quarte	to date amounts to	or gas utility, and	in column (k)
-	port in column (h) the quarter to date amounts for e			n (j) the quarte	to date amounts for	or gas utility, and	in column (I) the
	er to date amounts for other utility function for the p						
5. If a	dditional columns are needed, place them in a foo	note.					
Annua	al or Quarterly if applicable						
5. Do	not report fourth quarter data in columns (e) and (
	port amounts for accounts 412 and 413, Revenues						nilar manner to
	y department. Spread the amount(s) over lines 2 port amounts in account 414, Other Utility Operating					a (a) totals.	
Line				Total	Total	Current 3 Months	Prior 3 Months
No.				Current Year to	Prior Year to	Ended	Ended
			(Ref.)	Date Balance for	Date Balance for	Quarterly Only	Quarterly Only
	Title of Account	F	Page No.	Quarter/Year	Quarter/Year	No 4th Quarter	No 4th Quarter
1	(a) UTILITY OPERATING INCOME		(b)	(c)	(d)	(e)	(f)
2	Operating Revenues (400)		300-301	5,235,309,36	7 5,267,001,125		
	Operating Expenses		300-301	3,233,307,30	3,207,001,123		
-	Operation Expenses (401)		320-323	2,565,045,91	3 2,632,619,056		
	Maintenance Expenses (402)		320-323	422,197,83			
	Depreciation Expense (403)		336-337	697,031,28	· · · · · ·		
	Depreciation Expense (403.1) Depreciation Expense for Asset Retirement Costs (403.1)		336-337	077,031,20	0 003,171,027		
	Amort. & Depl. of Utility Plant (404-405)		336-337	37,690,56	0 40,709,374		
	Amort. of Utility Plant Acq. Adj. (406)		336-337	4,989,37			
	Amort. Property Losses, Unrecov Plant and Regulatory Stud	y Costs (407)	330-337	4,707,37	1,760,602		
	Amort. of Conversion Expenses (407)	y C03(3 (407)			1,700,002		
	Regulatory Debits (407.3)			437,69	3 415,224		
	(Less) Regulatory Credits (407.4)			118,75	·		
	Taxes Other Than Income Taxes (408.1)		262-263	185,302,30			
	Income Taxes - Federal (409.1)		262-263	121,054,86	,		
16	- Other (409.1)		262-263	25,050,10			
	Provision for Deferred Income Taxes (410.1)		34, 272-277	1,039,923,78			
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)		34, 272-277	861,868,06			
	Investment Tax Credit Adj Net (411.4)	20	266	-4,756,40	+		
	(Less) Gains from Disp. of Utility Plant (411.6)			.,,,,,,,	3,311,111		
21	Losses from Disp. of Utility Plant (411.7)						
22	(Less) Gains from Disposition of Allowances (411.8)			32	0 1,117		
23	Losses from Disposition of Allowances (411.9)				,		
24	Accretion Expense (411.10)						
	TOTAL Utility Operating Expenses (Enter Total of lines 4 thr	ı 24)		4,231,980,17	0 4,263,495,876		
	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,lir			1,003,329,19	-		
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Name of Respondent		This Report Is:				Date of Report Year/Period of (Mo, Da, Yr)			
PacifiCorp		(1) XAn Original (2) A Resubmis	(2) A Resubmission			End of	2015/Q	24	
		STATEMENT OF INC		// YEAR (C	Continued)				
). Use page 122 for impo	rtant notes regarding the state				onunueu)			-	
	tions concerning unsettled rat				at refunds of a ma	aterial amount ma	need to	be	
made to the utility's custo	mers or which may result in m	naterial refund to the utili	ty with respect t	o power o	r gas purchases.	State for each year	ar effecte	ed the	
	o which the contingency relate		-		of the major factor	ors which affect th	e rights o	of the	
	ity to retain such revenues or recover amounts paid with respect to power or gas purchases. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate								
	ions concerning significant an nues received or costs incurre							ne	
and expense accounts.	TIGOS TOUCHVEU OF CUSIS INCUIT	od for power or gas pure	nos, and a suffi	nary Or III	o aujustin o ttis illa	ac to balance sile	ot, 11100f1	,	
•	g in the report to stokholders a	are applicable to the Stat	tement of Incom	e, such no	otes may be includ	ded at page 122.			
13. Enter on page 122 a	concise explanation of only the	ose changes in accounti	ng methods mad	de during	the year which ha	d an effect on net			
_	cations and apportionments for			_		lar effect of such of	hanges.		
	f the previous year's/quarter's	=				n information in a	ootooto	to	
his schedule.	ufficient for reporting addition	ai utility departments, su	рріў ше арріорі	iale acco	unt titles report th	e illioithation ill a i	ootriote	10	
The corrodate.									
ELECT	RIC UTILITY	GAS (JTILITY		С	THER UTILITY			
Current Year to Date	Previous Year to Date	Current Year to Date	Previous Year	to Date	Current Year to Dat	e Previous Year t	o Date	Line	
(in dollars)	(in dollars)	(in dollars)	(in dollar	rs)	(in dollars)	(in dollars)	No.	
(g)	(h)	(i)	(j)		(k)	(I)			
								1	
5,235,309,367	5,267,001,125							2	
						_		3	
2,565,045,913	2,632,619,056							4	
422,197,831	437,565,258							5	
697,031,280	663,171,827							6	
001,001,200	000,171,027							7	
27 600 560	40.700.274								
37,690,560	40,709,374							8	
4,989,371	4,834,296							9	
	1,760,602							10	
								11	
437,693	415,224							12	
118,750	1,049,382							13	
185,302,308	171,415,396							14	
121,054,868	-2,889,557							15	
25,050,102	9,721,676							16	
1,039,923,787	1,071,119,870							17	
861,868,065	760,877,449							18	
-4,756,408	-5,019,198							19	
-4,730,408	-5,019,196								
								20	
								21	
320	1,117							22	
								23	
								24	
4,231,980,170	4,263,495,876							25	
1,003,329,197	1,003,505,249							26	
								Щ	

Name of Respondent

	fiCorp (1)	X An Original A Resubmission		(Mo,	Da, Yr)	End of	2015/Q4
	. ,	ENT OF INCOME FOR T	HE VEAD (ied)		
	STATEM I	ENT OF INCOME FOR I	HE YEAR (Current 3 Months	Prior 3 Months
Line No.	Title of Account (a)	(Ref.) Page No. (b)	Current Y	TOT ear	Previous Year	Ended Quarterly Only No 4th Quarter (e)	Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		1,003,32	29.197	1,003,505,249		
	Other Income and Deductions		17000702	-771.77	1/000/000/217		
29	Other Income						
30	Nonutilty Operating Income						
	Revenues From Merchandising, Jobbing and Contract Work (415)		1,72	22,065	1,742,323		
	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (41	16)	1,74	40,032	1,612,424		
	Revenues From Nonutility Operations (417)		4.6	24.007	47.744		
	(Less) Expenses of Nonutility Operations (417.1)			24,007	46,644		
	Nonoperating Rental Income (418) Equity in Earnings of Subsidiary Companies (418.1)	119		37,080 44,949	164,280 14,581,067		
	Interest and Dividend Income (419)	117		19,146	7,738,789		
	Allowance for Other Funds Used During Construction (419.1)			41,065	50,655,904		
	Miscellaneous Nonoperating Income (421)			78,158	353,146		
	Gain on Disposition of Property (421.1)			27,360	224,256		
	TOTAL Other Income (Enter Total of lines 31 thru 40)			35,784	73,800,697		
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		55	55,201	11,056		
	Miscellaneous Amortization (425)			13,975	1,342,957		
45				54,473	2,522,386		
46				97,390	-6,393,772		
47	Penalties (426.3)			26,588	1,814,037		
48 49	Exp. for Certain Civic, Political & Related Activities (426.4) Other Deductions (426.5)			93,244	2,583,944 37,428,313		
	TOTAL Other Income Deductions (Total of lines 43 thru 49)			93,862	39,308,921		
51			0,2 7	73,002	37,300,721		
	Taxes Other Than Income Taxes (408.2)	262-263	29	99,513	203,109		
	Income Taxes-Federal (409.2)	262-263		57,107	-6,629,160		
	Income Taxes-Other (409.2)	262-263		79,829	-900,793		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	128,77	71,334	102,052,978		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	131,83	34,874	105,466,318		
	Investment Tax Credit AdjNet (411.5)						
	(Less) Investment Tax Credits (420)			53,152	691,070		
	TOTAL Taxes on Other Income and Deductions (Total of lines 52-	58)		29,757	-11,431,254		
	Net Other Income and Deductions (Total of lines 41, 50, 59)		50,26	52,165	45,923,030		
	Interest Charges Interest on Long-Term Debt (427)		356,47	71 770	358,380,033		
	Amort. of Debt Disc. and Expense (428)			38,677	4,073,420		
	Amortization of Loss on Reaquired Debt (428.1)			32,212	905,935		
	(Less) Amort. of Premium on Debt-Credit (429)			11,026	11,026		
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)		1	19,377	2,512		
68	Other Interest Expense (431)			45,893	13,513,332		
	(Less) Allowance for Borrowed Funds Used During Construction-C	Cr. (432)		91,087	25,295,555		
	Net Interest Charges (Total of lines 62 thru 69)		358,25		351,568,651		
	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		695,33	35,538	697,859,628		
	Extraordinary Income (424)					ı	
	Extraordinary Income (434)						
	(Less) Extraordinary Deductions (435) Net Extraordinary Items (Total of line 73 less line 74)						
	Income Taxes-Federal and Other (409.3)	262-263					
	Extraordinary Items After Taxes (line 75 less line 76)	202-203					
	Net Income (Total of line 71 and 77)		695,33	35,538	697,859,628		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)			
PacifiCorp	(2) _ A Resubmission	11	2015/Q4		
FOOTNOTE DATA					

Schedule Page: 114 Line No.: 6 Column: c

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the years ended December 31, 2015 and 2014, depreciation expense associated with transportation equipment was \$14,214,593 and \$13,767,456, respectively.

Schedule Page: 114 Line No.: 7 Column: c

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

Schedule Page: 114 Line No.: 14 Column: c

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. During the years ended December 31, 2015 and 2014, payroll taxes were \$39,835,178 and \$40,126,082, respectively.

Schedule Page: 114 Line No.: 24 Column: c

Generally, PacifiCorp records the accretion expense of asset retirement obligations as either a regulatory asset or liability.

Name	Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Year/Period of Report 2015/Q4							
Pacif	iCorp	(2)		A Resubmission	(WO, Da,	11)	End o	of2015/Q4
		` ,	TE	MENT OF RETAINED EA	ARNINGS			
1 Da	o not report Lines 49-53 on the quarterly vers							
	eport all changes in appropriated retained ea		: 11	nannronriated retained	d earnings vear	to date, an	d unappro	onriated
	stributed subsidiary earnings for the year.	urmiga	, u	iappropriated retained	z carriirigs, year	to date, and	a unappic	priated
	ach credit and debit during the year should b	e iden	tifie	d as to the retained e	arnings account	in which re	corded (A	occounts 433, 436 -
	nclusive). Show the contra primary account				arriirgo account		00.404 (/	iocounio 100, 100
	tate the purpose and amount of each reserva				d earnings			
	st first account 439, Adjustments to Retained					o balance c	of retained	Learnings, Follow
	edit, then debit items in that order.	- - a	9	, roncoung adjustinoi	no to the openii	ig balarioo c	, rotalilot	. carriirigo. T ciic ii
	how dividends for each class and series of ca	apital s	stoc	:k.				
	how separately the State and Federal income				count 439. Adi	ustments to	Retained	Farnings.
	xplain in a footnote the basis for determining							
	rent, state the number and annual amounts							
	any notes appearing in the report to stockhol						•	
o	any notice appearing in the report to discitive	14010	0		mont, morado e	nom on pag	00 122 12	-0.
						1	1	
i						Curre	ent	Previous
						Quarter		Quarter/Year
	_				Contra Primary	Year to		Year to Date
Line	Item			Į.	Account Affected	Balan	ce	Balance
No.	(a)				(b)	(c)		(d)
	UNAPPROPRIATED RETAINED EARNINGS (Ac	count 2	216					
1	Balance-Beginning of Period					3,13	5,214,887	3,180,100,349
2	Changes							
3	Adjustments to Retained Earnings (Account 439)							
4	,							
5								
6								
7								
8								
	TOTAL Credits to Retained Fernings (Acet. 430)							
	TOTAL Credits to Retained Earnings (Acct. 439)							
10								
11								
12								
13								
14								
	TOTAL Debits to Retained Earnings (Acct. 439)							
	Balance Transferred from Income (Account 433 le	ess Acc	cou	nt 418.1)		68	1,790,589	683,278,561
17	Appropriations of Retained Earnings (Acct. 436)							
18	Appropriation of excess earnings at certain hydro	electric	ge	nerating facilities	215.1	-:	5,674,637	(3,096,169)
19								
20								
21								
22	TOTAL Appropriations of Retained Earnings (Acc	t. 436)				-:	5,674,637	(3,096,169)
23	Dividends Declared-Preferred Stock (Account 437	7)						
24	Preferred Stock, various series and rates				238		-161,902	(161,902)
25								
26								
27								
28								
	TOTAL Dividends Declared-Preferred Stock (Acc	t 437)					-161,902	(161,902)
	Dividends Declared-Common Stock (Account 438						101,002	(101,702)
31	Common Stock	′1			238	05	0,000,000	(725,000,000)
	Common Stock				230	-93	3,000,000	(725,000,000)
32								
33								
34								
35								
	TOTAL Dividends Declared-Common Stock (Acc					-95	0,000,000	(725,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib.	Subsidi	ary	Earnings	216.1		88,057	94,048
38	Balance - End of Period (Total 1,9,15,16,22,29,36	3,37)				2,86	1,256,994	3,135,214,887
	APPROPRIATED RETAINED EARNINGS (Accou	ınt 215)					
39								
40						1		

Name of Respondent This Report Is: (1) X An Original PacifiCorp Date of Report (Mo, Da, Yr) End of 2015/Q4					2015/04				
Facili	(2) A Resubmission / / STATEMENT OF RETAINED EARNINGS								
4.5			ATE	EMENT OF RETAINED	EARN	IINGS			
2. Reundis	 Do not report Lines 49-53 on the quarterly version. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b) 								
4. St 5. Lis	 State the purpose and amount of each reservation or appropriation of retained earnings. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow 								
, ,	by credit, then debit items in that order. 5. Show dividends for each class and series of capital stock.								
7. Sł 8. Ex	7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings. 8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.								
9. If	any notes appearing in the report to stockhol	lders a	are	applicable to this sta	teme	nt, include th	nem on pag	es 122-12	23.
						ntra Primary	Curre Quarter/ Year to	Year Date	Previous Quarter/Year Year to Date
Line No.	Item (a)				Acco	ount Affected (b)	Balan (c)	ce	Balance (d)
41	(a)					(6)	(0)		(d)
42									
43									
44	TOTAL Appropriated Retained Earnings (Account	215)							
	APPROP. RETAINED EARNINGS - AMORT. Res		Fed	deral (Account 215.1)					
-	TOTAL Approp. Retained Earnings-Amort. Reserve			· · · · · · · · · · · · · · · · · · ·			16	6,335,440	10,660,803
+	TOTAL Approp. Retained Earnings (Acct. 215, 21			·				6,335,440	10,660,803
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216						2,877	7,592,434	3,145,875,690
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIRED SUBSIDIRED ON An Annual Basis, no Quarterly	IARY E	:Ah	RNINGS (Account					
+	Balance-Beginning of Year (Debit or Credit)						142	2,148,647	127,661,628
	Equity in Earnings for Year (Credit) (Account 418.	.1)					13	3,544,949	14,581,067
-	(Less) Dividends Received (Debit)	- (4		. 0.4.0)				20.057	(04.040)
	Transfers to/from Unappropriated Retained Earning Balance-End of Year (Total lines 49 thru 52)	ngs (Ad	CCC	ount 216)			154	-88,057 5,605,539	(94,048) 142,148,647
- 55	Dalance End of Tear (Total lines 45 tind 52)						100	7,000,000	142,140,047
					1				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)			
PacifiCorp	(2) _ A Resubmission	11	2015/Q4		
FOOTNOTE DATA					

Schedule Page: 118 Line No.: 24 Column: c

Outstanding shares of preferred stock as of December 31, 2015 and dividends on preferred stock during the year ended December 31, 2015 were as follows:

		Shares	Dividend
6.00%	Serial Preferred	5,930	\$ 35,580
7.00%	Serial Preferred	18,046	126,322
		23,976	\$161,902

Schedule Page: 118 Line No.: 24 Column: d

Outstanding shares of preferred stock as of December 31, 2014 and dividends on preferred stock during the year ended December 31, 2014 were as follows:

		Shares	Dividend
6.00%	Serial Preferred	5,930	\$ 35,580
7.00%	Serial Preferred	18,046	126,322
		23,976	\$161,902

Schedule Page: 118 Line No.: 37 Column: c

In September 2015, Trapper Mining Inc., a subsidiary of PacifiCorp, paid a dividend of \$88,057 to PacifiCorp.

Schedule Page: 118 Line No.: 37 Column: d

In September 2014, Trapper Mining Inc., a subsidiary of PacifiCorp, paid a dividend of \$94,048 to PacifiCorp.

Schedule Page: 118 Line No.: 46 Column: c

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

Schedule Page: 118 Line No.: 46 Column: d

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

	e of Respondent fiCorp	(1)	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q4
1 4011		(2)	A Resubmission	/ /	
			STATEMENT OF CASH F	LOWS	
investi (2) Info	des to be used:(a) Net Proceeds or Payments;(b)Bonds, ments, fixed assets, intangibles, etc. ormation about noncash investing and financing activities Equivalents at End of Period" with related amounts on the	must b	pe provided in the Notes to the F		
	perating Activities - Other: Include gains and losses pertain			and losses pertaining to investing ar	d financing activities should be
	ed in those activities. Show in the Notes to the Financials resting Activities: Include at Other (line 31) net cash outflo				
` '	Financial Statements. Do not include on this statement the		· ·	•	
the do	llar amount of leases capitalized with the plant cost.				·
Line	Description (See Instruction No. 1 for Ex	xplana	ation of Codes)	Current Year to Date	Previous Year to Date
No.	(a)			Quarter/Year (b)	Quarter/Year (c)
1	Net Cash Flow from Operating Activities:			(6)	(6)
	Net Income (Line 78(c) on page 117)			695,335,5	38 697,859,628
3	Noncash Charges (Credits) to Income:				
4	Depreciation and Depletion			712,627,8	77 678,784,159
5	Amortization:			44,050,1	22 46,983,824
6					
7					
8	Deferred Income Taxes (Net)			174,992,1	82 306,829,081
	Investment Tax Credit Adjustment (Net)			-5,309,5	<u> </u>
	Net (Increase) Decrease in Receivables			-4,106,4	· · ·
	Net (Increase) Decrease in Inventory			-7,282,5	85 31,370,952
	Net (Increase) Decrease in Allowances Inventory				
	Net Increase (Decrease) in Payables and Accrued		enses	20,473,4	<u> </u>
	Net (Increase) Decrease in Other Regulatory Ass			48,439,9	
	Net Increase (Decrease) in Other Regulatory Liab			14,305,4	· · · · ·
16	, ,			32,841,0	1 1
17	(Less) Undistributed Earnings from Subsidiary Co	mpan	IES	13,456,8	
	Amounts Due To/From Affiliates (Net)			117,602,5	
	Derivative Collateral (Net)			-46,700,0	
20	Other Operating Activities:			5,756,9	10 21,671,928
	Net Cash Provided by (Used in) Operating Activiti	os (To	atal 2 thru 21\	1,723,887,4	33 1,556,180,765
23	Net Cash Florided by (Osed III) Operating Activity	63 (10	oral 2 tillu 21)	1,725,007,4	1,330,100,703
	Cash Flows from Investment Activities:				
25		nd):			
	Gross Additions to Utility Plant (less nuclear fuel)			-948,488,0	07 -1,115,501,291
	Gross Additions to Nuclear Fuel				, ,,,,,,,
28	Gross Additions to Common Utility Plant				
29	Gross Additions to Nonutility Plant				
30	(Less) Allowance for Other Funds Used During Co	onstru	ction	-32,841,0	-50,655,904
31	Other (provide details in footnote):			-22,770,2	14
32					
33					
34	Cash Outflows for Plant (Total of lines 26 thru 33)			-938,417,1	-1,064,845,387
35					
	Acquisition of Other Noncurrent Assets (d)				
	Proceeds from Disposal of Noncurrent Assets (d)			19,089,0	1,069,188
38					
	Investments in and Advances to Assoc. and Subs		•	-216,0	-2,060,000
40	Contributions and Advances from Assoc. and Sub	osidiar	y Companies		
41	Disposition of Investments in (and Advances to)				
42	Associated and Subsidiary Companies				
43	Purchase of Investment Securities (a)				
	Proceeds from Sales of Investment Securities (a)				_
+5	1. 1999000 HOTH OLITOS OF HIVOSUITETIC OCCUPIES (a)				_

Pacifi (1) Coo	Corp	(1) An Original (2) A Resubmission	on (Mo, Da, Yr)	End of2015/Q4
(1) Cod		` '		
(1) Cod		STATEMENT OF	CASH FLOWS	
(1) 000	des to be used:(a) Net Proceeds or Payments;(b)Bonds,			d) Identify separately such items as
investm (2) Info Cash E (3) Ope reporte (4) Inve to the F	nents, fixed assets, intangibles, etc. rmation about noncash investing and financing activities cquivalents at End of Period" with related amounts on the reating Activities - Other: Include gains and losses pertair d in those activities. Show in the Notes to the Financials esting Activities: Include at Other (line 31) net cash outflo Financial Statements. Do not include on this statement the lar amount of leases capitalized with the plant cost.	must be provided in the Not Balance Sheet. ing to operating activities or the amounts of interest paid w to acquire other companie	es to the Financial statements. Also provide a ally. Gains and losses pertaining to investing a (net of amount capitalized) and income taxes as. Provide a reconciliation of assets acquired	reconciliation between "Cash and nd financing activities should be paid. I with liabilities assumed in the Notes
Lino	Description (See Instruction No. 1 for Ex	nlanation of Codes)	Current Year to Date	Previous Year to Date
Line No.	• • •	planation of Codes)	Quarter/Year	Quarter/Year
46	(a)		(b)	(c)
	Loans Made or Purchased			
	Collections on Loans			
48				
	Net (Increase) Decrease in Receivables			
	Net (Increase) Decrease in Inventory			
51	Net (Increase) Decrease in Allowances Held for S	peculation		
52	Net Increase (Decrease) in Payables and Accrued	Expenses		
53	Other Investing Activities:		-484,4	1,624,874
54				
55				
56	Net Cash Provided by (Used in) Investing Activitie	 S		
57	Total of lines 34 thru 55)		-920,028,5	-1,064,211,325
58	,			
	Cash Flows from Financing Activities:			
	Proceeds from Issuance of:			
			240 690 6	424 745 000
	Long-Term Debt (b)		249,680,0	000 424,745,000
	Preferred Stock			
	Common Stock			
-	Other (provide details in footnote):			
65				
	Net Increase in Short-Term Debt (c)			19,999,528
67	Other (provide details in footnote):		15,237,0	000
68				
69				
70	Cash Provided by Outside Sources (Total 61 thru	69)	264,917,0	000 444,744,528
71				
72	Payments for Retirement of:			
	Long-term Debt (b)		-122,199,0	-235,762,000
	Preferred Stock		,,	
	Common Stock			
	Other (provide details in footnote):		-2,600,4	-12,032,497
	Repayment of Capital Lease Obligations			
			-1,382,0	
	Net Decrease in Short-Term Debt (c)		-9	972
79	B			
	Dividends on Preferred Stock		-161,9	<u> </u>
	Dividends on Common Stock		-950,000,0	-725,000,000
	Net Cash Provided by (Used in) Financing Activitie	es		
83	(Total of lines 70 thru 81)		-811,427,3	355 -530,056,747
84				
85	Net Increase (Decrease) in Cash and Cash Equiva	alents		
86	(Total of lines 22,57 and 83)		-7,568,5	-38,087,307
87				
	Cash and Cash Equivalents at Beginning of Period	<u> </u>	13,476,3	326 51,563,633
-			10,470,6	31,000,000
89				
89 90	Cash and Cash Equivalents at End of period		5,907,8	320 13,476,326

Name of Respondent	This Report is:		ear/Period of Report
•	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	/ /	2015/Q4
	FOOTNOTE DATA		
Sahadula Baga: 120 Lina No.: 1 Calumni l	<u> </u>		
Schedule Page: 120 Line No.: 4 Column: Lincludes depreciation expense associa) ated with transportation	n equipment and	capital lease
assets of \$15,596,597 and \$15,612,332			
respectively.			
Schedule Page: 120 Line No.: 5 Column: a	7	Voorg End	ed December 31,
		2015	2014
Amortization of software development	& other intangibles	\$ 39,034,535	\$ 42,052,331
Amortization of electric plant acquis		4,989,371	4,834,296
Amortization of a regulatory asset		26,216	97,197
Cabadula Barra 420 Lina Na 20 Calumn	_	\$ 44,050,122	\$ 46,983,824
Schedule Page: 120 Line No.: 20 Column:	d	Years End	ed December 31,
		2015	2014
Depreciation and depletion included i	in cost of fuel	\$ 1,876,649	\$ 24,247,414
Net loss/(gain) on sale of property		390,138	
Write-off of assets under construction Change in corporate owned life insura		3,748,844	362,850
value	ance cash suffender	(4,474,180	(6,374,744)
Amortization of debt issuance expense	es and bond	, , ,	
discount/premium		4,077,651	
Other		137,808 \$ 5,756,910	(315,136)
Schedule Page: 120 Line No.: 31 Column:	a	\$ 5,750,910	\$ 21,671,928
Acquisition of Eagle Mountain City di		ssion assets and	d liabilities:
Account 101, Electric plant in service	ce		\$(32,055,360)
7 1 1 1 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1			(05 (20)
	Le		(25,638) (493,848)
Account 143, Other accounts receivabl Account 154, Plant materials and oper Account 242, Miscellaneous current an	le cating supplies		(493,848)
	le rating supplies nd accrued liabilities		
Account 154, Plant materials and oper Account 242, Miscellaneous current an Account 244, Derivative instrument li	le rating supplies nd accrued liabilities		(493,848) 10,678 3,785,889 6,008,065
Account 154, Plant materials and oper Account 242, Miscellaneous current and Account 244, Derivative instrument li Account 253, Other deferred credits	le rating supplies nd accrued liabilities Labilities		(493,848) 10,678 3,785,889
Account 154, Plant materials and oper Account 242, Miscellaneous current an Account 244, Derivative instrument li Account 253, Other deferred credits Schedule Page: 120 Line No.: 37 Column:	le rating supplies nd accrued liabilities labilities		(493,848) 10,678 3,785,889 6,008,065
Account 154, Plant materials and oper Account 242, Miscellaneous current an Account 244, Derivative instrument li Account 253, Other deferred credits Schedule Page: 120 Line No.: 37 Column: Represents proceeds from the disposal	te rating supplies addressed accrued liabilities below both the bo		(493,848) 10,678 3,785,889 6,008,065
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Account 154, Plant materials and oper Account 242, Miscellaneous current an Account 244, Derivative instrument li Account 253, Other deferred credits Schedule Page: 120 Line No.: 37 Column: Represents proceeds from the disposal Schedule Page: 120 Line No.: 37 Column: Represents proceeds from the disposal	te rating supplies addressed accrued liabilities tabilities b tof fixed assets. c of fixed assets.		(493,848) 10,678 3,785,889 6,008,065 \$(22,770,214) ed December 31,
Account 154, Plant materials and oper Account 242, Miscellaneous current and Account 244, Derivative instrument li Account 253, Other deferred credits Schedule Page: 120 Line No.: 37 Column: Represents proceeds from the disposal Schedule Page: 120 Line No.: 37 Column: Represents proceeds from the disposal Schedule Page: 120 Line No.: 53 Column:	te rating supplies addressed accrued liabilities tabilities b tof fixed assets. c of fixed assets.	2015	(493,848) 10,678 3,785,889 6,008,065 \$(22,770,214) ed December 31, 2014
Account 154, Plant materials and oper Account 242, Miscellaneous current and Account 244, Derivative instrument li Account 253, Other deferred credits Schedule Page: 120 Line No.: 37 Column: Represents proceeds from the disposal Schedule Page: 120 Line No.: 37 Column: Represents proceeds from the disposal Schedule Page: 120 Line No.: 53 Column: Other investments/special funds	te rating supplies addressed accrued liabilities tabilities b tof fixed assets. c of fixed assets.	2015 \$ 1,377,796	(493,848) 10,678 3,785,889 6,008,065 \$(22,770,214) ed December 31, 2014 \$ 1,174,723
Account 154, Plant materials and oper Account 242, Miscellaneous current and Account 244, Derivative instrument li Account 253, Other deferred credits Schedule Page: 120 Line No.: 37 Column: Represents proceeds from the disposal Schedule Page: 120 Line No.: 37 Column: Represents proceeds from the disposal Schedule Page: 120 Line No.: 53 Column: Other investments/special funds Temporary facilities	te rating supplies addressed accrued liabilities tabilities b tof fixed assets. c of fixed assets.	2015	(493,848) 10,678 3,785,889 6,008,065 \$(22,770,214) ed December 31, 2014
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Account 154, Plant materials and oper Account 242, Miscellaneous current and Account 244, Derivative instrument liad Account 253, Other deferred credits Schedule Page: 120 Line No.: 37 Column: Represents proceeds from the disposal Schedule Page: 120 Line No.: 37 Column: Represents proceeds from the disposal Schedule Page: 120 Line No.: 53 Column: Other investments/special funds Temporary facilities Restricted cash Investment in long-term incentive plans Schedule Page: 120 Line No.: 67 Column: Net proceeds of affiliate borrowing for Schedule Page: 120 Line No.: 76 Column: Net repayments of affiliate borrowing company, Pacific Minerals, Inc.	te rating supplies and accrued liabilities tabilities b	2015 \$ 1,377,796 56,895 3,826,237 (5,745,422 \$ (484,494 Pacific Mineral Years Enderal	(493,848) 10,678 3,785,889 6,008,065 \$(22,770,214) ed December 31, 2014 \$ 1,174,723 32,429 417,722) - \$ 1,624,874 ed December 31, 2014 \$ (8,615,195)
Account 154, Plant materials and oper Account 242, Miscellaneous current and Account 244, Derivative instrument liad Account 253, Other deferred credits Schedule Page: 120 Line No.: 37 Column: Represents proceeds from the disposal Schedule Page: 120 Line No.: 37 Column: Represents proceeds from the disposal Schedule Page: 120 Line No.: 53 Column: Other investments/special funds Temporary facilities Restricted cash Investment in long-term incentive plans Schedule Page: 120 Line No.: 67 Column: Net proceeds of affiliate borrowing for Schedule Page: 120 Line No.: 76 Column: Net repayments of affiliate borrowing for Schedule Page: 120 Line No.: 76 Column: Net repayments of affiliate borrowing for Schedule Page: 120 Line No.: 76 Column: Net repayments of affiliate borrowing for Schedule Page: 120 Line No.: 76 Column: Net repayments of affiliate borrowing for Schedule Page: 120 Line No.: 76 Column: Net repayments of affiliate borrowing for Schedule Page: 120 Line No.: 76 Column: Net repayments of affiliate borrowing for Schedule Page: 120 Line No.: 76 Column: Net repayments of affiliate borrowing for Schedule Page: 120 Line No.: 76 Column: Net repayments of affiliate borrowing for Schedule Page: 120 Line No.: 76 Column: Net repayments of affiliate borrowing for Schedule Page: 120 Line No.: 76 Column: Net repayments of affiliate borrowing for Schedule Page: 120 Line No.: 76 Column: Net repayments of affiliate borrowing for Schedule Page: 120 Line No.: 76 Column: Net repayments of affiliate borrowing for Schedule Page: 120 Line No.: 76 Column: Net repayments of affiliate borrowing for Schedule Page: 120 Line No.: 76 Column: Net repayments of affiliate borrowing for Schedule Page: 120 Line No.: 76 Column: Net repayments of affiliate borrowing for Schedule Page: 120 Line No.: 76 Column: Net repayments of affiliate borrowing for Schedule Page: 120 Line No.: 76 Column: Net repayments of affiliate borrowing for Schedule Page: 120 Line No.: 76 Column: Net repayments of affiliate borrowing for Schedule Page: 120 Line No.: 76	te rating supplies and accrued liabilities tabilities b	2015 \$ 1,377,796 56,895 3,826,237 (5,745,422 \$ (484,494 Pacific Mineral Years Enderal	ed December 31, 2014 \$ 1,174,723 32,429 417,722) \$ 1,624,874 \$ (8,615,195) (3,417,302)

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NOTES TO FINANCIAL STATEMENTS (Continued)					

PACIFICORP NOTES TO FINANCIAL STATEMENTS

(1) Organization and Operations

PacifiCorp is a United States regulated electric utility company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of the states of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp's subsidiaries support its electric utility operations by providing coal mining services. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

(2) Summary of Significant Accounting Policies

Basis of Presentation

These financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

Investments in Subsidiaries

In accordance with FERC Order No. AC11-132, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

Costs of Removal

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation ("ARO") are reflected in the cost of removal regulatory liability under GAAP and as accumulated depreciation under the FERC accounting and reporting standards.

Income Taxes

Accumulated deferred income taxes are classified as net non-current assets or liabilities on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC Docket No. AI07-2-000, "Accounting and Financial Reporting for Uncertainty in Income Taxes." For GAAP, unrecognized tax benefits associated with temporary differences are reflected as other liabilities while for FERC the income tax impact of uncertain tax positions associated with temporary differences are reflected in accumulated deferred income taxes.

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

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NOTES TO FINAN	ICIAL STATEMENTS (Continued))	

Reclassifications

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the financial statements in conformity with the FERC and GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; certain assumptions made in accounting for pension and other postretirement benefits; AROs; income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the financial statements.

Accounting for the Effects of Certain Types of Regulation

PacifiCorp prepares its financial statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, PacifiCorp defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in rates occur.

PacifiCorp continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit PacifiCorp's ability to recover its costs. PacifiCorp believes the application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future rates. The evaluation reflects the current political and regulatory climate at both the federal and state levels. If it becomes no longer probable that the deferred costs or income will be included in future rates, the related regulatory assets and liabilities will be written off to net income or re-established as accumulated other comprehensive income (loss) ("AOCI").

Fair Value Measurements

Fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

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Cash Equivalents and Restricted Cash and Investments

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted amounts are included in other special funds and special deposits on the Comparative Balance Sheet. Total cash and cash equivalents were as follows as of December 31 (in millions):

	2015		2014
Cash (131)	\$	6	\$ 7
Temporary cash investments (136)			6
Total cash and cash equivalents	\$	6	\$ 13

Investments

Available-for-sale securities are carried at fair value with realized gains and losses, as determined on a specific identification basis, recognized in earnings and unrealized gains and losses recognized in AOCI, net of tax. As of December 31, 2015 and 2014, PacifiCorp had no unrealized gains and losses on available-for-sale securities. Trading securities are carried at fair value with realized and unrealized gains and losses recognized in earnings.

Allowance for Doubtful Accounts

Accounts receivable are stated at the outstanding principal amount, net of an estimated allowance for doubtful accounts. The allowance for doubtful accounts is based on PacifiCorp's assessment of the collectibility of amounts owed to PacifiCorp by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. The change in the balance of the allowance for doubtful accounts, which is included in accumulated provision for uncollectible accounts on the Comparative Balance Sheet, is summarized as follows for the years ended December 31 (in millions):

	2	015	2014
Beginning balance	\$	7 \$	8
Charged to operating costs and expenses, net		10	11
Write-offs, net		(10)	(12)
Ending balance	\$	7 \$	7

Derivatives

PacifiCorp employs a number of different derivative contracts, which may include forwards, options, swaps and other agreements, to manage price risk for electricity, natural gas and other commodities and interest rate risk. Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by FERC and GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as operating revenues or operation expenses on the Statement of Income.

For PacifiCorp's derivative contracts, the settled amount is generally included in rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in rates are recorded as regulatory assets. For a derivative contract not probable of inclusion in rates, changes in the fair value are recognized in earnings.

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NOTES TO FINAN	ICIAL STATEMENTS (Continued))	

Inventories

Inventories consist of materials and supplies, coal stocks, natural gas and fuel oil, which are stated at the lower of average cost or net realizable value.

Net Utility Plant

General

Additions to utility plant are recorded at cost. PacifiCorp capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs, which include debt and equity allowance for funds used during construction ("AFUDC"). The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed.

Depreciation and amortization are generally computed on the straight-line method based on composite asset class lives prescribed by PacifiCorp's various regulatory authorities or over the assets' estimated useful lives. Depreciation studies are completed periodically to determine the appropriate composite asset class lives, net salvage and depreciation rates. These studies are reviewed and rates are ultimately approved by the various regulatory authorities. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as either accumulated provision for depreciation or an ARO liability on the Comparative Balance Sheet, depending on whether the obligation meets the requirements of an ARO. As actual removal costs are incurred, the accumulated provision for depreciation or ARO liability is reduced.

Generally when PacifiCorp retires or sells a component of regulated utility plant, it charges the original cost, net of any proceeds from the disposition, to accumulated provision for depreciation. Any gain or loss on disposals of all other assets is recorded through earnings.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of utility plant is capitalized as a component of utility plant, with offsetting credits to the Statement of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, PacifiCorp is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets.

Asset Retirement Obligations

PacifiCorp recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. PacifiCorp's AROs are primarily associated with its generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to utility plant) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in utility plant and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability.

Revenue Recognition

Revenue is recognized as electricity is delivered or services are provided. Revenue recognized includes billed and unbilled amounts. As of December 31, 2015 and 2014, unbilled revenue was \$245 million and \$243 million, respectively, and is included in accrued utility revenues on the Comparative Balance Sheet. Rates charged are established by regulators or contractual arrangements.

The determination of sales to individual customers is based on the reading of the customer's meter, which is performed on a systematic basis throughout the month. At the end of each month, energy provided to customers since the date of the last meter reading is estimated, and the corresponding unbilled revenue is recorded. The estimate is reversed in the following month and actual revenue is recorded based on subsequent meter readings.

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The monthly unbilled revenues of PacifiCorp are determined by the estimation of unbilled energy provided during the period, the assignment of unbilled energy provided to customer classes and the average rate per customer class. Factors that can impact the estimate of unbilled energy include, but are not limited to, seasonal weather patterns, total volumes supplied to the system, line losses, economic impacts and composition of sales among customer classes.

PacifiCorp records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statement of Income.

Income Taxes

Berkshire Hathaway includes PacifiCorp in its United States federal income tax return. Consistent with established regulatory practice, PacifiCorp's provision for income taxes has been computed on a stand-alone basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using estimated income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities that are associated with income tax benefits and expense for certain property-related basis differences and other various differences that PacifiCorp is required to pass on to its customers are charged or credited directly to a regulatory asset or liability. These amounts were recognized as regulatory assets of \$437 million and \$446 million as of December 31, 2015 and 2014, respectively, and regulatory liabilities of \$12 million and \$13 million as of December 31, 2015 and 2014, respectively, and will be included in rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more likely than not to be realized.

Investment tax credits are generally deferred and amortized over the estimated useful lives of the related properties or as prescribed by various regulatory jurisdictions.

In determining PacifiCorp's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by PacifiCorp's various regulatory jurisdictions. PacifiCorp's income tax returns are subject to continuous examinations by federal, state and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. PacifiCorp recognizes the tax benefit from an uncertain tax position only if it is more likely than not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the financial statements from such a position are measured based on the largest benefit that is more likely than not to be realized upon ultimate settlement. Although the ultimate resolution of PacifiCorp's federal, state and local income tax examinations is uncertain, PacifiCorp believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on PacifiCorp's financial results.

Segment Information

PacifiCorp currently has one segment, which includes its regulated electric utility operations.

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New Accounting Pronouncements

In February 2016, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2016-02, which creates FASB Accounting Standards Codification ("ASC") Subtopic 842, "Leases" and supersedes Subtopic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize in the statement of financial position a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. This guidance is effective for interim and annual reporting periods beginning after December 15, 2018, with early adoption permitted, and is required to be adopted using a modified retrospective approach. PacifiCorp is currently evaluating the impact of adopting this guidance on its financial statements and disclosures included within Notes to Financial Statements.

In January 2016, the FASB issued ASU No. 2016-01, which amends FASB ASC Subtopic 825-10, "Financial Instruments - Overall." The amendments in this guidance address certain aspects of recognition, measurement, presentation and disclosure of financial instruments including a requirement that all investments in equity securities that do not qualify for equity method accounting or result in consolidation of the investee be measured at fair value with changes in fair value recognized in net income. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption not permitted, and is required to be adopted prospectively by means of a cumulative-effect adjustment to the balance sheet as of the beginning of the fiscal year of adoption. PacifiCorp is currently evaluating the impact of adopting this guidance on its financial statements and disclosures included within Notes to Financial Statements.

In May 2014, the FASB issued ASU No. 2014-09, which creates FASB ASC Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. In August 2015, the FASB issued ASU No. 2015-14, which defers the effective date of ASU No. 2014-09 one year to interim and annual reporting periods beginning after December 15, 2017. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. PacifiCorp is currently evaluating the impact of adopting this guidance on its financial statements and disclosures included within Notes to Financial Statements.

Subsequent Events

PacifiCorp has evaluated the impact of events occurring after December 31, 2015 up to February 26, 2016, the date that PacifiCorp's GAAP financial statements were filed with the United States Securities and Exchange Commission and has updated such evaluation for disclosure purposes through April 12, 2016. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

(3) Net Utility Plant

The average depreciation and amortization rate applied to depreciable utility plant was 2.9% and 3.0% for the years ended December 31, 2015 and 2014, respectively.

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(4) Jointly Owned Utility Facilities

Under joint facility ownership agreements with other utilities, PacifiCorp, as a tenant in common, has undivided interests in jointly owned generation, transmission and distribution facilities. PacifiCorp accounts for its proportionate share of each facility, and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statement of Income include PacifiCorp's share of the expenses of these facilities.

The amounts shown in the table below represent PacifiCorp's share in each jointly owned facility as of December 31, 2015 (dollars in millions):

		Facility	Accumulated	Construction
	PacifiCorp	in	Depreciation and	Work-in-
	Share	Service	Amortization	Progress
Jim Bridger Nos. 1 - 4	67%\$	1,289	\$ 565	\$ 83
Hunter No. 1	94	469	151	_
Hunter No. 2	60	293	93	_
Wyodak	80	457	193	3
Colstrip Nos. 3 and 4	10	239	130	2
Hermiston	50	177	71	1
Craig Nos. 1 and 2	19	325	216	18
Hayden No. 1	25	76	31	_
Hayden No. 2	13	30	18	7
Foote Creek	79	39	24	_
Transmission and distribution facilities	Various	577	191	46
Total	\$	3,971	\$ 1,683	\$ 160

In October 2015, PacifiCorp and Idaho Power Company ("Idaho Power") each transferred to the other party full or undivided interests in specified transmission-related equipment and facilities under a Joint Purchase and Sale Agreement executed in October 2014. Contemporaneously with the Joint Purchase and Sale Agreement, PacifiCorp and Idaho Power executed a Joint Ownership and Operating Agreement applicable to the specified transmission-related equipment and facilities.

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(5) Regulatory Matters

Regulatory Assets

PacifiCorp had regulatory assets not earning a return on investment of 1.096 billion and \$1.479 billion as of December 31, 2015 and 2014, respectively.

Utah Mine Disposition

Due to quality issues with the coal reserves at PacifiCorp's Deer Creek mine in Utah and rising costs at PacifiCorp's wholly owned subsidiary, Energy West Mining Company, PacifiCorp believes the Deer Creek coal reserves are no longer able to be economically mined. As a result, in December 2014, PacifiCorp filed applications with the Utah Public Service Commission ("UPSC"), the Oregon Public Utility Commission ("OPUC"), the Wyoming Public Service Commission ("WPSC") and the Idaho Public Utilities Commission ("IPUC") seeking certain approvals, prudence determinations and accounting orders to close its Deer Creek mining operations, sell certain Utah mining assets, enter into a replacement coal supply agreement, amend an existing coal supply agreement, withdraw from the United Mine Workers of America ("UMWA") 1974 Pension Plan and settle PacifiCorp's other postretirement benefit obligation for UMWA participants (collectively, the "Utah Mine Disposition").

In April 2015, PacifiCorp filed all-party settlement stipulations with the UPSC and the WPSC finding that the decision to enter into the Utah Mine Disposition transaction was prudent and in the public interest. The UPSC approved the stipulation in April 2015 and the WPSC approved the stipulation in May 2015. In May 2015, the OPUC issued its final order concluding that the Utah Mine Disposition transaction produces net benefits for customers and was in the public interest. The IPUC also issued an order in May 2015, approving the Utah Mine Disposition and ruling that the decision to enter into the transaction was prudent and in the public interest. Accordingly, in June 2015, PacifiCorp sold the specified Utah mining assets and the replacement and amended coal supply agreements became effective. Refer to Note 9 for discussion of the UMWA 1974 Pension Plan withdrawal and the settlement of the other postretirement benefit obligation for UMWA participants. The Deer Creek mine is currently idled and closure activities have begun.

In December 2014, PacifiCorp also filed an advice letter with the California Public Utilities Commission ("CPUC"). In July 2015, the CPUC Energy Division issued a letter requiring PacifiCorp to file a formal application for approval of the sale of certain Utah mining assets. Accordingly, in September 2015, PacifiCorp filed an application with the CPUC.

(6) Short-term Debt and Other Financing Agreements

The following table summarizes PacifiCorp's availability under its credit facilities as of December 31 (in millions):

<u>2015:</u>	
Credit facilities	\$ 1,200
Less:	
Short-term debt	(20)
Tax-exempt bond support and letters of credit	 (160)
Net credit facilities	\$ 1,020
<u>2014:</u>	
Credit facilities	\$ 1,200
Less:	
Short-term debt	(20)
Letters of credit and tax-exempt bond support	(398)
Net credit facilities	\$ 782

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PacifiCorp has a \$600 million unsecured credit facility expiring in June 2017 and a \$600 million unsecured credit facility expiring in March 2018. These credit facilities, which support PacifiCorp's commercial paper program, certain series of its tax-exempt bond obligations and provide for the issuance of letters of credit, have a variable interest rate based on the London Interbank Offered Rate or a base rate, at PacifiCorp's option, plus a spread that varies based on PacifiCorp's credit ratings for its senior unsecured long-term debt securities. As of December 31, 2015 and 2014, the weighted average interest rate on commercial paper borrowings outstanding was 0.65% and 0.43%, respectively. These credit facilities require that PacifiCorp's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of each quarter. As of December 31, 2015, PacifiCorp was in compliance with the covenants of its credit facilities.

As of December 31, 2015 and 2014, PacifiCorp had \$310 million and \$451 million, respectively, of fully available letters of credit issued under committed arrangements, of which \$10 million and \$270 million as of December 31, 2015 and 2014 were issued under the credit facilities. These letters of credit support PacifiCorp's variable-rate tax-exempt bond obligations and expire through March 2017.

As of December 31, 2015, PacifiCorp had approximately \$15 million of additional letters of credit issued on its behalf to provide credit support for certain transactions as required by third parties. These letters of credit were all undrawn as of December 31, 2015 and have provisions that automatically extend the annual expiration dates for an additional year unless the issuing bank elects not to renew a letter of credit prior to the expiration date.

(7) Long-term Debt and Capital Lease Obligations

PacifiCorp's long-term debt generally includes provisions that allow PacifiCorp to redeem the first mortgage bonds in whole or in part at any time through the payment of a make-whole premium. Variable-rate tax-exempt bond obligations are generally redeemable at par value.

In June 2015, PacifiCorp issued \$250 million of its 3.35% First Mortgage Bonds due July 2025. The net proceeds were used to fund capital expenditures and for general corporate purposes, including retirement of short-term debt.

PacifiCorp currently has regulatory authority from the OPUC and the IPUC to issue an additional \$1.325 billion of long-term debt. PacifiCorp must make a notice filing with the Washington Utilities and Transportation Commission prior to any future issuance. PacifiCorp currently has an effective shelf registration statement filed with the United States Securities and Exchange Commission to issue up to \$1.325 billion additional first mortgage bonds through January 2019.

The issuance of PacifiCorp's first mortgage bonds is limited by available property, earnings tests and other provisions of PacifiCorp's mortgage. Approximately \$25 billion of PacifiCorp's eligible property (based on original cost) was subject to the lien of the mortgage as of December 31, 2015.

PacifiCorp has entered into long-term agreements that qualify as capital leases and expire at various dates through March 2035 for transportation services, power purchase agreements and real estate. The transportation services agreements included as capital leases are for the right to use pipeline facilities to provide natural gas to two of PacifiCorp's generating facilities. Net capital lease assets of \$32 million and \$34 million as of December 31, 2015 and 2014, respectively, were included in net utility plant in the Comparative Balance Sheet.

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As of December 31, 2015, the annual principal maturities of long-term debt and total capital lease obligations for 2016 and thereafter are as follows (in millions):

	_	Long-term Debt	Capital Obliga		Total
2016	\$	66	\$	5 \$	71
2017		52		10	62
2018		586		5	591
2019		350		5	355
2020		38		4	42
Thereafter		6,067		27	6,094
Total		7,159		56	7,215
Unamortized discount		(12)		_	(12)
Amounts representing interest		_		(24)	(24)
Total	\$	7,147	\$	32 \$	7,179

(8) Income Taxes

Income tax expense (benefit) consists of the following for the years ended December 31 (in millions):

	 2015		2014
Current:			
Federal	\$ 125	\$	(10)
State	 26		9
Total	 151		(1)
Deferred:			
Federal	146		264
State	 29	-	43
Total	 175		307
Investment tax credits	 (5)		(6)
Total income tax expense	\$ 321	\$	300

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A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31:

	2015	2014
Federal statutory income tax rate	35 %	35 %
State income taxes, net of federal income tax benefit	3	3
Federal income tax credits	(6)	(7)
Other		(1)
Effective income tax rate	32 %	30 %

Income tax credits relate primarily to production tax credits earned by PacifiCorp's wind-powered generating facilities. Federal renewable electricity production tax credits are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service.

The net deferred income tax liability consists of the following as of December 31 (in millions):

	2015		2014	
Deferred income tax assets:				
Employee benefits	\$	190 \$	183	
Derivative contracts and unamortized contract values		94	79	
State carryforwards		69	68	
Loss contingencies		56	51	
Asset retirement obligations		81	47	
Regulatory liabilities		30	29	
Other		86	88	
		606	545	
Deferred income tax liabilities:				
Property, plant and equipment		(4,701)	(4,497)	
Regulatory assets		(639)	(611)	
Other		(18)	(22)	
	-	(5,358)	(5,130)	
Net deferred income tax liability	\$	(4,752) \$	(4,585)	

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The following table provides PacifiCorp's net operating loss and tax credit carryforwards and expiration dates as of December 31, 2015 (in millions):

	 State
Net operating loss carryforwards	\$ 1,416
Deferred income taxes on net operating loss carryforwards	\$ 52
Expiration dates	2016 - 2032
Tax credit carryforwards	\$ 16
Expiration dates	2016 - indefinite

The United States Internal Revenue Service has closed its examination of PacifiCorp's income tax returns through December 31, 2009. State agencies have closed their examinations of PacifiCorp's income tax returns through March 31, 2006, except for the December 31, 1995 and 1997 tax years in Utah.

(9) Employee Benefit Plans

PacifiCorp sponsors defined benefit pension and other postretirement benefit plans that cover the majority of its employees, as well as a defined contribution 401(k) employee savings plan ("401(k) Plan"). In addition, PacifiCorp contributes to a joint trustee pension plan and a subsidiary previously contributed to a multiemployer pension plan for benefits offered to certain bargaining units.

Pension and Other Postretirement Benefit Plans

PacifiCorp's pension plans include a non-contributory defined benefit pension plan, the PacifiCorp Retirement Plan ("Retirement Plan"), and the Supplemental Executive Retirement Plan ("SERP"). The Retirement Plan is closed to all non-union employees hired after January 1, 2008. The SERP was closed to new participants as of March 21, 2006 and froze future accruals for active participants as of December 31, 2014. All non-union Retirement Plan participants hired prior to January 1, 2008 that did not elect to receive equivalent fixed contributions to the 401(k) Plan effective January 1, 2009 continue to earn benefits based on a cash balance formula. In general for union employees, benefits under the Retirement Plan were frozen at various dates from December 31, 2007 through December 31, 2011 as they are now being provided with enhanced 401(k) Plan benefits. However, certain limited union Retirement Plan participants continue to earn benefits under the Retirement Plan based on the employee's years of service and a final average pay formula.

PacifiCorp's other postretirement benefit plan provides healthcare and life insurance benefits to eligible retirees.

Utah Mine Disposition and Labor Agreement

In conjunction with the Utah Mine Disposition described in Note 5, in December 2014, PacifiCorp's subsidiary, Energy West Mining Company, reached a labor settlement with the UMWA covering union employees at PacifiCorp's Deer Creek mining operations. As a result of the labor settlement, the UMWA agreed to assume PacifiCorp's other postretirement benefit obligation associated with UMWA plan participants in exchange for PacifiCorp transferring \$150 million to a fund managed by the UMWA. Transfer of the assets and settlement of this obligation occurred in May 2015 and resulted in a remeasurement of the other postretirement plan assets and benefit obligation. As a result of the remeasurement, PacifiCorp recognized a \$9 million settlement loss, with the portion that is probable of recovery deferred as a regulatory asset. No curtailment accounting was triggered as a result of the settlement due to an insignificant impact to the average remaining service lives in the plan.

As a result of the closure of the Deer Creek mining operations, withdrawal by Energy West Mining Company from the UMWA 1974 Pension Plan was involuntarily triggered in June 2015 when UMWA employees ceased performing work for the subsidiary. Refer to "Multiemployer and Joint Trustee Pension Plans" below for further information regarding the withdrawal.

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Net Periodic Benefit Cost

For purposes of calculating the expected return on plan assets, a market-related value is used. The market-related value of plan assets is calculated by spreading the difference between expected and actual investment returns over a five-year period beginning after the first year in which they occur.

Net periodic benefit cost for the plans included the following components for the years ended December 31 (in millions):

	 Pension		Other Postretirement			
Service cost	 2015	2014	2015		2014	
	\$ 4 \$	5	\$	3 \$	6	
Interest cost	53	57		16	28	
Expected return on plan assets	(77)	(76)		(23)	(31)	
Net amortization	42	29		(4)	2	
Net period benefit cost	\$ 22 \$	15	\$	(8) \$	5	

Funded Status

The following table is a reconciliation of the fair value of plan assets for the years ended December 31 (in millions):

	Pension			Other Postretirement			
		2015		2014	 2015	2014	
Plan assets at fair value, beginning of year	\$	1,146	\$	1,171	\$ 482 \$	486	
Employer contributions		4		10	1	1	
Participant contributions		_		_	6	7	
Actual return on plan assets		_		53	1	25	
Settlement		_		_	(150)	_	
Benefits paid		(107)		(88)	(35)	(37)	
Plan assets at fair value, end of year	\$	1,043	\$	1,146	\$ 305 \$	482	

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The following table is a reconciliation of the benefit obligations for the years ended December 31 (in millions):

	Pension					rement	
		2015		2014		2015	2014
Benefit obligation, beginning of year	\$	1,378	\$	1,230	\$	539 \$	598
Service cost		4		5		3	6
Interest cost		53		57		16	28
Participant contributions		_		_		6	7
Actuarial (gain) loss		(39)		174		(17)	(63)
Settlement		_		_		(150)	_
Benefits paid		(107)		(88)		(35)	(37)
Benefit obligation, end of year	\$	1,289	\$	1,378	\$	362 \$	539
Accumulated benefit obligation, end of year	\$	1,289	\$	1,378	-		

The actuarial gain associated with the other postretirement benefit obligation during the year ended December 31, 2014 includes a gain that reduced the benefit obligation associated with the UMWA plan participants to \$150 million. Refer to "Utah Mine Disposition and Labor Agreement" above.

The funded status of the plans and the amounts recognized on the Comparative Balance Sheet as of December 31 are as follows (in millions):

	Pension			Other Postretirement				
		2015		2014		2015		2014
Plan assets at fair value, end of year	\$	1,043	\$	1,146	\$	305	\$	482
Less - Benefit obligation, end of year		1,289		1,378		362		539
Funded status	\$	(246)	\$	(232)	\$	(57)	\$	(57)
Amounts recognized on the Comparative Balance Sheet:								
Miscellaneous current and accrued liabilities	\$	(4)	\$	(4)	\$	_	\$	_
Accumulated provision for pension and benefits		(242)		(228)		(57)		(57)
Amounts recognized	\$	(246)	\$	(232)	\$	(57)	\$	(57)
			_					

The SERP has no plan assets; however, PacifiCorp has a Rabbi trust that holds corporate-owned life insurance and other investments to provide funding for the future cash requirements of the SERP. The cash surrender value of all of the policies included in the Rabbi trust, net of amounts borrowed against the cash surrender value, plus the fair market value of other Rabbi trust investments, was \$52 million and \$51 million as of December 31, 2015 and 2014, respectively. These assets are not included in the plan assets in the above table, but are reflected in other investments on the Comparative Balance Sheet.

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Unrecognized Amounts

The portion of the funded status of the plans not yet recognized in net periodic benefit cost as of December 31 is as follows (in millions):

	Pension				Other Postretirement			
	2015		2014		2015		2014	
Net loss	\$ 508	\$	520	\$	36	\$	41	
Prior service credit	(13)		(21)		(19)		(26)	
Regulatory deferrals	(3)		(3)		9		2	
Total	\$ 492	\$	496	\$	26	\$	17	

A reconciliation of the amounts not yet recognized as components of net periodic benefit cost for the years ended December 31, 2015 and 2014 is as follows (in millions):

	Accumulated Other					
		Regulatory	Comp	rehensive		
		Asset	1	Loss		Total
<u>Pension</u>						
Balance, December 31, 2013	\$	313	\$	15	\$	328
Net loss arising during the year		189		8		197
Net amortization		(28)		(1)		(29)
Total		161		7		168
Balance, December 31, 2014		474		22		496
Net loss (gain) arising during the year		40		(2)		38
Net amortization		(41)		(1)		(42)
Total		(1)		(3)		(4)
Balance, December 31, 2015	\$	473	\$	19	\$	492

	Reg	ulatory
		Asset
Other Postretirement		
Balance, December 31, 2013	\$	77
Net gain arising during the year		(58)
Net amortization		(2)
Total		(60)
Balance, December 31, 2014		17
Net loss arising during the year		5
Net amortization		4
Total		9
Balance, December 31, 2015	\$	26

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The net loss, prior service credit and regulatory deferrals that will be amortized in 2016 into net periodic benefit cost are estimated to be as follows (in millions):

	Net	Pr	ior Service	Regulatory	
	Loss		Credit	Deferrals	 Total
Pension	\$ 42	\$	(8)	\$ (1)	\$ 33
Other postretirement	1		(7)	1	(5)
Total	\$ 43	\$	(15)	\$	\$ 28

Plan Assumptions

Assumptions used to determine benefit obligations and net periodic benefit cost were as follows:

	Pension		Other Postre	etirement
	2015	2014	2015	2014
Benefit obligations as of December 31:				
Discount rate	4.40%	4.00%	4.35%	3.90%
Rate of compensation increase	2.75	2.75	N/A	N/A
Net periodic benefit cost for the years ended December 31:				
Discount rate	4.00%	4.80%	3.99%	4.90%
Expected return on plan assets	7.50	7.50	7.08	7.50
Rate of compensation increase	2.75	3.00	N/A	N/A

In establishing its assumption as to the expected return on plan assets, PacifiCorp utilizes the asset allocation and return assumptions for each asset class based on historical performance and forward-looking views of the financial markets. As discussed above in "Utah Mine Disposition and Labor Agreement," PacifiCorp remeasured the other postretirement plan assets and benefit obligation as of May 31, 2015. The other postretirement assumptions for the year ended December 31, 2015 presented above reflect a weighted average calculation that considered the assumptions used in the periods preceding and subsequent to the remeasurement.

As a result of the labor settlement discussed above in "Utah Mine Disposition and Labor Agreement," the benefit obligation for the other postretirement plan is no longer affected by healthcare cost trends. The assumed healthcare cost trend rates used to determine the benefit obligation as of December 31, 2014 were as follows:

Healthcare cost trend rate assumed for next year	8.00 %
Rate that the cost trend rate gradually declines to	5.00 %
Year that the rate reaches the rate it is assumed to remain at	2025

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Contributions and Benefit Payments

Employer contributions to the pension and other postretirement benefit plans are expected to be \$4 million and \$- million, respectively, during 2016. Funding to PacifiCorp's Retirement Plan trust is based upon the actuarially determined costs of the plan and the requirements of the Internal Revenue Code, the Employee Retirement Income Security Act of 1974 ("ERISA") and the Pension Protection Act of 2006, as amended ("PPA"). PacifiCorp considers contributing additional amounts from time to time in order to achieve certain funding levels specified under the PPA. PacifiCorp's funding policy for its other postretirement benefit plan is to generally contribute an amount equal to the net periodic benefit cost, subject to tax deductibility limitations and other considerations.

The expected benefit payments to participants in PacifiCorp's pension and other postretirement benefit plans for 2016 through 2020 and for the five years thereafter are summarized below (in millions):

	Projected Benefit Payments		
	Pension		Other Postretirement
2016	\$	108 5	5 28
2017		110	28
2018		108	28
2019		109	27
2020		107	30
2021-2025		448	122

Plan Assets

Investment Policy and Asset Allocations

PacifiCorp's investment policy for its pension and other postretirement benefit plans is to balance risk and return through a diversified portfolio of debt securities, equity securities and other alternative investments. Maturities for debt securities are managed to targets consistent with prudent risk tolerances. The plans retain outside investment advisors to manage plan investments within the parameters outlined by the PacifiCorp Pension Committee. The investment portfolio is managed in line with the investment policy with sufficient liquidity to meet near-term benefit payments.

The target allocations (percentage of plan assets) for PacifiCorp's pension and other postretirement benefit plan assets are as follows as of December 31, 2015:

	Pension ⁽¹⁾	Other Postretirement(1)
	%	%
Debt securities ⁽²⁾	33 - 37	33 - 37
Equity securities ⁽²⁾	53 - 57	61 - 65
Limited partnership interests	8 - 12	1 - 3
Other	0 - 1	0 - 1

- (1) PacifiCorp's Retirement Plan trust includes a separate account that is used to fund benefits for the other postretirement benefit plan. In addition to this separate account, the assets for the other postretirement benefit plan are held in Voluntary Employees' Beneficiary Association ("VEBA") trusts, each of which has its own investment allocation strategies. Target allocations for the other postretirement benefit plan include the separate account of the Retirement Plan trust and the VEBA trusts.
- (2) For purposes of target allocation percentages and consistent with the plans' investment policy, investment funds are allocated based on the underlying investments in debt and equity securities.

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Fair Value Measurements

The following table presents the fair value of plan assets, by major category, for PacifiCorp's defined benefit pension plan (in millions):

	In	put Levels	s for Fa	ir Value N	Aeasure	ments	
	Le	vel 1(1)	Le	vel 2 ⁽¹⁾	Lev	vel 3(1)	Total
As of December 31, 2015							
Cash equivalents	\$	_	\$	10	\$	- \$	10
Debt securities:							
United States government obligations		19		_		_	19
Corporate obligations		_		42		_	42
Municipal obligations		_		5		_	5
Agency, asset and mortgage-backed obligations		_		43		_	43
Equity securities:							
United States companies		408		_		_	408
International companies		17		_		_	17
Investment funds(2)		83		351		_	434
Limited partnership interests(3)		_		_		65	65
Total	\$	527	\$	451	\$	65 \$	1,043
As of December 31, 2014							
Cash equivalents	\$	_	\$	8	\$	— \$	8
Debt securities:							
United States government obligations		15		_		_	15
Corporate obligations		_		53			53
Municipal obligations		_		8			8
Agency, asset and mortgage-backed obligations		_		48			48
Equity securities:							
United States companies		488		_			488
International companies		16		_			16
Investment funds(2)		217		223			440
Limited partnership interests(3)		_		_		70	70
Total	\$	736	\$	340	\$	70 \$	1,146

⁽¹⁾ Refer to Note 12 for additional discussion regarding the three levels of the fair value hierarchy.

⁽²⁾ Investment funds are substantially comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 53% and 47%, respectively, for 2015 and 50% and 50%, respectively, for 2014, and are invested in United States and international securities of approximately 40% and 60%, respectively, for 2015 and 43% and 57%, respectively, for 2014.

⁽³⁾ Limited partnership interests include several funds that invest primarily in real estate, buyout, growth equity and venture capital.

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The following table presents the fair value of plan assets, by major category, for PacifiCorp's defined benefit other postretirement plan (in millions):

	111	put Levels	TOT Fair value	vicasui	CIIICIII	
	Le	vel 1(1)	Level 2(1)	Le	evel 3(1)	Total
As of December 31, 2015						
Cash and cash equivalents	\$	4	\$ 1	\$	— \$	5
Debt securities:						
United States government obligations		9	_		_	9
Corporate obligations		_	15		_	15
Municipal obligations		_	1		_	1
Agency, asset and mortgage-backed obligations		_	14		_	14
Equity securities:						
United States companies		95	_		_	95
International companies		4	_		_	4
Investment funds ⁽²⁾		32	126		_	158
Limited partnership interests(3)		_	_		4	4
Total	\$	144	\$ 157	\$	4 \$	305
As of December 31, 2014						
Cash and cash equivalents ⁽⁴⁾	\$	139	\$ —	\$	— \$	139
Debt securities:						
United States government obligations		8	_		_	8
Corporate obligations		_	18		_	18
Municipal obligations		_	2		_	2
Agency, asset and mortgage-backed obligations		_	16		_	16
Equity securities:						
United States companies		112	_		_	112
International companies		4	_		_	4
Investment funds(2)		84	94		_	178
Limited partnership interests(3)		_	_		5	5
Total	\$	347	\$ 130	\$	5 \$	482

⁽¹⁾ Refer to Note 12 for additional discussion regarding the three levels of the fair value hierarchy.

⁽²⁾ Investment funds are substantially comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 61% and 39%, respectively, for 2015 and 63% and 37%, respectively, for 2014, and are invested in United States and international securities of approximately 67% and 33%, respectively, for 2015 and 64% and 36%, respectively, for 2014.

⁽³⁾ Limited partnership interests include several funds that invest primarily in real estate, buyout, growth equity and venture capital.

⁽⁴⁾ In December 2014, PacifiCorp began to migrate funds to cash and cash equivalents in anticipation of the \$150 million to be transferred to a fund managed by the UMWA in May 2015 as a result of the other postretirement settlement. Remaining investments were rebalanced to align to target investment allocations.

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For level 1 investments, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. For level 2 investments, the fair value is determined using pricing models or unquoted net asset values based on observable market inputs. For level 3 investments, the fair value is determined using unobservable inputs, such as estimated future cash flows, purchase multiples paid in other comparable third-party transactions or other information. Most investments in limited partnership interests are valued at estimated fair value based on the pension and other postretirement benefit plans' proportionate shares of the partnerships' fair value as recorded in the partnerships' most recently available financial statements adjusted for recent activity and estimated returns. The fair values recorded in the partnerships' financial statements are generally determined based on closing public market prices for publicly traded securities and as determined by the general partners for other investments based on factors including estimated future cash flows, purchase multiples paid in other comparable third-party transactions, comparable public company trading multiples and other information. One of the limited partnerships is valued at the unit price calculated by the general partner primarily based on independent appraised values of the underlying property holdings.

The following table reconciles the beginning and ending balances of PacifiCorp's plan assets measured at fair value using significant Level 3 inputs for the years ended December 31 (in millions):

	L	imited Partne	ership Inter	ests
	Per	nsion	Other Pos	tretirement
Balance, December 31, 2013	\$	86	\$	6
Actual return on plan assets still held at December 31, 2014		(1)		_
Purchases, sales, distributions and settlements		(15)		(1)
Balance, December 31, 2014		70		5
Actual return on plan assets still held at December 31, 2015		5		_
Purchases, sales, distributions and settlements		(10)		(1)
Balance, December 31, 2015	\$	65	\$	4

Multiemployer and Joint Trustee Pension Plans

PacifiCorp contributes to the PacifiCorp/IBEW Local 57 Retirement Trust Fund ("Local 57 Trust Fund") (plan number 001) and its subsidiary, Energy West Mining Company, previously contributed to the UMWA 1974 Pension Plan (plan number 002). Contributions to these pension plans are based on the terms of collective bargaining agreements.

As a result of the Utah Mine Disposition and UMWA labor settlement, PacifiCorp's subsidiary, Energy West Mining Company, triggered involuntary withdrawal from the UMWA 1974 Pension Plan in June 2015 when the UMWA employees ceased performing work for the subsidiary. The estimated withdrawal obligation was recorded in December 2014 when withdrawal was considered probable, and a regulatory asset was established for the portion of the obligation considered probable of recovery. The estimate of the withdrawal obligation provided by the UMWA 1974 Pension Plan is \$97 million for a withdrawal occurring by July 1, 2015. Energy West Mining Company may elect to make a lump sum payment or annual installment payments to settle the withdrawal obligation.

The Local 57 Trust Fund is a joint trustee plan such that the board of trustees is represented by an equal number of trustees from PacifiCorp and the union. The Local 57 Trust Fund was established pursuant to the provisions of the Taft-Hartley Act and although formed with the ability for other employers to participate in the plan, there are no other employers that participate in this plan.

The risk of participating in multiemployer pension plans generally differs from single-employer plans in that assets are pooled such that contributions by one employer may be used to provide benefits to employees of other participating employers and plan assets cannot revert back to employers. If an employer ceases participation in the plan, the employer may be obligated to pay a withdrawal liability based on the participants' unfunded, vested benefits in the plan. This occurred as a result of Energy West Mining Company's withdrawal from the UMWA 1974 Pension Plan. If participating employers withdraw from a multiemployer plan, the unfunded obligations of the plan may be borne by the remaining participating employers, including any employers that withdraw during the three years prior to a mass withdrawal.

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The following table presents PacifiCorp's and Energy West Mining Company's participation in individually significant joint trustee and multiemployer pension plans for the years ended December 31 (dollars in millions):

		status percenta	us or plan funded age for plan years ing July 1,			 Contri	butio	ns(1)	
	Employer			Funding	Surcharge				Year contributions to plan
	Identification			improvement	imposed				exceeded more than 5% of
Plan name	Number	2015	2014	plan	under PPA	2015		2014	total contributions $^{(2)}$
UMWA	52-1050282	Critical and	Critical	Implemented	Yes	\$ 1	\$	2	None
Pension Plan		Declining							
Local 57									
Trust Fund	87-0640888	At least 80%	At least 80%	None	None	\$ 8	\$	9	2014, 2013

- (1) PacifiCorp's and Energy West Mining Company's minimum contributions to the plans are based on the amount of wages paid to employees covered by the Local 57 Trust Fund collective bargaining agreements and the number of mining hours worked for the UMWA 1974 Pension Plan, respectively, subject to ERISA minimum funding requirements. As a result of the plan's critical status, Energy West Mining Company was required to begin paying a surcharge for hours worked on and after December 1, 2014.
- (2) For the UMWA 1974 Pension Plan, information is for plan year beginning July 1, 2013. Information for the plan years beginning July 1, 2015 and 2014 is not yet available. For the Local 57 Trust Fund, information is for plan years beginning July 1, 2014 and 2013. Information for the plan year beginning July 1, 2015 is not yet available.

The current collective bargaining agreements governing the Local 57 Trust Fund expire in January 2020.

Defined Contribution Plan

PacifiCorp's 401(k) Plan covers substantially all employees. PacifiCorp's matching contributions are based on each participant's level of contribution, and certain participants receive contributions based on eligible pre-tax annual compensation. Contributions cannot exceed the maximum allowable for tax purposes. PacifiCorp's contributions to the 401(k) Plan were \$35 million and \$34 million for the years ended December 31, 2015 and 2014, respectively.

(10) Asset Retirement Obligations

PacifiCorp estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

PacifiCorp does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the financial statements other than those included in the accumulated provision for depreciation established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$894 million and \$873 million as of December 31, 2015 and 2014, respectively.

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The following table reconciles the beginning and ending balances of PacifiCorp's ARO liabilities for the years ended December 31 (in millions):

	 2015	2014
Beginning balance	\$ 135 \$	138
Change in estimated costs	62	(3)
Additions	30	_
Retirements	(10)	(6)
Accretion	7	6
Ending balance	\$ 224 \$	135

Certain of PacifiCorp's decommissioning and reclamation obligations relate to jointly owned facilities and mine sites. PacifiCorp is committed to pay a proportionate share of the decommissioning or reclamation costs. In the event of a default by any of the other joint participants, PacifiCorp may be obligated to absorb, directly or by paying additional sums to the entity, a proportionate share of the defaulting party's liability. PacifiCorp's estimated share of the decommissioning and reclamation obligations are primarily recorded as ARO liabilities.

In December 2014, the United States Environmental Protection Agency released its final rule regulating the management and disposal of coal combustion byproducts resulting from the operation of coal-fueled generating facilities, including requirements for the operation and closure of surface impoundment and ash landfill facilities. The final rule was published in the Federal Register in April 2015 and was effective in October 2015. The final rule substantially impacted existing AROs reflected in the December 31, 2015 change in estimated costs above and also resulted in the recognition of additional AROs.

(11) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

PacifiCorp has established a risk management process that is designed to identify, assess, monitor, report, manage and mitigate each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Notes 2 and 12 for additional information on derivative contracts.

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The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by FERC and GAAP, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

	Current Assets	Long-term Assets	Current Liabilities	Long-term Liabilities	Total
As of December 31, 2015					
Not designated as hedging contracts(1):					
Commodity assets	\$ 10	\$ —	\$ 2	\$ —	\$ 12
Commodity liabilities	(1)		(58)	(89)	(148)
Total	9		(56)	(89)	(136)
Total derivatives	9	_	(56)	(89)	(136)
Cash collateral receivable			18	57	75
Total derivatives - net basis	\$ 9	<u> </u>	\$ (38)	\$ (32)	\$ (61)
As of December 31, 2014					
Not designated as hedging contracts(1):					
Commodity assets	\$ 28	\$ —	\$ 1	\$ —	\$ 29
Commodity liabilities	(10)		(55)	(49)	(114)
Total	18		(54)	(49)	(85)
Total derivatives	18	_	(54)	(49)	(85)
Cash collateral receivable	_	_	14	14	28
Total derivatives - net basis	\$ 18	\$	\$ (40)	\$ (35)	\$ (57)

⁽¹⁾ PacifiCorp's commodity derivatives are generally included in rates and as of December 31, 2015 and 2014, a regulatory asset of \$133 million and \$85 million, respectively, was recorded related to the net derivative liability of \$136 million and \$85 million, respectively.

The following table reconciles the beginning and ending balances of PacifiCorp's regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in regulatory assets, as well as amounts reclassified to earnings for the years ended December 31 (in millions):

	2	2015	2014
Beginning balance	\$	85	\$ 55
Changes in fair value recognized in regulatory assets		82	45
Net gains (losses) reclassified to operating revenue		40	(4)
Net losses reclassified to energy costs		(74)	(11)
Ending balance	\$	133	\$ 85

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Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of December 31 (in millions):

	Unit of		
	Measure	2015	2014
Electricity purchases (sales)	Megawatt hours	1	(1)
Natural gas purchases	Decatherms	111	113
Fuel oil purchases	Gallons	11	3

Credit Risk

PacifiCorp is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent PacifiCorp's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, PacifiCorp analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" in the event of a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of December 31, 2015, PacifiCorp's credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$142 million and \$113 million as of December 31, 2015 and 2014, respectively, for which PacifiCorp had posted collateral of \$75 million and \$28 million, respectively, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of December 31, 2015 and 2014, PacifiCorp would have been required to post \$64 million and \$75 million, respectively, of additional collateral.

In addition to derivative contracts in liability positions, PacifiCorp has non-derivative wholesale agreements with specified credit-risk-related contingent features that base certain collateral requirements on credit ratings. If all credit-risk-related contingent features or adequate assurance provisions for wholesale agreements, including non-derivative agreements and derivative contracts in liability positions, had been triggered as of December 31, 2015 and December 31, 2014, PacifiCorp would have been required to post \$261 million and \$233 million, respectively, of additional collateral.

PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

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(12) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other special funds, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

The following table presents PacifiCorp's assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

		Input Levels	Fair Value M	-							
		Level 1		Level 2	Level 3	Other ⁽¹⁾			Total		
As of December 31, 2015											
Assets:											
Commodity derivatives	\$	_	\$	9	\$ 3	\$	(3)	\$	9		
Money market mutual funds(2)		13		_	_		_		13		
Investment funds		15			_		_		15		
	\$	28	\$	9	\$ 3	\$	(3)	\$	37		
Liabilities - Commodity derivatives	\$	_	\$	(148)	\$ _	\$	78	\$	(70)		
As of December 31, 2014											
Assets:											
Commodity derivatives	\$	_	\$	25	\$ 4	\$	(11)	\$	18		
Money market mutual funds(2)		23		_	_		_		23		
	\$	23	\$	25	\$ 4	\$	(11)	\$	41		
Liabilities - Commodity derivatives	\$	_	\$	(114)	\$ _	\$	39	\$	(75)		

⁽¹⁾ Represents netting under master netting arrangements and a net cash collateral receivable of \$75 million and \$28 million as of December 31, 2015 and 2014, respectively.

⁽²⁾ Amounts are included in other special funds and temporary cash investments on the Comparative Balance Sheet. Money market mutual funds are accounted for as available-for-sale securities and the fair value approximates cost.

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Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by FERC and GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first six years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first six years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 11 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds and investment funds are stated at fair value. PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value.

PacifiCorp's long-term debt is carried at cost on the Comparative Balance Sheet. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt as of December 31 (in millions):

20:	15		2014						
Carrying Value		Fair Value	_	Carrying Value		Fair Value			
\$ 7,147	\$	8,210	\$	7,019	\$	8,358			

Long-term debt

(13) Commitments and Contingencies

Legal Matters

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results. PacifiCorp is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

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USA Power

In October 2005, prior to BHE's ownership of PacifiCorp, PacifiCorp was added as a defendant to a lawsuit originally filed in February 2005 in the Third District Court of Salt Lake County, Utah ("Third District Court") by USA Power, LLC, USA Power Partners, LLC and Spring Canyon Energy, LLC (collectively, the "Plaintiff"). The Plaintiff's complaint alleged that PacifiCorp misappropriated confidential proprietary information in violation of Utah's Uniform Trade Secrets Act and accused PacifiCorp of breach of contract and related claims in regard to the Plaintiff's 2002 and 2003 proposals to build a natural gas-fueled generating facility in Juab County, Utah. In October 2007, the Third District Court granted PacifiCorp's motion for summary judgment on all counts and dismissed the Plaintiff's claims in their entirety. In a May 2010 ruling on the Plaintiff's petition for reconsideration, the Utah Supreme Court reversed summary judgment and remanded the case back to the Third District Court for further consideration. In May 2012, a jury awarded damages to the Plaintiff for breach of contract and misappropriation of a trade secret in the amounts of \$18 million for actual damages and \$113 million for unjust enrichment. After considering various motions filed by the parties to expand or limit damages, interest and attorney's fees, in May 2013, the court entered a final judgment against PacifiCorp in the amount of \$115 million, which includes the \$113 million of aggregate damages previously awarded and amounts awarded for the Plaintiff's attorneys' fees. The final judgment also ordered that postjudgment interest accrue beginning as of the date of the April 2013 initial judgment. In May 2013, PacifiCorp posted a surety bond issued by a subsidiary of Berkshire Hathaway to secure its estimated obligation. PacifiCorp strongly disagrees with the jury's verdict and is vigorously pursuing all appellate measures. Both PacifiCorp and the Plaintiff filed appeals with the Utah Supreme Court. Briefing before the Utah Supreme Court is complete and oral arguments were heard in September 2015. As of December 31, 2015, PacifiCorp had accrued \$122 million for the final judgment and postjudgment interest, and believes the likelihood of any additional material loss is remote; however, any additional awards against PacifiCorp could also have a material effect on the financial results. Any payment of damages will be at the end of the appeals process.

Sanpete County, Utah Rangeland Fire

In June 2012, a major rangeland fire occurred in Sanpete County, Utah. Certain parties allege that contact between two of PacifiCorp's transmission lines may have triggered a ground fault that led to the fire. PacifiCorp has engaged experts to review the cause and origin of the fire, as well as to assess the damages. PacifiCorp has accrued its best estimate of the potential loss and expected insurance recovery. PacifiCorp believes it is reasonably possible it may incur additional loss beyond the amount accrued, but does not believe the potential additional loss will have a material impact on its financial results.

Environmental Laws and Regulations

PacifiCorp is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

Hydroelectric Relicensing

PacifiCorp's Klamath hydroelectric system is currently operating under annual licenses with the FERC. In February 2010, PacifiCorp, the United States Department of the Interior, the United States Department of Commerce, the state of California, the state of Oregon and various other governmental and non-governmental settlement parties signed the Klamath Hydroelectric Settlement Agreement ("KHSA"). Among other things, the KHSA provided that the United States Department of the Interior would conduct scientific and engineering studies to assess whether removal of the Klamath hydroelectric system's mainstem dams was in the public interest and would advance restoration of the Klamath Basin's salmonid fisheries. If it was determined that dam removal should proceed, dam removal would have begun no earlier than 2020.

Under the KHSA, PacifiCorp and its customers were protected from uncapped dam removal costs and liabilities. For dam removal to occur, federal legislation consistent with the KHSA was required to provide, among other things, protection for PacifiCorp from all liabilities associated with dam removal activities. As of December 31, 2015, no federal legislation had been enacted and several parties to the KHSA initiated a dispute resolution process.

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PacifiCorp	(2) _ A Resubmission	11	2015/Q4								
	NOTES TO FINANCIAL STATEMENTS (Continued)										

In February 2016, the principal parties to the KHSA (PacifiCorp, the states of California and Oregon, and the United States Departments of the Interior and Commerce) executed an agreement in principle committing to explore potential amendment of the KHSA to facilitate removal of the Klamath dams through a FERC process without the need for federal legislation. Since that time, PacifiCorp, the states of California and Oregon, and the United States Department of Interior and Commerce negotiated an amendment to the KHSA that was signed on April 6, 2016. Under the amended KSHA, PacifiCorp will file an application with the FERC to transfer the license for the four mainstem Klamath River hydroelectric generating facilities to a newly formed private entity, the Klamath River Renewal Corporation ("KRRC"). The KRRC will file an application to surrender the license and decommission the facilities with the FERC.

The amended KHSA provides PacifiCorp with liability protections comparable to the KHSA. The amended KHSA also limits PacifiCorp's contribution to facilities removal costs to no more than \$200 million, of which up to \$184 million would be collected from PacifiCorp's Oregon customers with the remainder to be collected from PacifiCorp's California customers. Additional funding of up to \$250 million for facilities removal costs is to be provided by the state of California. California voters approved a water bond measure in November 2014 from which the state of California's contribution toward facilities removal costs will be drawn. If facilities removal costs exceed the combined funding that will be available from PacifiCorp's Oregon and California customers and the state of California, sufficient funds would need to be provided by the KRRC or an entity other than PacifiCorp in order for facilities removal to proceed.

If certain conditions in the amended KSHA are not satisfied and the license does not transfer to the KRRC, PacifiCorp will resume relicensing with the FERC.

Hydroelectric Commitments

Certain of PacifiCorp's hydroelectric licenses contain requirements for PacifiCorp to make certain capital and operating expenditures related to its hydroelectric facilities. PacifiCorp estimates it is obligated to make capital expenditures of approximately \$252 million over the next 10 years related to these licenses.

Commitments

PacifiCorp has the following firm commitments that are not reflected on the Comparative Balance Sheet. Minimum payments as of December 31, 2015 are as follows (in millions):

	 2016		2017	2018	2019	 2020	2021 and Thereafter	Total
Contract type:								
Purchased electricity contracts -								
commercially operable	\$ 168	\$	71	\$ 70	\$ 67	\$ 68	\$ 401	\$ 845
Purchased electricity contracts -								
non-commercially operable	16		102	104	104	104	1,687	2,117
Fuel contracts	862		689	558	542	496	1,720	4,867
Construction commitments	144		12	10	2	2	5	175
Transmission	105		97	91	76	55	508	932
Operating leases and easements	5		4	4	4	4	42	63
Maintenance, service and								
other contracts	 36	_	30	19	24	11	74	194
Total commitments	\$ 1,336	\$	1,005	\$ 856	\$ 819	\$ 740	\$ 4,437	\$ 9,193

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)				
PacifiCorp	(2) _ A Resubmission	11	2015/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

Purchased Electricity Contracts - Commercially Operable

As part of its energy resource portfolio, PacifiCorp acquires a portion of its electricity through long-term purchases and exchange agreements. PacifiCorp has several power purchase agreements with wind-powered generating facilities that are not included in the table above as the payments are based on the amount of energy generated and there are no minimum payments. Included in the purchased electricity payments are any power purchase agreements that meet the definition of a lease. Rent expense related to those power purchase agreements that meet the definition of a lease totaled \$13 million for 2015 and \$15 million for 2014.

Included in the minimum fixed annual payments for purchased electricity above are commitments to purchase electricity from several hydroelectric systems under long-term arrangements with public utility districts. These purchases are made on a "cost-of-service" basis for a stated percentage of system output and for a like percentage of system operating expenses and debt service. These costs are included in operation expenses on the Statement of Income. PacifiCorp is required to pay its portion of operating costs and its portion of the debt service, whether or not any electricity is produced. These arrangements accounted for less than 5% of PacifiCorp's 2015 and 2014 energy sources.

Purchased Electricity Contracts - Non-commercially Operable

PacifiCorp has several contracts for purchases of electricity from facilities that have not yet achieved commercial operation. To the extent any of these facilities do not achieve commercial operation, PacifiCorp has no obligation to the counterparty.

Fuel Contracts

PacifiCorp has "take or pay" coal and natural gas contracts that require minimum payments.

Construction Commitments

PacifiCorp's construction commitments included in the table above relate to firm commitments and include costs associated with investments in emissions control equipment and certain transmission and distribution projects.

Transmission

PacifiCorp has contracts for the right to transmit electricity over other entities' transmission lines to facilitate delivery to PacifiCorp's customers.

Operating Leases and Easements

PacifiCorp has non-cancelable operating leases primarily for certain operating facilities, office space, land and equipment that expire at various dates through the year ending December 31, 2092. These leases generally require PacifiCorp to pay for insurance, taxes and maintenance applicable to the leased property. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. PacifiCorp also has non-cancelable easements for land on which its wind-powered generating facilities are located. Rent expense totaled \$15 million for the year ended December 31, 2015 and \$16 million for the year ended December 31, 2014.

Guarantees

PacifiCorp has entered into guarantees as part of the normal course of business and the sale of certain assets. These guarantees are not expected to have a material impact on PacifiCorp's financial results.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·			
PacifiCorp	(2) _ A Resubmission	11	2015/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

(14) Preferred Stock

In the event of voluntary liquidation, all preferred stock is entitled to stated value or a specified preference amount per share plus accrued dividends. Upon involuntary liquidation, all preferred stock is entitled to stated value plus accrued dividends. Dividends on all preferred stock are cumulative. Holders also have the right to elect members to the PacifiCorp Board of Directors in the event dividends payable are in default in an amount equal to four full quarterly payments.

(15) Common Shareholder's Equity

In February 2016, PacifiCorp declared a dividend of \$100 million which was paid to PPW Holdings LLC, a wholly owned subsidiary of BHE and PacifiCorp's direct parent company ("PPW Holdings") in March 2016.

Through PPW Holdings, BHE is the sole shareholder of PacifiCorp's common stock. The state regulatory orders that authorized BHE's acquisition of PacifiCorp contain restrictions on PacifiCorp's ability to pay dividends to the extent that they would reduce PacifiCorp's common equity below specified percentages of defined capitalization. As of December 31, 2015, the most restrictive of these commitments prohibits PacifiCorp from making any distribution to PPW Holdings or BHE without prior state regulatory approval to the extent that it would reduce PacifiCorp's common equity below 44% of its total capitalization, excluding short-term debt and current maturities of long-term debt. The terms of this commitment treat 50% of PacifiCorp's remaining balance of preferred stock in existence prior to the acquisition of PacifiCorp by BHE as common equity. As of December 31, 2015, PacifiCorp's actual common equity percentage, as calculated under this measure, was 52%, and PacifiCorp would have been permitted to dividend \$2.0 billion under this commitment.

These commitments also restrict PacifiCorp from making any distributions to either PPW Holdings or BHE if PacifiCorp's senior unsecured debt rating is BBB- or lower by Standard & Poor's Rating Services or Fitch Ratings or Baa3 or lower by Moody's Investor Service, as indicated by two of the three rating services. As of December 31, 2015, PacifiCorp met the minimum required senior unsecured debt ratings for making distributions.

PacifiCorp is also subject to a maximum debt-to-total capitalization percentage under various financing agreements as further discussed in Note 6.

(16) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the years ended December 31 is as follows (in millions):

	 2015	2	2014
Interest paid, net of amounts capitalized	\$ 342	\$	340
Income taxes paid, net(1)	\$ 32	\$	154
Supplemental disclosure of non-cash investing and financing activities:			
Accounts payable related to utility plant additions	\$ 147	\$	140
Accounts receivable related to utility plant sales	\$ 10	\$	_

(1) PacifiCorp is party to a tax-sharing agreement and is part of the Berkshire Hathaway United States federal income tax return. Amounts substantially represent income taxes received from or paid to BHE.

	e of Respondent	This (1)	Rep	oort Is: An Origina	1		of Report Da, Yr)		ar/Period of	
Pacit	iCorp	(2)		A Resubmi	ssion	1/	// End or			<u> </u>
	STATEMENTS OF ACCUMULATE	D COM	PRE	HENSIVE	NCOME, COMP	REHENS	VE INCOME, AND	HEDG	ING ACTIV	ITIES
2. Re 3. Fo	port in columns (b),(c),(d) and (e) the amounts o port in columns (f) and (g) the amounts of other or each category of hedges that have been accouport data on a year-to-date basis.	categorie	s o	f other cash	flow hedges.					
Line No.	Item	Losses	on i	Gains and Available- ecurities	Minimum Pen Liability adjusti (net amoun	ment	Foreign Curr Hedges			Other ustments
	(a)		(b)		(c)	,	(d)			(e)
	Balance of Account 219 at Beginning of Preceding Year								(9,091,505)
	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income									346,579
	Preceding Quarter/Year to Date Changes in Fair Value								(4,920,754)
	Total (lines 2 and 3)								(4,574,175)
	Balance of Account 219 at End of Preceding Quarter/Year								(13,665,680)
	Balance of Account 219 at Beginning of Current Year								(13,665,680)
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income									549,221
8	Current Quarter/Year to Date Changes in Fair Value									1,101,821
9	Total (lines 7 and 8)									1,651,042
10	Balance of Account 219 at End of Current Quarter/Year								,	12,014,638)

PacifiC	or Respondent Forp	This Report is: (1) X An Origin: (2) A Resubn	A Resubmission / /		Year/Period of Report End of 2015/Q4		
	STATEMENTS OF A	CCUMULATED COMPREHENSIVE	INCOME, COMPREHENSI	VE INCOME, AND HEDG	ING ACTIVITIES		
	Other Cash Flow	Other Cash Flow	Totals for each	Net Income (Carried	Total		
Line No.	Hedges Interest Rate Swaps	Hedges [Specify]	category of items recorded in Account 219	Forward from Page 117, Line 78)	Comprehensive Income		
	(f)	(g)	(h)	(i)	(j)		
1			(9,091,505)				
3			346,579 (4,920,754)				
4			(4,574,175)	697,859,628	693,285,453		
5			(13,665,680)				
6			(13,665,680)				
7			549,221				
8			1,101,821 1,651,042	695,335,538	696,986,580		
10			(12,014,638)	093,333,336	690,980,360		
			(:=,:::,:::)				
		1	I				

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2015/Q4
		RY OF UTILITY PLANT AND ACC		
		R DEPRECIATION. AMORTIZATION		
	rt in Column (c) the amount for electric function, in	n column (d) the amount for gas fur	nction, in column (e), (f), and (g)	report other (specify) and in
Colum	nn (h) common function.			
Line	Classification	1	Total Company for the Current Year/Quarter Ended	Electric
No.	(a)		(b)	(c)
1			(5)	
2	In Service			
3	Plant in Service (Classified)		26,338,511,41	0 26,338,511,410
4	Property Under Capital Leases		32,269,86	5 32,269,865
5	Plant Purchased or Sold		2,021,78	2 2,021,782
6	Completed Construction not Classified		178,083,50	8 178,083,508
7	Experimental Plant Unclassified			
8	Total (3 thru 7)		26,550,886,56	5 26,550,886,565
9	Leased to Others			
10	Held for Future Use		23,319,21	7 23,319,217
11	Construction Work in Progress		628,213,113	3 628,213,113
12	Acquisition Adjustments		154,931,75	4 154,931,754
13	Total Utility Plant (8 thru 12)		27,357,350,64	9 27,357,350,649
14	Accum Prov for Depr, Amort, & Depl		9,237,522,53	9,237,522,532
15	Net Utility Plant (13 less 14)		18,119,828,11	7 18,119,828,117
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	Depreciation		8,565,801,80	8,565,801,806
	Amort & Depl of Producing Nat Gas Land/Land F			
	Amort of Underground Storage Land/Land Rights	S		
	Amort of Other Utility Plant		559,800,28	
22	Total In Service (18 thru 21)		9,125,602,08	9,125,602,086
	Leased to Others			
	Depreciation			
	Amortization and Depletion			
	Total Leased to Others (24 & 25)			
	Held for Future Use			
	Depreciation			
	Amortization			
30	, ,			
	Abandonment of Leases (Natural Gas)		444 000 44	0 444 000 446
	Amort of Plant Acquisition Adj		111,920,44	
33	Total Accum Prov (equals 14) (22,26,30,31,32)		9,237,522,53	9,237,522,532
1	<u> </u>			

Name of Respondent		his Report Is: 1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor	t
PacifiCorp		2) A Resubmission	(IVIO, Da, 11)	End of2015/Q4	-
		F UTILITY PLANT AND ACCUI			
	FOR DI	EPRECIATION. AMORTIZATIO	N AND DEPLETION		
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line
(d)	(e)	(f)	(g)	(h)	No.
					1
					2
					3
					4
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					30 31
					32
					33
					33

	e of Respondent			oort Is: An Original	Date of Report (Mo, Da, Yr)		ear/Period of Report
Pacif	iCorp	(2)		A Resubmission	11	=	nd of 2015/Q4
	ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)						
2. In 103, I 3. Inc 4. For reduc	1. Report below the original cost of electric plant in service according to the prescribed accounts. 2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric. 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year. 4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and eductions in column (e) adjustments.						
	close in parentheses credit adjustments of plant a assify Account 106 according to prescribed accour					مماريسم	o (a). Alaa ta ba inaludad
	umn (c) are entries for reversals of tentative distrib				• · ·		• •
plant	retirements which have not been classified to prim	ary ac	cou	nts at the end of the year, i	nclude in column (d) a tentati	ve dist	ribution of such
retire:	ments, on an estimated basis, with appropriate cor Account	ntra en	try t	to the account for accumula	ted depreciation provision. I Balance	nclude	also in column (d) Additions
No.					Beginning of Year		
1	(a) 1. INTANGIBLE PLANT				(b)		(c)
2	(301) Organization						
3	(302) Franchises and Consents				206,918		55,991
4	(303) Miscellaneous Intangible Plant	1 4\			673,276		24,205,162
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, 2. PRODUCTION PLANT	and 4)			880,195	,125	24,261,153
	A. Steam Production Plant						
8	(310) Land and Land Rights				93,605	,464	47,987
9	(311) Structures and Improvements				1,016,964		18,702,737
10	(312) Boiler Plant Equipment (313) Engines and Engine-Driven Generators				4,241,159	,623	238,183,284
12	(314) Turbogenerator Units				996,174	.043	17,716,957
13	(315) Accessory Electric Equipment				491,994		2,559,657
14	(316) Misc. Power Plant Equipment				31,176		176,739
_				15)	56,579		89,146,747
-	TOTAL Steam Production Plant (Enter Total of lin B. Nuclear Production Plant	es 8 tr	iru	15)	6,927,654	,512	366,534,108
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units (324) Accessory Electric Equipment						
23	(325) Misc. Power Plant Equipment						
	(326) Asset Retirement Costs for Nuclear Product	ion					
	TOTAL Nuclear Production Plant (Enter Total of li	nes 18	thr	ru 24)			
	C. Hydraulic Production Plant				24.240	74.0	
27 28	(330) Land and Land Rights (331) Structures and Improvements				31,316 246,835		16,242,098
29	(332) Reservoirs, Dams, and Waterways				481,948		8,166,920
30	(333) Water Wheels, Turbines, and Generators				126,979	,854	2,130,269
31	(334) Accessory Electric Equipment				77,521		4,853,291
32	(335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges				2,375 20,500		8,928 1,720,983
34	(337) Asset Retirement Costs for Hydraulic Produ	ction			20,500	,000	1,720,303
35	TOTAL Hydraulic Production Plant (Enter Total of		27 t	hru 34)	987,478	,128	33,122,489
	D. Other Production Plant						
37	(340) Land and Land Rights (341) Structures and Improvements				43,017 226,915		1,756,736 607,659
39	(342) Fuel Holders, Products, and Accessories				15,869		194,191
40	(343) Prime Movers				2,899,836		87,055,026
41	(344) Generators				471,641		5,065,733
42	(345) Accessory Electric Equipment				325,607		982,837
43	(346) Misc. Power Plant Equipment (347) Asset Retirement Costs for Other Productio	n			15,102 9,474		819,853 4,502,488
			l)		4,007,465		100,984,523
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35	, and	45)		11,922,598	,581	500,641,120
	C FORM NO. 1 (REV. 12-05)			Page 204			· · · · · · · · · · · · · · · · · · ·

Name of Respondent	This Report Is: (1) X An Ori	Da (M	te of Report	Year/Period of F	
PacifiCorp		ubmission /	o, Da, Yr) /	End of	15/Q4
E	LECTRIC PLANT IN SERVICE	(Account 101, 102, 103 and 1	06) (Continued)	1	
distributions of these tentative classification amounts. Careful observance of the above respondent's plant actually in service at e 7. Show in column (f) reclassifications or	e instructions and the texts of And of year. transfers within utility plant acc	Accounts 101 and 106 will avo	id serious omission (f) the additions or	s of the reported amo	ount of
classifications arising from distribution of provision for depreciation, acquisition adju					
account classifications.	use of plant included in this as	count and if aubatantial in am	ount oubmit a ounni	amantary atatamant a	howing
8. For Account 399, state the nature and subaccount classification of such plant co			ount submit a suppi	ementary statement s	silowing
9. For each amount comprising the repor					
and date of transaction. If proposed journ Retirements	Adjustments	Transfers		ance at	Line
(d)	, (e)	(f)	End	of Year (g)	No.
	, ,				1
				206 074 785	2
27,427,563		-296	.242	206,974,785 669,757,688	3
27,427,563		-296		876,732,473	5
					6
9,837		-87	,288	93,556,326	7
23,924,121			,298	1,011,697,865	9
103,167,884		-1,260	,711	4,374,914,312	10
59,790,631		77	,526	954,177,895	11 12
10,846,311		1,000		484,708,784	13
201,769		124	,182	31,275,408	14
167,776 198,108,329	-3,897,507 -3,897,507	-190	822	141,661,372 7,091,991,962	15 16
130,100,023	0,007,007	100	,022	7,001,001,002	17
					18
					19
					21
					22
					23
					25
					26
3,785 399,258		-164	226	31,312,931 262,514,284	27 28
1,669,211			,767	488,402,461	29
190,865				128,919,258	30
2,555,131		9	,274	79,819,536 2,380,783	31 32
57,872			,895	22,170,609	33
					34
4,876,373		-204	,382	1,015,519,862	35
635				44,773,920	37
83,632		149	,751	227,589,347	38
159,729		0.40	499	15,904,296	39
57,816,710 2,314,216		948 -916	,488 ,710	2,930,023,773 473,476,623	40
314,011			,457	326,256,540	42
	045 704		-378	15,921,587	43
60,688,933	-945,784 -945,784	161	,694	13,031,355 4,046,977,441	44
263,673,635	-4,843,291	-233		12,154,489,265	46

Name of Res	pondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp		(2) A Resubmission	/ /	End of <u>2015/Q4</u>
	ELECTRIC PI	LANT IN SERVICE (Account 101, 102	2, 103 and 106) (Continued)	
Line	Account		Balance Beginning of Year	Additions
No.	(a)		(b)	(c)
 	NSMISSION PLANT			
_ ` '	and and Land Rights		230,226,	
	tructures and Improvements tation Equipment		210,430, 1,875,788,	· · · ·
	owers and Fixtures		1,221,298,	
- (/	oles and Fixtures		744,102,	
· /	verhead Conductors and Devices		1,082,532,	109,294,243
	nderground Conduit		3,519,	
	nderground Conductors and Devices		8,035,	
	oads and Trails Asset Retirement Costs for Transmissic	on Plant	11,937,	200
	Transmission Plant (Enter Total of lines		5,387,870,	,877 528,249,100
	RIBUTION PLANT		0,001,010,	020,2 10, 100
60 (360) La	and and Land Rights		63,135,	433 1,379,309
61 (361) S	tructures and Improvements		104,255,	,048 3,093,921
	tation Equipment		925,759,	498 38,711,222
	torage Battery Equipment		4.005	500
	oles, Towers, and Fixtures		1,085,444, 707,873,	
(, -	nderground Conduit		341,230,	
	nderground Conductors and Devices		795,524,	
	ine Transformers		1,234,715,	
69 (369) S	ervices		679,839,	675 30,420,165
70 (370) M	leters		180,902,	,129 8,823,758
	stallations on Customer Premises		8,831,	952 103,069
	eased Property on Customer Premises			
	treet Lighting and Signal Systems	la de	61,371,	
· ,	sset Retirement Costs for Distribution P Distribution Plant (Enter Total of lines 6		1,507, 6,190,391,	
 	GIONAL TRANSMISSION AND MARKE	,	0,190,391,	720 223,302,724
	and and Land Rights	1 01 210 (110 (11 2) (11		
	tructures and Improvements			
	omputer Hardware			
	omputer Software			
	ommunication Equipment			
 	liscellaneous Regional Transmission and			
	sset Retirement Costs for Regional Tran Transmission and Market Operation Pla	-		
	ERAL PLANT	ant (Total inles 11 tind 65)		
	and and Land Rights		21,396,	610
	tructures and Improvements		239,006,	
88 (391) O	ffice Furniture and Equipment		82,750,	840 8,903,086
	ransportation Equipment		107,071,	
	tores Equipment		14,910,	
	ools, Shop and Garage Equipment		62,963,	· · · · · · · · · · · · · · · · · · ·
<u> </u>	aboratory Equipment ower Operated Equipment		33,940, 163,759,	
	ommunication Equipment		408,492,	
 	liscellaneous Equipment		8,038,	
	OTAL (Enter Total of lines 86 thru 95)		1,142,330,	•
97 (399) O	other Tangible Property		302,661,	738 103,342
	Asset Retirement Costs for General Pla			748
 	General Plant (Enter Total of lines 96, 9	97 and 98)	1,445,031,	
	(Accounts 101 and 106)		25,826,088,	
	lectric Plant Purchased (See Instr. 8)			33,944,495
	(102) Electric Plant Sold (See Instr. 8) xperimental Plant Unclassified			-1,114,497
	Electric Plant in Service (Enter Total of	lines 100 thru 103)	25,826,088,	1,368,158,512
	,	,		

Name of Respondent PacifiCorp	This Report Is: (1) ∑An Or (2) A Res	riginal Date of (Mo, Date of the part of t	Report Year/Period (a, Yr) End of	d of Report 2015/Q4
		(Account 101, 102, 103 and 106)	(Continued)	
Retirements	Adjustments	Transfers	Balance at	Line
(d)	(e)	(f)	End of Year (g)	No.
(u)	(e)	(1)	(9)	47
20,561		3,580,225	251,625,967	48
981,258		9,778,458		49
10,809,876		-7,489,910		50
441,842		677,369		51
2,205,326		1,125,206		52
1,802,218		3,226,200		53
			3,519,566	54
			8,035,354 11,937,200	55 56
			11,937,200	57
16,261,081		10,897,548	5,910,756,444	58
.0,20.,00.		. 0,001,101.0	3,010,100,111	59
661		-2,052,930	62,461,151	60
633,455		3,534,798	110,250,312	61
5,145,598		12,351,300	971,676,422	62
				63
5,003,239		595,956		64
1,721,048		212,303		65
1,679,949		0.000.074	349,690,089	66
2,759,203 9,230,679		2,683,874 1,265,192	820,180,898 1,274,134,081	67 68
731,583		1,203,192	709,528,257	69
2,789,132			186,936,755	70
71,971			8,863,050	71
				72
1,323,307			61,222,785	73
			1,507,080	74
31,089,825		18,590,493	6,401,275,118	75
				76
				77 78
				79
				80
				81
				82
				83
				84
				85
15,233		100,073		86
5,095,708 11,483,612		1,161,730 385,964	240,205,455 80,556,278	87 88
4,058,393		887,811	110,652,440	89
218,682		90,651	15,178,816	90
1,418,459		228,074		91
2,800,420		793,553		92
7,927,524		389,583	168,265,144	93
528,176		1,985,549		94
540,386		13,960		95
34,086,593		6,036,948		96
297,230,126		-2,975,841	2,559,113 39,748	97 98
331,316,719		3,061,107	1,173,341,618	99
669,768,823	-4,843,291	32,019,396	•	100
550,150,525	20,744	-32,504,781	1,460,458	101
		553,173		102
				103
669,768,823	-4,822,547	-1,038,558	26,518,616,700	104

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)	·					
PacifiCorp	(2) _ A Resubmission	11	2015/Q4					
	FOOTNOTE DATA							

Balance Beginning Account Description (a) Balance Beginning Additions Retirements Adjustments Transfers of (b) (c) (d) (e) (f) (Schedule Page: 204	Line No.: 97	Column: b					
Account Description Of Year Additions Retirements Adjustments Transfers Of (c) (c) (d) (e) (f) (e) (f) (e) (f) (f) (c) (c) (d) (e) (e) (f) (f) (e) (f) (f) (f) (e) (f)								Balance at End
(a)	Account Descriptio	n	5 5	Additions	Retirements	Adjustments	Transfers	of Year
39922	(a)		(b)	(c)			(f)	(g)
39922	30021 Land Owned i	n Fee	¢ 2 634 916	ė _	¢ 75.803	ė _	ė _	\$2,559,113
39930 Structures		II FEE		•		ې – =	မှ – –	φΔ,JJJ,±±5
Surface-Plant Equipment	9					_	(1.152.448)	_
39944 Surface-Electric Pwr Facil 3,424,575 - 3,424,575 - 3,9945 Underground-Coal Mine Equip 71,384,906 - 71,384,906 - 72,384,906 73,384,906 73,384,906		t. Equipment				_		_
39945 Underground-Coal Mine Equip 71,384,906 - 71,384,906 - - -						_	=	_
39946				_		=	=	=
39947 Longwall Equipment 9,115,912 - 9,115,912 - -	9			_		_	_	_
39948	9			_		_	_	-
39951 Vehicles				_		_	_	_
## 18952 Heavy Construction Equip	39949 Section Exte	nsion	7,386,842	_	7,386,842	_	-	_
39960 Miscellaneous General Equip 2,364,325 71,846 1,376,701 - (1,059,470) 39961 Computers-Mainframe 467,717 (3,306) 355,511 - (108,900) 39970 Mine Development & Road Ext 36,657,119 - 38,	39951 Vehicles		1,321,430	_	788,378	_	(533,052)	_
1995 Computers—Mainframe 38,657,119 - 38,6	39952 Heavy Constr	uction Equip	6,023,975	-	5,902,004	-	(121,971)	_
38,657,119	39960 Miscellaneou	s General Equip	2,364,325	71,846	1,376,701	-	(1,059,470)	-
39915 Coal Mine ARO 302,661,738 - 4,202,676 - 5(2,975,841) \$2,555	39961 Computers-Ma	inframe	467,717	(3,306)	355,511	=	(108,900)	-
Schedule Page: 204 Line No.: 97 Column: c See footnote line 97, column b. Schedule Page: 204 Line No.: 97 Column: d See footnote line 97, column b. Schedule Page: 204 Line No.: 97 Column: e See footnote line 97, column b. Schedule Page: 204 Line No.: 97 Column: f See footnote line 97, column b. Schedule Page: 204 Line No.: 97 Column: g See footnote line 97, column b. Schedule Page: 204 Line No.: 101 Column: c Refer to Important Changes During the Year, Item 3, in this Form No. 1. Schedule Page: 204 Line No.: 101 Column: c Refer to Important Changes During the Year, Item 3, in this Form No. 1. Schedule Page: 204 Line No.: 101 Column: c Refer to Important Changes During the Year, Item 3, in this Form No. 1. Schedule Page: 204 Line No.: 101 Column: c Refer to Important Changes During the Year, Item 3, in this Form No. 1. Schedule Page: 204 Line No.: 101 Column: f Refer to Important Changes During the Year, Item 3, in this Form No. 1.	39970 Mine Develop	ment & Road Ext	38,657,119	_	38,657,119	_	-	-
Schedule Page: 204	39915 Coal Mine AR	0	4,202,676		4,202,676			
See footnote line 97, column b. Schedule Page: 204			\$ 302,661,738	\$ 103,342	\$297,230,126	\$ -	\$(2,975,841)	\$2,559,113
Schedule Page: 204	Schedule Page: 204	Line No.: 97	Column: c					
See footnote line 97, column b. Schedule Page: 204								
Schedule Page: 204								
See footnote line 97, column b. Schedule Page: 204	See footnote lin							
Schedule Page: 204								
See footnote line 97, column b. Schedule Page: 204	See footnote lin							
Schedule Page: 204 Line No.: 97 Column: g See footnote line 97, column b. Schedule Page: 204 Line No.: 101 Column: c Refer to Important Changes During the Year, Item 3, in this Form No. 1. Schedule Page: 204 Line No.: 101 Column: e Account 114, Electric plant acquisition adjustments Schedule Page: 204 Line No.: 101 Column: f Refer to Important Changes During the Year, Item 3, in this Form No. 1. Schedule Page: 204 Line No.: 102 Column: c Refer to Important Changes During the Year, Item 3, in this Form No. 1.								
See footnote line 97, column b. Schedule Page: 204 Line No.: 101 Column: c Refer to Important Changes During the Year, Item 3, in this Form No. 1. Schedule Page: 204 Line No.: 101 Column: e Account 114, Electric plant acquisition adjustments Schedule Page: 204 Line No.: 101 Column: f Refer to Important Changes During the Year, Item 3, in this Form No. 1. Schedule Page: 204 Line No.: 102 Column: c Refer to Important Changes During the Year, Item 3, in this Form No. 1.								
Schedule Page: 204 Line No.: 101 Column: c Refer to Important Changes During the Year, Item 3, in this Form No. 1. Schedule Page: 204 Line No.: 101 Column: e Account 114, Electric plant acquisition adjustments Schedule Page: 204 Line No.: 101 Column: f Refer to Important Changes During the Year, Item 3, in this Form No. 1. Schedule Page: 204 Line No.: 102 Column: c Refer to Important Changes During the Year, Item 3, in this Form No. 1.								
Refer to Important Changes During the Year, Item 3, in this Form No. 1. Schedule Page: 204 Line No.: 101 Column: e Account 114, Electric plant acquisition adjustments Schedule Page: 204 Line No.: 101 Column: f Refer to Important Changes During the Year, Item 3, in this Form No. 1. Schedule Page: 204 Line No.: 102 Column: c Refer to Important Changes During the Year, Item 3, in this Form No. 1.	See footnote lin	· · · · · · · · · · · · · · · · · · ·						
Schedule Page: 204 Line No.: 101 Column: e Account 114, Electric plant acquisition adjustments Schedule Page: 204 Line No.: 101 Column: f Refer to Important Changes During the Year, Item 3, in this Form No. 1. Schedule Page: 204 Line No.: 102 Column: c Refer to Important Changes During the Year, Item 3, in this Form No. 1.								
Account 114, Electric plant acquisition adjustments Schedule Page: 204 Line No.: 101 Column: f Refer to Important Changes During the Year, Item 3, in this Form No. 1. Schedule Page: 204 Line No.: 102 Column: c Refer to Important Changes During the Year, Item 3, in this Form No. 1.				ar, Item :	3, in this	Form No. 1	- •	
Schedule Page: 204 Line No.: 101 Column: f Refer to Important Changes During the Year, Item 3, in this Form No. 1. Schedule Page: 204 Line No.: 102 Column: c Refer to Important Changes During the Year, Item 3, in this Form No. 1.								
Refer to Important Changes During the Year, Item 3, in this Form No. 1. Schedule Page: 204 Line No.: 102 Column: c Refer to Important Changes During the Year, Item 3, in this Form No. 1.	Account 114, Ele	ctric plant a	acquisition a	adjustment	ts			
Schedule Page: 204 Line No.: 102 Column: c Refer to Important Changes During the Year, Item 3, in this Form No. 1.	Schedule Page: 204	Line No.: 101	Column: f					
Refer to Important Changes During the Year, Item 3, in this Form No. 1.	Refer to Importa	nt Changes Di	uring the Ye	ar, Item :	3, in this	Form No. 1		
	Schedule Page: 204	Line No.: 102	Column: c					
Schedule Page: 204 Line No.: 102 Column: f	Refer to Importa	nt Changes Di	uring the Ye	ar, Item :	3, in this	Form No. 1	• •	
	Schedule Page: 204	Line No.: 102	Column: f					
Refer to Important Changes During the Year, Item 3, in this Form No. 1.			uring the Ye	ar, Item :	3, in this	Form No. 1	. •	

	e of Respondent iCorp		An Origina			te of Report o, Da, Yr)	Yea End	r/Period of Report		
1 acii	•	` '	A Resubmi	FOR FUTURE USE (Account 105)						
1 Pc	1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held									
for future use.										
	2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in colu other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to									
Line	Description and Location	,		Date Originally In	ncluded	Date Expected to b	oe used	Balance at		
No.	Of Property (a)			in This Acco	ount	in Utility Serv (c)	vice	End of Year (d)		
	Land and Rights:									
	North Horn Mountain Coal Properties				1977	2023-		953,014		
	Barnes Butte Substation				2007		2025	746,268		
4	Wild Horse Wind Plant				2007		2028	6,763,094		
5	Twelve Mile Wind Plant				2007		2028	2,160,207		
6 7	Jumbers Point Substation Mountain Green Substation				2008		2022 2025	1,173,276 284,996		
	Hoggard Substation				2009		2025	254,397		
	Oquirrh-Terminal 345kV Transmission Line				2009		2023	396,020		
	Bend Service Center				2010		2022	3,507,838		
	Legacy Substation				2010		2025	562,276		
	Aeolus Substation				2011		2021	1,013,577		
	Anticline Substation				2011		2024	964,043		
	Populus Substation				2011		2024	254,753		
	Snyderville Substation				2011		2017	253,401		
	Lassen Substation				2012		2017	683,318		
17	Old Mill Substation				2012		2020	1,838,281		
18	Chimney Butte-Paradise 230kV Transmission Lin	e			2013		2018	598,457		
19	Miscellaneous, each under \$250,000:							912,001		
20										
21	Other Property:									
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35 36										
36										
38										
39										
40										
41										
42										
43										
44										
45										
46										
47	Total							23,319,217		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)	·					
PacifiCorp	(2) _ A Resubmission	11	2015/Q4					
	FOOTNOTE DATA							

Schedule Page: 214 Line No.: 2 Column: c

The North Horn Mountain Coal Properties are needed to access future coal portals and federal coal reserves when existing East Mountain coal mines are mined out.

Schedule Page: 214 Line No.: 4 Column: c

Land purchased for wind farms with an estimated construction date of 2028, subject to environmental and economic reviews and the timing of completion of the Energy Gateway Transmission Expansion Program.

Schedule Page: 214 Line No.: 5 Column: c

Land purchased for wind farms with an estimated construction date of 2028, subject to environmental and economic reviews and the timing of completion of the Energy Gateway Transmission Expansion Program.

Schedule Page: 214 Line No.: 19 Column: c

Various dates and plans.

Name of Respondent					ort Is: An Original	Year/Period of Report End of 2015/Q4			
Pacif	iCorp	(1)	Ė	_	A Resubmission	(Mo, Da, Yr) / /	End of		
	CONSTRUCTION WORK IN PROGRESS ELECTRIC (Account 107)								
	. Report below descriptions and balances at end of year of projects in process of construction (107)								
l .	ow items relating to "research, development, and out	demor	ıstr	rat	ion" projects last, under a c	aption Research, Develo	pment, and Demonstrating (see		
l .	nor projects (5% of the Balance End of the Year fo	r Acco	un	nt 1	107 or \$1,000,000, whichever	er is less) may be groupe	ed.		
Line	Description of Projec	t					Construction work in progress - Electric (Account 107)		
No.	(a)						(b)		
1	Intangible:								
2	EMS/SCADA Replacement / Upgrade						28,544,601		
3	Wallowa Falls Hydro Relicensing						2,465,534		
4	Spectrum License Buildout						2,215,433		
5	EMS PI Upgrade						1,087,932		
6									
7	Production:								
8	Jim Bridger U4 Selective Catalytic Reduction Sys	stem					78,314,299		
9	Craig U2 Selective Catalytic Reduction System						14,677,256		
10	Hayden U2 Selective Catalytic Reduction System	n					7,162,006		
11	Chehalis Combustion Turbine 2 Compressor Rep	olace					5,756,834		
12	Lewis River System Relicensing Implementation						4,842,074		
13	Hunter U3 Cooling Tower Replacement						4,762,088		
14	Hunter U3 Generator Stator Rewind						3,405,586		
15	Cholla U4 Mercury Reduction						2,852,299		
16	Jim Bridger U4 Replace Finishing Superheater						2,833,706		
17							2,327,415		
18	Hunter U3 Submerged Drag Chain Conveyor						2,297,272		
19	<u></u>						1,496,458		
20	Dave Johnston Replace Ash Silo Flat Bottom with	h Con					1,394,450		
21	Toketee Dam Rehabilitation Evaluation						1,342,232		
22	Last Chance Dam Rebuild						1,074,597		
23	Last Grando Barri Robana						1,011,001		
24	Transmission:						+		
25	Aeolus - Clover 500kV Line						72,524,742		
	Windstar - Populus 230 - 500kV Line						66,658,132		
26	Boardman - Hemingway 500kV Line						45,264,515		
27	9 /						44,830,945		
28	Populus - Hemingway 500kV Line						20,034,832		
29	Standpipe Substation New 230kV Substation						, ,		
30	Union Gap Substation Add 23d Phase Shifting Transfer						18,117,077		
31	Pinto Substation Add 3rd Phase Shifting Transfo	rmer					15,103,401		
32	Snow Goose 500 - 230kV Substation						14,424,395		
33	Oquirrh - Terminal 345kV Line						10,975,575		
34	Vantage - Pomona Heights 230kV Line						8,781,178		
35	West Point - New 138kV Line and 40 MVA Subst	ation					8,449,489		
36	Southwest WY - Silver Creek Build 138kV Line						4,725,345		
37	Wallula - McNary 230kV Line						3,722,678		
38	Chehalis U3 Generator Step-Up Transformer Re	placer	ner	nt			3,637,221		
39	Weed Substation 115 - 69kV LTC Transformer						3,599,747		
40	Troutdale Substation 230kV Switchyard 115kV R		IS				2,900,867		
41	Lincoln - Harrison 115kV Line Joint PGE Modifica	ations					1,674,624		
42	Sigurd - Red Butte - Crystal 345kV Line						1,648,115		
43	TOTAL						628,213,113		
	1						1		

	e of Respondent	This (1)	Re	oort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacif	iiCorp	End of2015/Q4				
	CONSTRUC	TION	WC	RK IN PROGRESS ELEC	TRIC (Account 107)	
2. Sh Accou	port below descriptions and balances at end of yeo ow items relating to "research, development, and of our 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year fo	demon	stra	ation" projects last, under a ca	aption Research, Develop	
Line	Description of Projec	:t				Construction work in progress - Electric (Account 107)
No.	(a)					Electric (Account 107) (b)
1	Captain Jack - Snow Goose Replace 500kV Rela	ays				1,350,983
2	Purgatory Flat New 138kV Substation					1,328,268
3	RMP Spare 161 - 138kV 200 MVA Transformer					1,302,112
4						
5	Distribution:					
6	River Road Substation 25 MVA Transformer					2,878,046
7	NE Portland Voltage Conversion Project					2,518,766
8	Stadelman Fruit, Yakima WA					1,494,267
9	Lassen Substation - New Substation					1,009,306
10						
11	Miscellaneous Projects each under \$1,000,000					100,406,415
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27 28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43	TOTAL					628,213,113
	<u> </u>					1==,=:=,::0

	e of Respondent	This Report Is: (1) X An Original	Da (N	Date of Report (Mo, Da, Yr) Year/Period of Report End of 2015/Q4								
Pacificorp (2) A Resubmission //												
	ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)											
	1. Explain in a footnote any important adjustments during year.											
	2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.											
	3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when											
	such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded											
	nd/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book ost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional											
	assifications.											
	how separately interest credits under a sinki	ng fund or similar metho	od of depreciation	accounting.								
Line	Ser Item	ction A. Balances and Ch			nt Held Flectric Plant							
No.	(a)	Total (c+d+e) (b)	Electric Plant ir Service (c)	for Future	e Use Electric Plant Leased to Others (e)							
1	Balance Beginning of Year	8,395,189,232	8,395,18	()	(5)							
2	Depreciation Provisions for Year, Charged to	0,393,109,232	0,393,10	9,232								
2	(403) Depreciation Expense	697,031,280	697,03	1 280								
	(403.1) Depreciation Expense for Asset	097,001,200	091,03	1,200								
	Retirement Costs											
5	(413) Exp. of Elec. Plt. Leas. to Others											
6	Transportation Expenses-Clearing											
7	Other Clearing Accounts											
8	Other Accounts (Specify, details in footnote):	40,650,578	40,65	0,578								
9												
10	TOTAL Deprec. Prov for Year (Enter Total of	737,681,858	737,68	1,858								
	lines 3 thru 9)											
11	Net Charges for Plant Retired:											
	Book Cost of Plant Retired	634,661,285	634,66	-								
	Cost of Removal	56,702,091	56,70									
	Salvage (Credit)	5,459,746		9,746								
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	685,903,630	685,90	3,630								
16	Other Debit or Cr. Items (Describe, details in	118,834,346	118,83	4 346								
10	footnote):	110,004,040	110,00	4,040								
17												
18	Book Cost or Asset Retirement Costs Retired											
19	Balance End of Year (Enter Totals of lines 1,	8,565,801,806	8,565,80	1,806								
	10, 15, 16, and 18)											
		Balances at End of Year			on							
	Steam Production	2,886,821,179	2,886,82	1,179								
	Nuclear Production	207.222.75		0.750								
	Hydraulic Production-Conventional	327,988,750	327,98	8,750								
	Hydraulic Production-Pumped Storage Other Production	0.47.405.000	0.47.40	5.006								
	Other Production Transmission	847,165,096 1 503 737 335	1 502 73									
	Transmission Distribution	1,503,737,225	1,503,73									
		2,581,141,819	2,581,14	1,019								
	Regional Transmission and Market Operation General	418,947,737	418,94	7 737								
	TOTAL (Enter Total of lines 20 thru 28)	8,565,801,806	8,565,80									
29	TOTAL (Enter Total of lines 20 tillu 20)	0,000,001,000	0,505,60	1,500								
	<u> </u>	<u> </u>		•	·							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
PacifiCorp	(2) _ A Resubmission	11	2015/Q4				
FOOTNOTE DATA							

Schedule Page: 219 Line No.: 4 Column: b

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

Schedule Page: 219 Line No.: 8 Column: b	
Depreciation of mining assets included	
in Account 151, Fuel stock, until consumed	\$ 9,600,027
Account 143, Other accounts receivable: depreciation expense	
billed to joint owners	281,680
Asset retirement obligation asset depreciation recorded	
as a regulatory asset or liability	10,416,034
Deferral of Carbon depreciation recorded as a regulatory asset	3,372,072
Deferral of increased depreciation, due to depreciation study rates,	1,099,236
net of amortization, recorded as a regulatory asset	
Transportation depreciation charged to operations and maintenance	
expense and construction work in progress based on usage activity	14,214,593
Account 503, Steam from other sources: Blundell depletion	185,368
Account 503, Steam from other sources: Blundell depreciation	1,481,568
Total Other Accounts	\$ 40,650,578

Schedule Page: 219 Line No.: 16 Column: b

Reclassification of accrued removal and spend on asset retirement obligations that were included in lines 3 and 13

\$ 5,928,266

Other items include:

112,906,079

- Utah mine disposition
- Recovery from third parties for asset relocations and damaged property
- Insurance recoveries
- Adjustments of reserve related to electric plant sold and/or purchased
- Reclassifications from electric plant

Total Other Debit or Cr. Items

\$118,834,346

Name	e of Respondent		Report		Date of Re	port	Year/Perio	od of Report
Pacif	iCorp	(1) ☑An Original (Mo, Da, Yi (2) ☐A Resubmission / /				1)	2015/Q4	
	INVESTM	` '		BSIDIARY COMPANIES	(Account 123.1)			
2. Procolum colum a) Inv b) Inv	eport below investments in Accounts 123.1, investre ovide a subheading for each company and List the ons (e),(f),(g) and (h) westment in Securities - List and describe each sequestment Advances - Report separately the amount settlement. With respect to each advance show	ere und curity of hts of l	der the owned. oans o	information called for bell For bonds give also prin r investment advances wh	ncipal amount, da hich are subject	ate of issue, to repaymen	maturity and ir t, but which ar	nterest rate. e not subject to
	and specifying whether note is a renewal.							
	eport separately the equity in undistributed subsidia unt 418.1.	ary ear	rnings s	since acquisition. The TC	OTAL in column ((e) should ed	lual the amour	nt entered for
ine	Description of Inve	etman	+	Ta		Date Of	Amount	of Investment at
No.	(a)	Suncu	ıı		Date Acquired	Maturity (c)		nning of Year (d)
1	PACIFIC MINERALS, INC.				(b) 1973	(0)		(u)
2	Common Stock							1
3								47,960,000
4	·							135,509,939
5								183,469,940
6								
7	ENERGY WEST MINING COMPANY				1990			
8	Common Stock							1,000
9	SUBTOTAL							1,000
10								
11	GLENROCK COAL COMPANY				1991			
12	Common Stock							1
13	SUBTOTAL							1
14								
15	INTERWEST MINING COMPANY				1992			
16	Common Stock							1,000
17	SUBTOTAL							1,000
18								
19	TRAPPER MINING INC.				1992			
20	Members' Equity							6,038,000
21	Undistributed Subsidiary Earnings							6,652,381
22	SUBTOTAL							12,690,381
23								
24	FOSSIL ROCK FUELS, LLC				2011			
25	'							31,322,429
26	Undistributed Subsidiary Earnings							-13,673
27	SUBTOTAL							31,308,756
28								
29								
30								
31								
32								
33								
34								
35								
36 37								
38								
39								
40								
41								
71								
42	Total Cost of Account 123.1 \$			85,538,430		TOTA	AI .	227.471.078
-T_	a cara vascu du ducullii 173. La			UU.UUU.4UU		1017	·- 1	441.411.U/Ö

PacifiCorp (1) Zin An Original Min, Da, Yp End of 2015/Q4	Name of Respondent	This Repo	ort Is: Date of Mo. Pa	Report	Year/Period of Re	port
4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledges and ourpose of the pledge. 5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or obotect number. 6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year. It is gain or loss represented by the difference between cost of the investment of the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f). 8. Report on Line 42, column (a) the TOTAL cost of Account 123.1 Equity in Subsidiary Revenues for Year Amount of Investment at Euring (f) Gain or Loss from Investment Euring (f) Fer (g) Fer ((2) A	A Resubmission / /		End of2015	/Q4
and purpose of the pledge. 5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number. 6. Report column (i) interest and dividend revenues form investments, including such revenues form securities disposed of during the year. 7. In column (ii) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f). 8. Report on Line 42, column (a) the TOTAL cost of Account 123.1 **Equity in Subsidiary** **Revenues for Year** **Earning** **In a disposed of the selling price thereof, not including interest adjustment includible in column (f). **Earning** **In a disposed of the selling price thereof, not including interest adjustment includible in column (f). **Earning** **Earning** **In a disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other and the other an			· · · · · · · · · · · · · · · · · · ·		•	
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment to the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f). 8. Report on Line 42, column (a) the TOTAL cost of Account 123.1 Equity in Subsidiary Revenues for Year (n) Revenues for Year Amount of Investment at End (g) Year 1 22 47,960,000 3 13,258,734 113,258,734 114,768,673 115,258,734 116,728,674 117,000 117 110 111 111 111 111	and purpose of the pledge. 5. If Commission approval was required for any adva date of authorization, and case or docket number.	nce made or s	security acquired, designate such fact in	a footnote an	d give name of Commis	
in column (f). Resport to Line 42, column (a) the TOTAL cost of Account 123.1 Equity in Subsidiary Revenues for Year (f) Amount of Investment at Earlings of Year (f) 1 2 2 3 3 3 3 3 3 3 3	7. In column (h) report for each investment disposed	of during the	year, the gain or loss represented by the	difference be	tween cost of the inves	
Equity in Subsidiary Revenues for Year (f)	in column (f).		-	,	,	
1 1 2 2 47,960,000 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	Equity in Subsidiary Revenues	for Year	Amount of Investment at			
47,960,000 3 3 13,258,734 148,768,673 4 4 13,258,734 196,728,674 5 6 6 6 7 7 7 7 7 7 7			(0)		()	1
13,258,734 148,768,673 4 13,258,734 196,728,674 5 6 7 1,000 8 1,000 9 1,000 9 1,000 10 1,000 11 1,000 14 1,000 16 1,000 16 1,000 16 1,000 17 1,000 17 1,000 17 1,000 17 1,000 20 445,700 7,010,024 21 445,700 13,048,024 22 24 23 31,538,428 26 -159,485 -173,158 26 -159,485 31,365,270 27 28 29 30 30 30 30 31 31 30 30 31 31 31 31 31 31 31 31 31 31 31 31				1		2
13,258,734 196,728,674 6 1000 7 1,000 9 1100 10 110 11 1 11 1 12 1 1 13 1 1 13 1 14 1 14 1 15 1 1,000 16 1 1,000 17 1 18 1 196,728,674 2 12 1 1 10 1 1 11 1 1 12 1 1 13 1 1 13 1 14 1 14 1 15 1 15 1 1,000 17 1 18 1 19 1 19 1 1000 17 1 18 1 19 1 1						3
6			· · ·			
1,000 88 1,000 99 100 110 111 121 121 131 141 142 155 159,485 1,159,485	13,258,734		196,728,67	4		
1,000 8 1,000 9 9 100 100 100 111 112 121 131 144 155						
1,000 9 10 10 11 11 11 12 12 1 1 13 14 14 15 15 16 16 17 17 17 18 18 19 19 19 19 19 19			1.00	0		
10			·			
1 1 12 1 1 13 1 14 1 14 1 15 1 15 1 1,000 16 1 1,000 17 1 18 1 19 1 19 1 19 1 19 1 19 1 19 1 19			,,,,	-		
1 13 14 14 15 15 1,000 16 1,000 17 1,000 17 18 18 18 19 6,038,000 20 445,700 7,010,024 21 445,700 13,048,024 22 23 24 25 26 27 28 29 29 29 29 29 29 20 29 20 20 20 20 20 20 20 20 20 20 20 20 20						11
14				1		12
15				1		13
1,000 16 1,000 17 18 18 19 6,038,000 20 445,700 7,010,024 21 445,700 13,048,024 22 23 23 24 24 5-159,485 -173,158 26 -159,485 31,365,270 27 28 29 30 30 31 31 31 31 31 32						
1,000 17 18 18 6,038,000 20 445,700 7,010,024 21 445,700 13,048,024 22 23 23 24 31,538,428 25 -159,485 -173,158 26 -159,485 31,365,270 27 28 29 30 30 31 31 32 31						
18 19 6,038,000 20 445,700 13,048,024 23 24 31,538,428 25 -159,485 31,365,270 28 29 30 31 31 31 32			·			
19			1,00	0		
445,700 7,010,024 21 445,700 13,048,024 22 23 23 24 31,538,428 25 -159,485 -173,158 26 -159,485 31,365,270 27 28 29 30 31 31 32						
445,700 13,048,024 22 23 24 31,538,428 25 -159,485 -173,158 26 -159,485 31,365,270 27 28 29 30 30 31 31 32 32			6,038,00	0		20
23 24 31,538,428 25 -159,485 -173,158 26 -159,485 31,365,270 27 28 29 30 31 31 32	445,700		7,010,02	4		21
24 31,538,428 25 -159,485 -173,158 26 -159,485 31,365,270 27 28 29 30 30 31 31 32 32	445,700		13,048,02	4		22
31,538,428 25 -159,485 -173,158 26 -159,485 31,365,270 27 28 29 30 30 31 31 32 32						23
-159,485 -173,158 26 -159,485 31,365,270 27 28 29 30 30 31 32						
-159,485 31,365,270 27 28 29 30 31 31 31 31	450 405					
28 29 30 31 32	·					
29 30 31 31 32	- 133,463		31,305,27			
30 31 32						
32						
						31
33						
34						
35						
36 37						
38						
39						
40						
41						41
13.544.949	13 544 040		2/1 1/2 06	9		45

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)	·				
PacifiCorp	(2) A Resubmission	11	2015/Q4				
FOOTNOTE DATA							

Schedule Page: 224 Line No.: 1 Column: a

Pacific Minerals, Inc. is a wholly owned subsidiary of PacifiCorp that holds a two-thirds ownership interest in Bridger Coal Company, a coal-mining joint venture with Idaho Energy Resources Company, a subsidiary of Idaho Power Company.

Schedule Page: 224 Line No.: 21 Column: g
In September 2015, Trapper Mining Inc., a subsidiary of PacifiCorp, paid a dividend of \$88,057 to PacifiCorp.

Schedule Page: 224 Line No.: 25 Column: g

In 2015, PacifiCorp contributed \$216,000 to its wholly owned subsidiary, Fossil Rock Fuels, LLC.

Name		This I (1)	Report Is:	Date of Report (Mo, Da, Yr)	,	Year/Period of Report					
PacifiCorp (1)			X An Original ☐ A Resubmission	(IVIO, Da, 11) //	ı	End of2015/Q4					
	MATERIALS AND SUPPLIES										
1 Fo	1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a);										
	ates of amounts by function are acceptable. In colu			•		· /:					
	ve an explanation of important inventory adjustment	•		•							
	us accounts (operating expenses, clearing accounts		, , ,	0 0		• •					
cleari	ng, if applicable.										
Line	Account		Balance	Balance End of Year		Department or					
No.			Beginning of Year			Departments which Use Material					
	(a)		(b)	(c)		(d)					
1			198,515,639	192,305,	988	Electric					
2	Fuel Stock Expenses Undistributed (Account 152)										
3	Residuals and Extracted Products (Account 153)										
4	Plant Materials and Operating Supplies (Account 1	54)									
5	Assigned to - Construction (Estimated)		111,221,100	134,703,	,542	Electric					
6	Assigned to - Operations and Maintenance										
7	Production Plant (Estimated)		94,012,733	84,947,	,332	Electric					
8	Transmission Plant (Estimated)		490,752	653,	,625	Electric					
9	Distribution Plant (Estimated)		12,319,645	12,772,	,256	Electric					
10	Regional Transmission and Market Operation Plan	t									
	(Estimated)										
11	Assigned to - Other (provide details in footnote)		5,593,971	55,	,338	Electric					
12	TOTAL Account 154 (Enter Total of lines 5 thru 11))	223,638,201	233,132,	,093						
13	Merchandise (Account 155)										
14	Other Materials and Supplies (Account 156)										
15	, , , , , , , , , , , , , , , , , , , ,	t									
	applic to Gas Util)										
16	Stores Expense Undistributed (Account 163)										
17											
18											
19											
20	TOTAL Materials and Supplies (Per Balance Sheet	t)	422,153,840	425,438,	,081						
					ļ						
					ļ						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) X An Original	(Mo, Da, Yr)	•						
PacifiCorp	(2) _ A Resubmission	11	2015/Q4						
FOOTNOTE DATA									

Schedule Page: 227 Line No.: 11 Column: b	
Mining materials and supplies	\$ 5,512,384
General plant materials and supplies	81,587
	\$ 5,593,971
Schedule Page: 227 Line No.: 11 Column: c	
General plant materials and supplies	\$ 55,338

	e of Respondent FiCorp	(1) X (2) Γ	port is. ∏An Original ∏A Resubmission		(Mo, Da,	Yr)	End	of 2015/Q4			
		\		158 1 and 1				o			
R	Allowances (Accounts 158.1 and 158.2) Report below the particulars (details) called for concerning allowances.										
	Report all acquisitions of allowances at cost.										
	Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General										
	uction No. 21 in the Uniform System of Accor		are first sligible	forwasi th	o ourront	or'o allawan	ann in a	olumna (b) (a)			
	eport the allowances transactions by the per rances for the three succeeding years in colu										
	eeding years in columns (j)-(k).	iiiis (u)	-(i), starting with	tile iollowi	ng year, an	a allowarices		remaining			
	eport on line 4 the Environmental Protection	Agency	(EPA) issued all	owances.	Report with	held portion	s Lines 3	36-40.			
ine	SO2 Allowances Inventory	1	Curren	t Year			20	16			
No.	(Account 158.1)		No.		mt.	No.		Amt.			
1	(a) Balance-Beginning of Year	+	(b) 443,349.00	(1	c)	(d)	149,627.00	(e)			
2	Datance Degining of Teal		440,047.00				147,027.00				
3	Acquired During Year:										
4	Issued (Less Withheld Allow)										
5	Returned by EPA										
6											
7 8	Purchases/Transfers:										
9	1 uicilases/ i alisiels.										
10											
11											
12											
13											
14	Taral										
15 16	Total										
17	Relinquished During Year:										
18	Charges to Account 509		34,135.00		Ī						
19	Other:										
20	Prior Period Adjustments										
21	Cost of Sales/Transfers:										
22											
23 24		+									
25											
26											
27											
28	Total										
29	Balance-End of Year		409,214.00			1	149,627.00				
30	Sales:										
	Net Sales Proceeds(Assoc. Co.)										
33	Net Sales Proceeds (Other)										
34	Gains										
35	Losses										
20	Allowances Withheld (Acct 158.2)		2 250 00				2 250 00				
	Balance-Beginning of Year Add: Withheld by EPA		2,259.00				2,259.00				
	Deduct: Returned by EPA										
	Cost of Sales		2,259.00								
40	Balance-End of Year						2,259.00				
41											
	Sales:										
	Net Sales Proceeds (Assoc. Co.)										
44	Net Sales Proceeds (Other) Gains										
46	Losses										

Name of Respond	dent		This Report Is: (1) X An Ori	ininal	Date of Report (Mo, Da, Yr)	Year/Period of Rep	oort
PacifiCorp			(1) All Oli	ubmission	/ /	End of2015	/Q4
		Allowa	ances (Accounts	158.1 and 158.2) (C	Continued)		
43-46 the net sa 7. Report on Li	ales proceeds an nes 8-14 the nan	s returned by the ad gains/losses re	EPA. Report of sulting from the ansferors of allo	n Line 39 the EPA's EPA's sale or auc owances acquire an	s sales of the withheld a tion of the withheld allow ad identify associated co	vances.	
8. Report on Li9. Report the n	nes 22 - 27 the n et costs and ben	name of purchase refits of hedging to	rs/ transferees ransactions on	of allowances dispo a separate line und	osed of an identify associ er purchases/transfers a om allowance sales.		
To: Troport on L	11100 02 00 una	TO TO the flot ban	oo proceede an	a game or lococo m	om anowanoo salos.		
	017		018	Future Ye		Totals	Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. N		No.
151,733.00		156,646.00		4,067,534.00	4,	968,889.00	1
							3
		<u> </u>					4
				156,645.00		156,645.00	5
							6
	I	<u> </u>					7
							9
							10
							11
							13
							14
							15
							16 17
	T					34,135.00	18
	<u> </u>						19
							20
	l						21
							23
							24
							25 26
							27
							28
151,733.00		156,646.00		4,224,179.00	5,1	091,399.00	29
							30 31
							32
							33
							34 35
							33
2,259.00		2,259.00		110,921.00		119,957.00	36
				4,528.00		4,528.00	37
				2,269.00		4,528.00	38
2,259.00		2,259.00		113,180.00		119,957.00	40
							41
							42
		+					43
							45
							46

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)	·					
PacifiCorp	(2) _ A Resubmission	11	2015/Q4					
FOOTNOTE DATA								

Schedule Page: 228 Line No.: 18 Column: b

Includes an adjustment to the balance at beginning of year.

Name of Respondent		This Report Is:			I (Mo Do Vr)			ear/Period of Report		
Paci	fiCorp	(1) X An Original (2) A Resubmission			(IVIO, Da, Y	r)	End of <u>2015/Q4</u>			
	Transmis	` ′ 🔲	on Service and Generation Interconnection Study				dy Costs			
1 Do	port the particulars (details) called for concerning th						tranomic	ssion sorvice and		
	rator interconnection studies.	ie costs inc	urred and the rei	mburseme	ilis received	ioi periorilling	uansmis	SSION SELVICE AND		
•	t each study separately.									
	column (a) provide the name of the study.									
	column (b) report the cost incurred to perform the st									
	column (c) report the account charged with the cost column (d) report the amounts received for reimburs		•	end of per	riod					
	column (e) report the amounts received for remounts		•							
Line			Incurred During			Reimbursen		Account Credited		
No.	Description	Cosis	Period	Account	Charged	Received Do the Perio		With Reimbursement		
	(a)		(b)		(c)	(d)		(e)		
1	Transmission Studies									
2	Q1898						7,008	456		
3	Q1799		236	561.6			236	456		
4	Q1803		703	561.6			703	456		
5	Q1917		852	561.6			852	456		
6	Q1918		43,838	561.6			43,838	456		
7	Q1919		12,110	561.6			12,110	456		
8	Q1977		2,712				2,712	456		
9	Q1937a		922	561.6			922	456		
10	Q1937b		1,865				1,865	456		
11	Q1937c		638				638	456		
	Q1948			561.6			355	456		
12							333	456		
13	AREF 79456228		89	561.6						
14	AREF 79657068		357	561.6						
15	AREF 79857385		2,582							
16	AREF 79857389		573	561.6						
17	AREF 80149329		1,312							
18	AREF 80994031		6,732	561.6						
19	AREF 81045929		1,575	561.6						
20	AREF 81045934		9,007	561.6						
21	Generation Studies									
22	GIQ0139		1,233	561.7			1,233	456		
23	GIQ0252		538	561.7			538	456		
24	GIQ0316		830	561.7			830	456		
25	GIQ0335		10,973	561.7			10,973	456		
26	GIQ0397		4,933	561.7			4,933	456		
27	GIQ0409		6,853				6,853	456		
28			1,327				1,327	456		
29			2,692				2,692	456		
	GIQ0456		2,621				2,621	456		
	GIQ0463		5,148					456		
32				561.7			147	456		
33			1,104				1,104			
34				561.7			850	456		
	GIQ0473			561.7						
36			2,363				2,363			
37			1,599				1,599	456		
38	GIQ0509		220	561.7			220	456		
39	GIQ0510		441	561.7			441	456		
40	GIQ0513		2,174	561.7			2,174	456		

Name of Respondent PacifiCorp		This Report Is: (1) X An Original (2) A Resubmission			Date of Report (Mo, Da, Yr)			Year/Period of Report End of 2015/Q4										
	Transmis		ion Service and Generation Interconnection Study Costs (co					(continued)										
					<u>_</u>	·	· ·											
Line No.	Description (a)	Costs	Incurred During Period (b)	Account Charged (c)												Account Charged Received During the Period		Account Credited With Reimbursement (e)
1	Transmission Studies																	
2	AREF 81074553		3,250															
	AREF 81235956		1,846															
4	AREF 81235960			561.6														
5	AREF 81269101			561.6														
6	AREF 81269111			561.6														
7	AREF 81287437			561.6														
	AREF 81288775			561.6														
9	AREF 81288790 AREF 81288866			561.6														
10	AREF 81288800 AREF 81315991			561.6														
11				561.6														
13	AREF 81316106			561.6 561.6														
14	AREF 81316143			561.6														
15	AREF 81369194			561.6														
	AREF 81460501		2,352															
17	AREF 81550387			561.6														
18	7.11.21 0.1000007		3,424															
19	Customer Studies Accruals		(2,335)															
20			(2,000)	001.0														
21	Generation Studies																	
22	GIQ0516		150	561.7			150	456										
23	GIQ0518		3,715				3,715	456										
24	GIQ0519			561.7			3,871											
25	GIQ0520		3,733	561.7			3,733	456										
26	GIQ0521		3,484	561.7			3,484	456										
27	GIQ0524		768	561.7			768	456										
28	GIQ0529		1,784	561.7			1,784	456										
29	GIQ0530		1,836	561.7			1,836	456										
30	GIQ0531		2,024	561.7			2,024	456										
31	GIQ0532		2,291	561.7			2,291	456										
32	GIQ0539		3,468	561.7			3,468	456										
33	GIQ0542		9,036	561.7			9,036	456										
34	GIQ0543		996	561.7			996	456										
35	GIQ0547		1,935	561.7			1,935	456										
	GIQ0551			561.7			38											
	GIQ0555			561.7			958											
	GIQ0556			561.7			1,265											
	GIQ0558			561.7			5,389											
40	GIQ0560		1,295	561.7			1,295	456										

Name of Respondent PacifiCorp			This Report Is: (1) X An Original (2) A Resubmission			eport 'r)	Year/F End of	ear/Period of Report and of 2015/Q4		
		(2)	on Service and Generation Interconne							
	Iransmis	sion Serv	ice and Generation	Interconn	ection Study	Costs (contin	ued)			
Line						Reimbursen	nents	1		
No.	Description	Costs	Incurred During Period	Account	Charged	Received D the Perio	uring	Account Credited With Reimbursement		
	(a)		(b)		c)	the Perio	oa	(e)		
1	Transmission Studies		(*)	,	/	(*)		(*)		
2										
3										
4										
5										
6										
7										
8										
9										
10										
-										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21	Generation Studies									
22	GIQ0562		2,935	561.7			2,935	456		
23	GIQ0563		2,542	561.7			2,542	456		
24	GIQ0564		8,461	561.7			8,461	456		
25	GIQ0566		5,644	561.7			5,644	456		
26	GIQ0571		1,095	561.7			1,095	456		
27	GIQ0572		1,251	561.7			1,251	456		
28	GIQ0573		3,038	561.7			3,038	456		
29	GIQ0577		10,377	561.7			10,377	456		
30	GIQ0578		6,594	561.7			6,594	456		
31	GIQ0579			561.7			294	456		
-	GIQ0580		7,584				7,584			
	GIQ0581			561.7				456		
	GIQ0582		13,149				13,149			
	GIQ0585		6,799				6,799			
	GIQ0586		17,530				17,530			
	GIQ0587		9,999				9,999			
	GIQ0589		17,525				17,525			
	GIQ0592		1,078				1,078			
	GIQ0592 GIQ0593		7,776				7,776			
40	0140000		1,110	301.7			1,110	750		
				1						

Name of Respondent PacifiCorp		This Report Is: (1) X An Original			Date of Re (Mo, Da, Y	eport 'r)	Year/F	Year/Period of Report End of 2015/Q4		
			(2) A Resubmission					· · · · · · · · · · · · · · · · · · ·		
	Transmis	sion Serv	ice and Generatior	n Interconn	ection Study	Costs (contin	ued)			
Line		Costs	Incurred During			Reimbursen	nents	Account Credited		
No.	Description		Period		t Charged	Received D the Perio	od .	With Reimbursement		
1	(a) Transmission Studies		(b)	((c)	(d)		(e)		
2	Transmission Studies									
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21	Generation Studies									
	GIQ0594		15,745				15,745			
	GIQ0597			561.7			2,359			
	GIQ0598		4,599				4,599			
	GIQ0600			561.7			5,711			
	GIQ0603		16,475				16,475			
	GIQ0604			561.7			5,447			
	GIQ0605 GIQ0606			561.7			3,140	456		
-	GIQ0606 GIQ0607	+		561.7 561.7			4,704			
	GIQ0607 GIQ0608	+		561.7				456		
		+		561.7			9,253			
	GIQ0611			561.7			4,105			
	GIQ0612	+	8,834				8,834			
	GIQ0613			561.7			9,097			
	GIQ0614	+		561.7			4,761			
	GIQ0616			561.7			4,950			
	GIQ0617		13,036			1	13,036			
-	GIQ0618		11,038			1	11,038			
	GIQ0620		11,734				11,734			
							-			

Name of Respondent PacifiCorp			This Report Is: (1) X An Original			eport 'r)	Year/F	ear/Period of Report and of 2015/Q4		
			(2) A Resubmission				LIIU O	<u> </u>		
	Transmis	sion Serv	ice and Generatior	n Interconn	ection Study	Costs (contin	ued)			
Line						Reimbursen	nents			
No.	Description	Costs	Incurred During Period	A coount	t Charged	Received D the Perio	uring	Account Credited With Reimbursement		
	(a)		(b)		(c)	(d)	ou	(e)		
1	Transmission Studies				, ,					
2										
3										
4										
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12										
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14										
15										
16										
17										
18										
19										
20										
21	Generation Studies									
22	GIQ0621		14,151	561.7			14,151	456		
23	GIQ0622		7,581	561.7			7,581	456		
24	GIQ0623		4,585	561.7			4,585	456		
25	GIQ0624		6,968	561.7			6,968	456		
26	GIQ0625		890	561.7			890	456		
27	GIQ0626		37	561.7			37	456		
28	GIQ0627		16,810	561.7			16,810	456		
29	GIQ0628		220	561.7			220	456		
30	GIQ0629		12,570	561.7			12,570	456		
31	GIQ0630		245	561.7			245	456		
32	GIQ0631		14,339	561.7			14,339	456		
33	GIQ0632		12,286	561.7			12,286	456		
34	GIQ0633		1,202	561.7			1,202	456		
35	GIQ0634		35,246	561.7			35,246	456		
36	GIQ0635		2,694	561.7			2,694	456		
37	GIQ0636		33,366	561.7			33,366	456		
38	GIQ0637		1,306	561.7			1,306	456		
39	GIQ0638		7,714	561.7			7,714	456		
40	GIQ0639		5,085	561.7			5,085	456		

	e of Respondent iCorp	This Rep (1) X (2)	oort Is: An Original A Resubmissio	n	Date of Re (Mo, Da, \) / /	eport (r)	Year/F End of	Period of Report f 2015/Q4
	Transmis	sion Servi	ce and Generation	n Interconn	ection Study	/ Costs (contin	nued)	
					-	•		
Line No.	Description (a)	Costs	Incurred During Period (b)		Charged	Reimbursen Received D the Perio (d)	nents uring od	Account Credited With Reimbursement (e)
1	Transmission Studies							
2								
3								
4								
5								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18 19								
20								
21	Generation Studies							
	GIQ0640		11,964	561.7			11,964	456
	GIQ0641		18,819				18,819	
24	GIQ0642		23,651				23,651	456
25	GIQ0643		6,821	561.7			6,821	456
26	GIQ0644		(1)	561.7		(1)	456
27	GIQ0645			561.7			6,450	
	GIQ0646			561.7			2,154	
	GIQ0647		23,974				23,974	
	GIQ0648		12,841				12,841	
	GIQ0649		10,100				10,100	
	GIQ0650 GIQ0651		19,652	561.7			19,652 4,966	
	GIQ0652		4,965				4,965	
	GIQ0653			561.7			4,298	
	GIQ0654		8,301				8,301	
	GIQ0655		12,163				12,163	
	GIQ0656		16,220				16,220	
	GIQ0657			561.7			4,379	
40	GIQ0658		2,173	561.7			2,173	456
		1		I				I

Name of Respondent PacifiCorp		This Report Is: (1) X An Original (2) A Resubmission			Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2015/Q4		
	Transmis		ı ce and Generatior	n Interconn	ection Study	Costs (contin	ued)		
					-	· · · · · · · · · · · · · · · · · · ·	•		
Line No.	Description (a)	Costs	Incurred During Period (b)		t Charged	Reimbursen Received De the Perio (d)	nents uring od	Account Credited With Reimbursement (e)	
1	Transmission Studies								
2									
3									
4									
5									
6									
7									
8									
9 10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21	Generation Studies								
	GIQ0659		15,328				15,328		
	GIQ0660		11,605				11,605		
	GIQ0661		15,593				15,593		
	GIQ0662 GIQ0663		17,576 4,500				17,576 4,500	456 456	
	GIQ0664		4,500				4,677		
	GIQ0665		2,985				2,985		
	GIQ0666		12,124				12,124		
	GIQ0667		4,843				4,843		
31	GIQ0668		3,378				3,378	456	
32	GIQ0669		9,131	561.7			9,131	456	
33	GIQ0670		13,060	561.7			13,060	456	
34	GIQ0671		13,760	561.7			13,760	456	
35	GIQ0672		14,736	561.7			14,736	456	
	GIQ0674			561.7			420	456	
	GIQ0675			561.7			828		
	GIQ0676			561.7			989	456	
	GIQ0677		1,611				1,611		
40	GIQ0678		9,724	561.7			9,724	456	

	e of Respondent iiCorp	This Rep (1) X	An Original		Date of Re (Mo, Da, Y	eport (r)	Year/F End of	Period of Report 2015/Q4
		(2)	A Resubmissio		/ /	0 - 1 - (1 -		
	iransmis	sion Serv	ice and Generatior	ninterconn	ection Study	Costs (contin	uea)	
Line		Costs	Incurred During			Reimbursen Received D	nents	Account Credited
No.	Description		Period		Charged	Received D the Perio	d	With Reimbursement
1	(a) Transmission Studies		(b)	((c)	(d)		(e)
2	Transmission Studies							
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21	Generation Studies							
22	GIQ0679		6,603	561.7			6,603	456
23	GIQ0680		975	561.7			975	456
24	GIQ0681		737	561.7			737	456
25	GIQ0682		13,215	561.7			13,215	456
26	GIQ0683		165	561.7			165	456
27	GIQ0684		15,073	561.7			15,073	456
28	GIQ0685		110	561.7		-	110	456
29	GIQ0686		5,599	561.7			5,599	456
	GIQ0687		3,765	561.7			3,765	456
31	GIQ0688		1,066	561.7			1,066	
				561.7				456
	GIQ0690			561.7				456
				561.7				456
35	GIQ0692		1,029				1,029	
	GIQ0693			561.7				456
				561.7				456
	GIQ0695			561.7				456
-	GIQ0696			561.7				456
40	GIQ0697		1,248	561.7			1,248	456

Name Pacif	e of Respondent iCorp	This Rep (1) X (2)	oort Is: An Original A Resubmissio	n	Date of Re (Mo, Da, \) / /	eport (r)	Year/F End of	Period of Report 2015/Q4
	Transmis	sion Servi	ce and Generatior	n Interconn	ection Study	/ Costs (contin	nued)	
					-	•	•	
Line No.	Description (a)	Costs	Incurred During Period (b)		: Charged (c)	Reimbursen Received D the Perio (d)	nents uring od	Account Credited With Reimbursement (e)
1	Transmission Studies				. ,	,		. ,
2								
3								
4								
5								
6								
7								
8								
9								
10								
11 12								
13								
14								
15								
16								
17								
18								
19								
20								
21	Generation Studies							
	GIQ0698		1,156				1,156	
	GIQ0699			561.7			889	
	GIQ0700			561.7			711	
	GIQ0701		1,183				1,183	
	GIQ0702		9,329				9,329	
	GIQ0703		10,219				10,219	
	GIQ0704 GIQ0705		6,959 1,252				6,959 1,252	
	GIQ0706		1,201				1,201	
	GIQ0707			561.7			833	
	GIQ0708			561.7			851	
	GIQ0709		1,303				1,303	
	GIQ0710		2,672				2,672	
35	GIQ0711		2,366				2,366	456
36	GIQ0712		1,279				1,279	456
37	GIQ0713		1,128	561.7			1,128	456
38	GIQ0714		2,530	561.7			2,530	456
39	GIQ0715		2,424	561.7			2,424	456
40	GIQ0716		2,663	561.7			2,663	456

Name of Respondent PacifiCorp		This Rep (1) X (2)	This Report Is: (1) X An Original (2) A Resubmission			eport (r)	Year/Period of Report End of 2015/Q4	
	Transmis	sion Servi	ce and Generation	n Interconn	ection Study	Costs (contin	ued)	
Line No.	Description (a)	Costs	Incurred During Period (b)		Charged	Reimbursem Received Do the Perio (d)	nents uring d	Account Credited With Reimbursement (e)
1	Transmission Studies		(*)			(')		(-)
2								
3								
4								
5								
6								
7								
8								
9								
10 11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21	Generation Studies							
	GIQ0717			561.7				456
	GIQ0718			561.7			941	
	GIQ0719			561.7			1,244	
	GIQ0720			561.7			1,227	
	GIQ0721 GIQ0722			561.7 561.7			1,189 797	
	GIQ0723			561.7			490	
	Pre-Application Studies - East			561.7			2,895	
	Pre-Application Studies - West		10,003	1			10,003	
	Q0583			561.7				0
32	Customer Studies Accruals		(15,190)	561.7				0
33				0				0
34				0				0
35				0				0
36				0				0
37				0				0
38				0				0
39				0				0
40				0				0

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA		

Sc	hedul	e F	Page: 2	231	Line No.: 2	Col	lumn: d
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Reimbursements received in 2015 for costs incurred during 2014.

Schedule Page: 231.1 Line No.: 18 Column: a
Other Transmission Project Queue #0113

Name	e of Respondent	This	Report Is:			Date of Report	Year/Per	iod of Report
Pacif	iCorp		X An Original	20	((Mo, Da, Yr) / /	End of	2015/Q4
	·	(2)	A Resubmission		nt 4 1			
1 Do			REGULATORY AS	•			or dooket number	r if applicable
	port below the particulars (details) called for nor items (5% of the Balance in Account 182							
	asses.		а с. рел.са, с.			μ., φ. του, συσ τι	,,	ay bo grouped
3. Fo	r Regulatory Assets being amortized, show p	eriod	of amortization.					
_ine	Description and Purpose of		Balance at Beginning	Debits			EDITS	Balance at end of
No.	Other Regulatory Assets		of Current Quarter/Year			Written off During the Quarter /Year Account	Written off During the Period Amount	Current Quarter/Year
	(a)		(b)	(c)		Charged (d)	(e)	(f)
1	DSM Balancing Account - CA		1,166,810		.950	908,431	2,768,936	856,824
2	DSM Balancing Account - ID		744,888	4,202		908,431	4,039,527	908,075
3	DSM Balancing Account - UT		18,414,133	63,084		908	67,228,493	14,269,911
4	DSM Balancing Account - WA		1,078,059	11,374	-		10,509,237	1,943,274
5	DSM Balancing Account - WY			323	,788			323,788
6	Deferred Excess Net Power Costs - CA		7,094,731	3,189	,288	555	3,888,191	6,395,828
7	Deferred Excess Net Power Costs - ID		25,605,859	16,993		555	20,202,740	22,396,531
8	Deferred Excess Net Power Costs - UT		63,084,452	19,099		555	41,755,669	40,428,344
9	Deferred Excess Net Power Costs - WY		26,163,378	9,587	,053	555	19,330,406	16,420,025
10	Deferred Excess RECs in Rates - UT		19,001,916			456	7,776,194	11,354,395
11	Deferred Excess RECs/SO2 in Rates - WY		2,207,437	191	,924	456	1,785,479	613,882
12	Deferred Excess RECs in Rates - WA		4,917,237			456,419	1,747,360	3,169,877
13	Income Tax Reg. Asset - WA Flow Through		254,760			410.1	254,760	
14	Deferred Income Tax Electric	+	446,017,017	2,002	,691	282,283	11,149,689	436,870,019
15	Solar ITC Basis Adjustment Regulatory Asset		82,313		330	282,283	3,907	78,736
16	Tax Adj on Postretirement Benefits - OR (5)		2,682,984			410.1	894,329	1,788,655
17	Tax Adj on Postretirement Benefits - WY (4)		1			410.1	1	
18	Tax Revenue Requirement Adjustment - WY (4)		22,041				17,633	4,408
19	Pension		473,546,816	40,283	,016		40,501,178	473,328,654
20	Other Postretirement		16,758,010	16,965	,127		7,954,629	25,768,508
21	Postemployment Costs		8,361,445				4,944,224	3,417,221
22	Powerdale Decommissioning - ID (10)		156,362			407.3	26,216	130,146
23	Carbon Plant Regulatory Asset - ID (6)		2,106,371	605	,914	403	319,092	2,393,193
24	Carbon Plant Regulatory Asset - UT (6)		14,599,216	4,920	,417	403	2,296,427	17,223,206
25	Carbon Plant Regulatory Asset - WY (6)		5,329,679	1,589	,163	403	1,127,903	5,790,939
26	Depreciation Study Deferral - ID		1,589,451	1,669	,470			3,258,921
27	Depreciation Study Deferral - UT (17)		2,112,712			403	128,043	1,984,669
28	Depreciation Study Deferral - WY (17)		7,296,150			403	442,191	6,853,959
29	Generating Plant Liquidated Damages - WY		1,407,280			930.2	54,288	1,352,992
30	Generating Plant Liquidated Damages - UT		665,000			930.2	35,000	630,000
31	Chehalis Generating Facility Deferral - WA (6)		3,000,000				3,000,000	
32	Klamath Hydroelectric Relicensing Costs - UT (10)		29,170,485	1,483	,296	404	4,483,442	26,170,339
33	Cholla Plant Transaction Costs (26)		2,424,799			557	938,633	1,486,166
34	Washington Colstrip Unit No. 3 (22)		317,507			456	52,188	265,319
35	Naughton Unit No. 3 Environmental Costs - CA (2)		51,021			407	51,021	
36	Naughton Unit No. 3 Environmental Costs - ID (2)		239,494			407	239,494	
37	Environmental Costs (10)		40,073,889	7,381		253,925	2,963,445	44,491,898
38	Asset Retirement Obligations Regulatory Difference		51,344,265	13,753	,167			65,097,432
39	Unamortized Contract Values		123,014,796			242	12,942,849	110,071,947
40	Unrealized Loss on Derivative Contracts		85,415,690	47,126	_			132,542,310
41	Greenhouse Gas Allowance Compliance Costs - CA		5,110,660	6,439		555	10,753,805	796,625
42	Solar Feed-In Tariff Deferral - OR (1)		5,021,117	5,000	_		4,685,939	5,336,104
43	Solar Incentive Program - UT			21	,683			21,683

Name of Respondent PacifiCorp		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)	Year/Per End of	Period of Report f 2015/Q4	
	07	_ ` ´					
2. Mi	port below the particulars (details) called for nor items (5% of the Balance in Account 182 asses.	.3 at end of period, or	latory assets, in	cluding rate orde			
3. Fo	r Regulatory Assets being amortized, show p						
ine	Description and Purpose of	Balance at Beginning	Debits		DITS	Balance at end of	
No.	Other Regulatory Assets	of Current Quarter/Year		Written off During the Quarter /Year Account	Written off During the Period Amount	Current Quarter/Year	
	(a)	(b)	(c)	Charged (d)	(e)	(f)	
1	Renewable Portfolio Standards Compliance - CA		49,313		(0)	49,313	
2	Deferred Intervenor Funding Grants - OR	1,069,569	373,389	1		1,442,958	
3	Deferred Intervenor Funding Grants - CA	40,347	59	+		40,406	
4	Deferred Intervenor Funding Grants - ID (2)	39,031	4,265	ļ	16,431	26,865	
5	Alternative Rate for Energy (CARE) - CA	·	3,091	<u> </u>	·	3,091	
6	Deferred Overburden Cost - ID	254,022	1,495,704	+	1,446,390	303,336	
7	Deferred Overburden Cost - WY	677,346	4,038,795	1	3,873,848	842,293	
8	BPA Balancing Account - WA	316,957		440,442	316,957	- :-,-70	
9	BPA Balancing Account - OR	1,468,531	470,930	<u> </u>	,	1,939,461	
10	Asset Sales Balancing Account - OR	142,389	105,082	1	247,471	7.517.01	
11	Property Insurance Reserve - OR		474,686		·	474,686	
12	Property Insurance Reserve - WY	470,868	1,503	924	349,810	122,561	
13	Misc. Regulatory Assets/Liabilities - OR	486,204	5,810		418,483	73,531	
14	Utah Mine Disposition	86,357,715	117,148,464		17,173,630	186,332,549	
15	Preferred Stock Redemption Loss - WY (10)	261,901		407.3	28,442	233,459	
16	Preferred Stock Redemption Loss - UT (10)	759,970		407.3	82,531	677,439	
17	Preferred Stock Redemption Loss - WA (10)		118,750	407.3	9,988	108,762	
18	Merwin Fish Collector Project - WA (1)		529,312		366,726	162,586	
19	Mobile Home Park Conversion - CA		1,729			1,729	
20							
21							
22							
23							
24							
25							
26							
27							
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37							
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39							
40							
41							
42							
43							
44	TOTAL:	1,589,995,081	404,698,012		315,623,265	1,679,069,828	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) X An Original	(Mo, Da, Yr)							
PacifiCorp	(2) _ A Resubmission	/ /	2015/Q4						
	FOOTNOTE DATA								

Schedule Page: 232 Line No.: 6 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 7 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized, including Monsanto and Agrium net power cost components.

Schedule Page: 232 Line No.: 8 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 9 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 10 Column: a

Weighted average remaining life is approximately one year for deferred excess renewable energy credits in rates being amortized.

Schedule Page: 232 Line No.: 11 Column: a

Weighted average remaining life is approximately one year for deferred excess renewable energy credits and sulfur dioxide revenues in rates being amortized.

Schedule Page: 232 Line No.: 12 Column: a

Weighted average remaining life is approximately one year for deferred excess renewable energy credits in rates being amortized.

Schedule Page: 232 Line No.: 14 Column: a

Weighted average remaining life is 26 years. Amounts primarily represent income tax benefits and expense related to certain property-related basis differences and other various items that PacifiCorp is required to pass on to its customers.

Schedule Page: 232 Line No.: 18 Column: d

Account 440, Residential sales

Account 442, Commercial and industrial sales

Account 444, Public street and highway lighting

Schedule Page: 232 Line No.: 19 Column: a

Weighted average remaining life is eight years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

Schedule Page: 232 Line No.: 19 Column: d

Pensions are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 232 Line No.: 20 Column: a

Weighted average remaining life of portion being amortized is eight years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

Schedule Page: 232 Line No.: 20 Column: d

Account 228.3, Accumulated provision for pensions and benefits

Account 426.5, Other deductions

Schedule Page: 232 Line No.: 21 Column: a

Weighted average remaining life is five years.

Schedule Page: 232 Line No.: 21 Column: d

Other postemployment costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Also credited to Account 228.3, Accumulated provision for pensions and benefits.

Schedule Page: 232 Line No.: 29 Column: a

Weighted average remaining life is 27 years.

Schedule Page: 232 Line No.: 30 Column: a

Weighted average remaining life is 18 years.

Schedule Page: 232 Line No.: 31 Column: d

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)	·				
PacifiCorp	(2) _ A Resubmission	11	2015/Q4				
FOOTNOTE DATA							

Account 440, Residential sales

Account 442, Commercial and industrial sales

Account 444, Public street and highway lighting

Schedule Page: 232 Line No.: 39 Column: a

Weighted average remaining life is eight years. Represents frozen values of contracts previously accounted for as derivatives and recorded at fair value.

Schedule Page: 232 Line No.: 40 Column: a

Weighted average remaining life is five years.

Schedule Page: 232 Line No.: 42 Column: d

Account 440, Residential sales

Account 442, Commercial and industrial sales

Account 444, Public street and highway lighting

Schedule Page: 232.1 Line No.: 10 Column: d

Account 440, Residential sales

Account 442, Commercial and industrial sales

Account 444, Public street and highway lighting

Schedule Page: 232.1 Line No.: 13 Column: d

Account 254, Other regulatory liabilities

Account 440, Residential sales

Account 442, Commercial and industrial sales

Account 444, Public street and highway lighting

Schedule Page: 232.1 Line No.: 14 Column: a

Weighted average remaining life of portion being amortized is approximately four years.

Refer to Note 5 of Notes to Financial Statements in this Form No. 1.

Schedule Page: 232.1 Line No.: 14 Column: d

Account 440, Residential sales

Account 442, Commercial and industrial sales

Account 444, Public street and highway lighting

Account 501, Fuel

Schedule Page: 232.1 Line No.: 18 Column: d

Account 440, Residential sales

Account 442, Commercial and industrial sales

Account 444, Public street and highway lighting

Pacif	e of Respondent ïCorp		An Original	(Mo, D	f Report a, Yr)	Year End	ear/Period of Report nd of 2015/Q4	
2.0.1	•	` '	A Resubmission EOUS DEFFERED DEE	ITS (Account 1	86)			
2. Fc	eport below the particulars (details or any deferred debit being amortiz inor item (1% of the Balance at En es.) called for concerni ed, show period of	ng miscellaneous def amortization in colum	erred debits. n (a)	,	is less)	may be grouped by	
Line	Description of Miscellaneous	Balance at	Debits	(CREDITS		Balance at	
No.	Deferred Debits	Beginning of Year		Account Charged	Amount	;	End of Year	
4	(a)	(b)	(c)	(d)	(e)	107.004	(f)	
2	Joseph Settlement (21)	423,590)	557	1	137,381	286,20	
3	Lacomb Irrigation (24)	323,850	0	557		45,720	278,13	
4	Daniel Oracl (44)	4 005 44		557		44.000	004.40	
5 6	Bogus Creek (41)	1,035,44)	557		41,280	994,16	
7	Mead Phoenix Availability and							
8	Transmission Charge (50)	12,245,720	D	565	3	377,760	11,867,960	
9 10	TGS Buyout (23)	78,650	6	557		15,473	63,183	
11		,					, 	
12 13	Point-to-Point Transmission	1,054,37	501,803	142	1	143,308	1,412,872	
14	Hermiston Swap (40)	3,705,71	1	557		171,694	3,534,01	
15		, ,					, ,	
16 17	Oregon Prepaid REC Purchases for RPS Compliance (1)	98,27	52.626	555		138,949	11.05	
18	for RPS Compliance (1)	96,27	52,626	555		136,949	11,950	
19	Deferred Longwall Costs	26,832	2	501		26,832		
20 21	Deferred Coal Costs - Wyodak							
22	Settlement (22)	2,681,454	<u> </u>	151	3	335,182	2,346,272	
23		, ,					, ,	
24 25	Deferred Coal Costs - Naughton Settlement (7)	2,752,30	7	151	1.3	376,153	1,376,15	
26	Settlement (7)	2,732,30	<u>' </u>	131	1,0	570,133	1,370,13	
27	Deferred Coal Costs - Jim							
28 29	Bridger Plant	2,916,673	3	151	2,9	916,673		
30	Deferred Colstrip Plant							
31	Costs (5)	325,000	0	501	3	300,000	25,000	
32 33	LT Lease Commissions							
34	Prepaids (10)	333,059	9	931		99,515	233,54	
35								
36 37	LT Lease Commission - One Utah Center		66,739				66,739	
38	Cerner		00,700				00,70	
39	Lake Side Maintenance Prepaid	26,426,083	6,363,555	107	27,6	641,784	5,147,85	
40 41	Lake Side 2 Maintenance Prepaid	5,281,592	2 5,523,991				10,805,58	
42	Lake Glae 2 Maintenance i Tepala	0,201,002	0,020,001				10,000,000	
43	Chehalis Maintenance Prepaid	21,838,91	3,161,822	107	22,1	144,147	2,856,589	
44 45	Currant Creek Maint. Prepaid	13,996,10	6,197,215				20,193,32	
46								
	Misc. Work in Progress Deferred Regulatory Comm.							
	Expenses (See pages 350 - 351)							
	TOTAL	110,913,40	9				70,244,403	

Name of Respondent PacifiCorp		(2) A	n Original Resubmission	(Mo, I	of Report Da, Yr)	Year/Period of Report End of 2015/Q4					
2. Fo 3. M	MISCELLANEOUS DEFFERED DEBITS (Account 186) 1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a) 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.										
Line	Description of Miscellaneous	Balance at	Debits		CREDITS	Balance at					
No.	Deferred Debits (a)	Beginning of Year (b)	(c)	Account Charged (d)	Amount (e)	End of Year (f)					
1	Lease Incentives (10)	492,642	(0)	454		1,448 331,194					
2											
3	Credit Agreement Costs (5)	2,141,252		427, 431	74	4,271 1,396,981					
5	PCRB LOC/SBBPA Costs	88,026	177,358	427	12	2,894 142,490					
6	DODD Marks Occursive Oceans	045.044	140.540	407	40	0.070					
7 8	PCRB Mode Conversion Costs	245,844	116,549	427	10	2,679 259,714					
9	'94 Series Restruct. Costs (16)	611,783		427	6	2,215 549,568					
10 11	Deferred S-3 Shelf Regis. Costs		186,399			186,399					
12	Deferred 3-3 Shell Regis. Costs		160,399			160,399					
13	· · · · · · · · · · · · · · · · · · ·										
14 15	Contribution	4,787,907	145,938		4,08	3,647 850,198					
16	BPA LT Transmission Prepaid	4,717,195	170,027	565	98	4,796 3,902,426					
17											
18 19	Emission Reduction Credits	306,510				306,510					
20	Unamortized Contract Values	131,614		174	13	1,614					
21											
22 23	Sales of Electric Utility Facilities & Properties	1,845,747	869,163		2.00	3,907 711,003					
24	racilities & Froperties	1,045,747	809,103		2,00	3,907					
25	IT Licenses and Maint. Prepaid		240,580	921, 923	13	2,199 108,381					
26 27	Other Deferred Charges	1,250		181		1,250					
28	Other Beleffed Charges	1,200		101		1,200					
29											
30 31											
32											
33 34											
35											
36											
37 38											
39											
40											
41 42											
43											
44 45											
46											
47	Misc. Work in Progress										
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)										
49	TOTAL	110,913,409				70,244,403					
		1,515,100									

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)	·					
PacifiCorp	(2) _ A Resubmission	11	2015/Q4					
FOOTNOTE DATA								

Schedule Page: 233.1 Line No.: 5 Column: a

Weighted average life is two years.

Schedule Page: 233.1 Line No.: 7 Column: a

Weighted average life is nine years.

Schedule Page: 233.1 Line No.: 14 Column: d

Pensions are associated with labor and generally charged to operations and maintenance

expense and construction work in progress.

Schedule Page: 233.1 Line No.: 23 Column: d
Account 102, Electric plant purchased or sold

Account 114, Electric plant acquisition adjustments

Account 539, Miscellaneous hydraulic power generation expenses

Account 592, Maintenance of station equipment

Account 593, Maintenance of overhead lines

Name of Respondent PacifiCorp This Report Is: (1) X An Original (2) A Resubmission				Date of Report (Mo, Da, Yr) Year/Period of Report End of 2015/Q4		
	ACCUM	1	D DEFERRED INCOME 1	TAXES (Account 190)		
. Report the information 2. At Other (Specify), incl				ing for deferred income taxe	es.	
ine No.	Description and Location	on		Balance of Begining of Year		Balance at End of Year
	(a)			(b)		(c)
1 Electric 2 Employee benefits				182,82	5 202	189,756,726
	nd unamortized contract va	luec		79,21		93,561,265
4 State carryforwards	ia dilamonizea contract va	ilucs		68,03		68,772,466
5 Loss contingencies				51,18		56,218,611
6 Asset retirement obliga	ations			47,02		80,689,134
7 Other				116,67		117,213,002
8 TOTAL Electric (Enter	Total of lines 2 thru 7)			544,96		606,211,204
9 Gas					, , ,	
10						
11						
12						
13						
14						
15 Other						
16 TOTAL Gas (Enter Tot	tal of lines 10 thru 15					
17 Other (Specify)						
18 TOTAL (Acct 190) (Tot	tal of lines 8, 16 and 17)			544,96	9,532	606,211,204

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)	·					
PacifiCorp	(2) _ A Resubmission	11	2015/Q4					
FOOTNOTE DATA								

Schedule Page: 234 Line No.: 7	Column: a	
Description and Location	_	Bal. at End of Year
(a)	(b)	(c)
Regulatory Liabilities	\$ 28,575,535	\$ 29,935,861
Other	88,100,119	87,277,141
	\$116,675,654	\$117,213,002

Name of Respondent PacifiCorp			This Report Is: (1) X An Original (2) A Resubmission		(Mo, Da, Yr) En		Year End	ear/Period of Report and of 2015/Q4		
of an requi comp	CAPITAL STOCKS (Account 201 and 204) Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series f any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting equirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and ompany title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.									
	01			l Noveler -	(a b a a a a	Dan an Otal	<u> </u>	Oall Drive of		
Line No.	Class and Series of Stock an Name of Stock Series	na		Number o Authorized b		Par or Stat Value per sh		Call Price at End of Year		
	(a)			(b)		(c)		(d)		
1	Common Stock (Account 201)			75	50,000,000					
3	Berkshire Hathaway Energy Company indirectly owns all of the shares of									
4	PacifiCorp's outstanding common stock.									
5	Therefore, there is no public market for									
6	PacifiCorp's common stock.									
7										
8	TOTAL COMMON STOCK			75	50,000,000					
9										
10										
11	Preferred Stock (Account 204):									
	5% Cumulative Preferred				126,533		100.00			
13										
	Serial Preferred, Cumulative:				3,500,000					
	7.00% Series						100.00			
	6.00% Series No Par Serial Preferred				16 000 000		100.00			
				ļ	16,000,000 19,626,533					
19	TOTAL FREFERRED STOCK				19,020,333					
_	Authorized and Unissued Capital Stock									
21										
22										
23										
24										
25										
26										
27										
28										
29										
30 31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
41										
42										

Name of Respondent		This Report Is: (1) X An Original		Date of Report	Year/Period of Report	
PacifiCorp		(2) A R	esubmission	(Mo, Da, Yr)	End of2015/Q4	<u>+</u>
			CKS (Account 201 and 20			
which have not yet be	letails) concerning shares een issued. of each class of preferred	•		-		1
5. State in a footnote Give particulars (deta	if any capital stock which ils) in column (a) of any n	ominally issued				vhich
	me of pledgee and purpos	ses of pledge.				
OUTSTANDING P (Total amount outstar	PER BALANCE SHEET nding without reduction	10 5510011		BY RESPONDENT	IO AND OTHER SUNDO	Line No.
for amounts hel	d by respondent) Amount		IRED STOCK (Account Cost	· ·	IG AND OTHER FUNDS	_ 100.
Shares (e)	Amount (f)	Shares (g)	(h)	Shares (i)	Amount (j)	
357,060,915	3,417,945,896					
						2
						3
						4
						į
						6
						-
357,060,915	3,417,945,896					8
						(
						10
						11
						12
						13
						14
18,046	1,804,600					15
5,930	593,000					16
						17
23,976	2,397,600					18
						19
						20
						2′
						22
						23
						24
						25
						26
						27
						28
						29
						30
						3′
						32
						33
						34
						35
						36
						37
						38
						39
						40
						4
						42
I.				+		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) X An Original	(Mo, Da, Yr)						
PacifiCorp	(2) _ A Resubmission	11	2015/Q4					
FOOTNOTE DATA								

Schedule Page: 250 Line No.: 1 Column: d				
This class of stock is not redeemable.				
Schedule Page: 250 Line No.: 15 Column: d				
This series of preferred stock is not redeemable.				
Schedule Page: 250 Line No.: 16 Column: d				
This series of preferred stock is not redeemable.				
Schedule Page: 250 Line No.: 20 Column: a				

Authorizations for the issuance of common stock are as follows:

- Oregon Public Utility Commission Docket No. UF-4228, Order No. 06-417, dated July 17, 2006.
- Washington Utilities and Transportation Commission Docket No. UE-060974, Order No. 1, dated June 28, 2006.
- Idaho Public Utilities Commission Case No. PAC-E-06-7, Order No. 30099, dated July 7, 2006.

As of December 31, 2015, PacifiCorp had regulatory approval from the aforementioned commissions for the issuance of an additional 30,000,000 shares of common stock out of the 750,000,000 authorized (357,060,915 outstanding) by PacifiCorp's articles of incorporation.

Name	e of Respondent	This (1)	Report Is: [X]An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Pacif	iCorp	A Resubmission	/ /	End of2015/Q4			
	ОТ	HER P	AID-IN CAPITAL (Accounts 208	! -211, inc.)			
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change. a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.							
(b) R	eduction in Par or Stated value of Capital Stock (Ad	count	209): State amount and give br	ief explanation of the capita			
	ints reported under this caption including identificat ain on Resale or Cancellation of Reacquired Capita				ita dahita and halanga at and a		
	with a designation of the nature of each credit and				its, debits, and balance at end t		
(d) M	iscellaneous Paid-in Capital (Account 211)-Classify use the general nature of the transactions which ga	/ amou	ints included in this account acc		gether with brief explanations,		
ine No.		em a)			Amount (b)		
1	Account 211 Miscellaneous Paid-in Capital						
2	Additional Paid-in Capital						
3	Share based payments				1,973,21		
4	•				14,422,97		
5	Benefit plan separation				-3,575,76		
6	Capital contributions				1,089,950,00		
7	Gain on sale of ScottishPower plc stock				136,20		
8	Qualified production activity tax deduction				-1,275,24		
9	Contribution of Intermountain Geothermal				432,55		
10							
11							
12							
13							
14							
15							
16 17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30	<u> </u>						
31	<u> </u>						
32							
33							
34							
35	<u> </u>						
36							
37							
38							
39							
40	TOTAL				1,102,063,95		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
PacifiCorp	(2) A Resubmission	/ /	2015/Q4				
FOOTNOTE DATA							

Schedule Page: 253 Line No.: 3 Column: b

Represents the fair value of stock options granted by ScottishPower plc for which certain performance measures were met in March 2005. These options became fully vested in May 2005.

Schedule Page: 253 Line No.: 4 Column: b

Represents the income tax deduction attributable to the exercise of stock options granted by ScottishPower plc.

Schedule Page: 253 Line No.: 5 Column: b

Represents the effect of transferring certain benefit plan obligations and assets to PPM Energy, Inc. as a result of the sale of PacifiCorp by ScottishPower plc.

Schedule Page: 253 Line No.: 6 Column: b

Represents capital contributions to PacifiCorp (with no shares of stock issued) from its indirect parent Berkshire Hathaway Energy Company ("BHE"). No capital contributions were made by BHE to PacifiCorp during the year ended December 31, 2015.

Schedule Page: 253 Line No.: 7 Column: b

Represents a realized gain on stock related to separation of PPM Energy, Inc. participants from the deferred compensation plan, which invested in ScottishPower plc stock.

Schedule Page: 253 Line No.: 8 Column: b

Represents amounts associated with Internal Revenue Code Section 199 qualified production activities.

Schedule Page: 253 Line No.: 9 Column: b

Represents contribution of Intermountain Geothermal Company to PacifiCorp from BHE in March 2006, subsequent to the sale of PacifiCorp to BHE. Intermountain Geothermal Company was merged with and into its direct parent, PacifiCorp, on August 31, 2007, with PacifiCorp surviving.

Name	e of Respondent	This Re	eport Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacif	iCorp	(1)	∏An Original □A Resubmission	(Mo, Da, Yr)	End of2015/Q4
		` ′	STOCK EXPENSE (Account		<u> </u>
2. If	eport the balance at end of the year of disco any change occurred during the year in the ils) of the change. State the reason for any	unt on ca	apital stock for each class in respect to any class or s	and series of capital sto series of stock, attach a	statement giving particulars
Line	Class a	nd Series	of Stock		Balance at End of Year
No.		(a)			(b)
1	Common Stock				41,101,061
2					
3					
5					
6					
7					
8					
9					
10					
11					
12					
13 14					
15					
16					
17					
18					
19					
20					
21					
	TOTAL				44 404 004
22	TOTAL				41,101,061

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q4					
PacifiCorp		(2) A Resubmission	11						
	LONG-TERM DEBT (Account 221, 222, 223 and 224)								
Reac 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fu issue	Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. In column (a), for new issues, give Commission authorization numbers and dates. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate lemand notes as such. Include in column (a) names of associated companies from which advances were received. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were sized. In column (b) show the principal amount of bonds or other long-term debt originally issued. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with a such section of the commission of treatment other than as specified by the Uniform System of Accounts.								
Line	Class and Series of Obligati		Principal Amou	·					
No.	(For new issue, give commission Autho	rization numbers and dates)	Of Debt issued (b)	d Premium or Discount (c)					
1	Bonds: (Account 221)		(5)	(0)					
2	First Mortgage Bonds:								
3	3 3								
4	8.294% Series due October 1, 2015		46,946	,000					
5	8.635% Series due October 1, 2016		18,750	,000					
6	8.470% Series due October 1, 2017		19,609	,000					
7	5.65% Series due July 15, 2018		500,000	,000 3,067,221					
8				905,000 D					
9	5.50% Series due January 15, 2019		350,000						
10	2.950/ Carina dua luna 45, 2024		400,000	2,292,500 D					
11 12	3.85% Series due June 15, 2021		400,000	744,000 D					
13	2.95% Series due February 1, 2022		350,000	· · · · · · · · · · · · · · · · · · ·					
14	2.00 % 20.100 440 1 00.1441 1, 2022		000,000	308,000 D					
15	2.95% Series due February 1, 2022		100,000						
16	•			-81,000 P					
17	2.95% Series due June 1, 2023		300,000	,000 1,859,352					
18				900,000 D					
19	3.60% Series due April 1, 2024		425,000	,000 3,345,164					
20				255,000 D					
21	3.35% Series due July 1, 2025		250,000	· · · · · · · · · · · · · · · · · · ·					
22				320,000 D					
23	7.70% Series due November 15, 2031		300,000						
24	5 000/ Ourise due Assessi 45 0004		202.202	864,000 D					
25 26	5.90% Series due August 15, 2034		200,000	1,892,365 722,000 D					
27	5.25% Series due June 15, 2035		300,000						
28	3.23 / Oeries due Julie 13, 2033		300,000	1,080,000 D					
29	6.10% Series due August 1, 2036		350,000						
30			000,000	1,141,000 D					
31	5.75% Series due April 1, 2037		600,000						
32	•			24,000 D					
33	TOTAL		7,354,645	5,000 78,372,455					

PacifiCorp	nuent			Original	(Mo, Da, Yr)	End of 2015/Q4	
		LON	` '	esubmission T (Account 221, 222, 22	/ / 23 and 224) (Continued)		
10 Identify se	enarate undispo			s which were redeem	, , , , , , , , , , , , , , , , , , , ,		
11. Explain ar on Debt - Cred 12. In a footnot advances, sho during year. G	ny debits and cr dit. ote, give explan ow for each com Give Commissio	redits other than del natory (details) for A npany: (a) principal on authorization nun	ccounts 22 advanced on bers and d	unt 428, Amortization and 224 of net chang Iring year, (b) interest tes.	and Expense, or crediteres during the year. With tadded to principal amou	unt, and (c) principle repa	aid
and purpose of 14. If the respute the such	of the pledge. Sondent has any securities in a f	/ long-term debt sed	curities whic	have been nominally	issued and are nominal	including name of pledge ly outstanding at end of y year, include such interes	/ear,
Long-Term De	ebt and Account	t 430, Interest on De	ebt to Assoc	ated Companies.	umn (i) and the total of A		
				0	utstanding		I
Nominal Date of Issue (d)	Date of Maturity (e)	Date From (f)	TION PERIO Date 7 (g)	reduction for	utstanding it outstanding without or amounts held by spondent) (h)	Interest for Year Amount (i)	Line No.
							1
							2
04/15/1992	10/01/2015	04/15/1992	10/01/2015			259,892	4
04/15/1992	10/01/2016	04/15/1992	10/01/2016		1,686,000	246,292	
04/15/1992	10/01/2017	04/15/1992	10/01/2017		3,313,000	373,739	6
07/17/2008	07/15/2018	07/17/2008	07/15/2018		500,000,000	28,250,000	7
							8
01/08/2009	01/15/2019	01/08/2009	01/15/2019		350,000,000	19,250,000	
05/12/2011	06/15/2021	05/12/2011	06/15/2021		400,000,000	15,400,000	10 11
							12
01/06/2012	02/01/2022	01/06/2012	02/01/2022		350,000,000	10,325,000	13
							14
03/06/2012	02/01/2022	03/06/2012	02/01/2022		100,000,000	2,950,000	
							16
06/06/2013	06/01/2023	06/06/2013	06/01/2023		300,000,000	8,850,000	17 18
03/13/2014	04/01/2024	03/13/2014	04/01/2024		425,000,000	15,300,000	
							20
06/19/2015	07/01/2025	06/19/2015	07/01/2025		250,000,000	4,466,667	21
							22
11/21/2001	11/15/2031	11/21/2001	11/15/2031		300,000,000	23,100,000	23 24
08/24/2004	08/15/2034	08/24/2004	08/15/2034		200,000,000	11,800,000	
- 3/ = 1/2007	35, 3, 2007	33,2 3,200 1	33, .0, 2004		200,000,000	. 1,000,000	26
06/13/2005	06/15/2035	06/13/2005	06/15/2035		300,000,000	15,750,000	
							28
08/10/2006	08/01/2036	08/10/2006	08/01/2036		350,000,000	21,350,000	
00/4.4/0007	04/04/0007	00/44/0007	04/04/000=		200 200 200	0.4.500.000	30
03/14/2007	04/01/2037	03/14/2007	04/01/2037		600,000,000	34,500,000	31 32
					7,159,339,000	356,471,778	33

Name of Respondent		This Report Is: (1) [X]An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q4					
PacifiCorp		(2) A Resubmission	11	End of 2015/Q4					
	LONG-TERM DEBT (Account 221, 222, 223 and 224)								
Reacc 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fu issue	LONG-TERM DEBT (Account 221, 222, 223 and 224) 1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. 2. In column (a), for new issues, give Commission authorization numbers and dates. 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received. 5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were ssued. 6. In column (b) show the principal amount of bonds or other long-term debt originally issued. 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with ssues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.								
Line No.	Class and Series of Obligati (For new issue, give commission Autho		Principal Amou Of Debt issue	-					
	(a)		(b)	(c)					
1	6.25% Series due October 15, 2037		600,000	0,000 5,127,281					
2				750,000 D					
3	6.35% Series due July 15, 2038		300,000	0,000 2,290,333					
4				1,671,000 D					
5	6.00% Series due January 15, 2039		650,000	0,000 6,134,687					
6				6,175,000 D					
7	4.10% Series due February 1, 2042		300,000						
8				987,000 D					
9	8.53% Series C Medium-Term Notes due Dec.	<u> </u>	15,000	* * *					
10	8.375% Series C Medium-Term Notes due Dec.	•	5,000						
11	8.26% Series C Medium-Term Notes due Jan. 7		5,000						
12	8.27% Series C Medium-Term Notes due Jan. 1		4,000						
13	8.05% Series E Medium-Term Notes due Sept.	·	15,000						
14	8.07% Series E Medium-Term Notes due Sept.	·	8,000						
15	8.12% Series E Medium-Term Notes due Sept.	·	50,000						
16	8.11% Series E Medium-Term Notes due Sept.	·	12,000						
17	8.05% Series E Medium-Term Notes due Sept.	·	10,000						
18	8.08% Series E Medium-Term Notes due Oct. 1	·	26,000						
19	8.08% Series E Medium-Term Notes due Oct. 1	·	25,000	· · · · · · · · · · · · · · · · · · ·					
20	8.23% Series E Medium-Term Notes due Jan. 28.23% Series E Medium-Term Notes due Jan. 2	·	5,000	· · · · · · · · · · · · · · · · · · ·					
21	0.23 /0 Series E ivieulum-Term Notes que Jan. 2	.0, 2023	4,000	0,000 30,331 -81,560 P					
23	7.26% Series F Medium-Term Notes due July 2	1 2023	27,000	•					
24	7.26% Series F Medium-Term Notes due July 2	<u> </u>	11,000	· · · · · · · · · · · · · · · · · · ·					
25	7.23% Series F Medium-Term Notes due July 2		15,000						
26	7.24% Series F Medium-Term Notes due Aug. 1		30,000						
27	6.75% Series F Medium-Term Notes due Sept.		5,000						
28	6.75% Series F Medium-Term Notes due Sept.	·	2,000						
29	6.72% Series F Medium-Term Notes due Sept.		2,000						
30	6.75% Series F Medium-Term Notes due Oct. 2	·	20,000						
31	6.75% Series F Medium-Term Notes due Oct. 2	6, 2023	16,000						
32	6.75% Series F Medium-Term Notes due Oct. 2	6, 2023	12,000						
33	TOTAL		7,354,648	5,000 78,372,455					
·				+					

PacifiCorp	ndent		(1)	X An Origi		(Mo, Da, Yr)	End of 2015/Q4	
		LON	(2)		bmission	/ /		
				`		3 and 224) (Continued)		
11. Explain ar on Debt - Cred 12. In a footno advances, sho	ny debits and crodit. ote, give explant ow for each com	atory (details) for A pany: (a) principal	oited to ccount advan	Account 4 s 223 and ced during	428, Amortization 224 of net change	and Expense, or credite es during the year. With	ed to Account 429, Premion respect to long-term unt, and (c) principle repa	
	ondent has pled	n authorization num dged any of its long			ities give particula	rs (details) in a footnote	including name of pledge	ee
	, ,	long-term debt sec	curities	which hav	ve been nominally	issued and are nominal	ly outstanding at end of y	/ear
•	securities in a fo	•	Janua	Willian Hav	io boon nonimany	Todada ana ara namman	y catalanding at one or y	, oui,
							ear, include such interes	st
Long-Term De	ebt and Account	430, Interest on De	ebt to A	Associated	l Companies.	umn (i) and the total of A		
Nominal Date	Date of	AMORTIZAT	TION PE	ERIOD	Ou (Total amount	itstanding outstanding without	Interest for Year	Line
of Issue (d)	Maturity (e)	Date From (f)		Date To (g)	reduction for	r amounts held by spondent) (h)	Amount (i)	No.
10/03/2007	10/15/2037	10/03/2007	10/15/2	2037		600,000,000	37,500,000	
07/17/2008	07/15/2038	07/17/2008	07/15/	2020		300,000,000	10.050.000	2
07/17/2006	07/15/2036	07/17/2006	07/15/2	2036		300,000,000	19,050,000	3
01/08/2009	01/15/2039	01/08/2009	01/15/2	2039		650,000,000	39,000,000	5
01/00/2003	01/13/2000	01/00/2003	01/13/2			000,000,000	33,000,000	6
01/06/2012	02/01/2042	01/06/2012	02/01/2	2042		300,000,000	12,300,000	
12/16/1991	12/16/2021	12/16/1991	12/16/2	2021		15,000,000	1,279,500	_
12/31/1991	12/31/2021	12/31/1991	12/31/2			5,000,000	418,750	
01/08/1992	01/07/2022	01/08/1992	01/07/2	 2022		5,000,000	413,000	
01/09/1992	01/10/2022	01/09/1992	01/10/2	2022		4,000,000	330,800	
09/18/1992	09/01/2022	09/18/1992	09/01/2	2022		15,000,000	1,207,500	13
09/09/1992	09/09/2022	09/09/1992	09/09/2	2022		8,000,000	645,600	14
09/11/1992	09/09/2022	09/11/1992	09/09/2	2022		50,000,000	4,060,000	15
09/11/1992	09/09/2022	09/11/1992	09/09/2	2022		12,000,000	973,200	16
09/14/1992	09/14/2022	09/14/1992	09/14/2	2022		10,000,000	805,000	17
10/15/1992	10/14/2022	10/15/1992	10/14/2	2022		26,000,000	2,100,800	18
10/15/1992	10/14/2022	10/15/1992	10/14/2	2022		25,000,000	2,020,000	19
01/20/1993	01/20/2023	01/20/1993	01/20/2	2023		5,000,000	411,500	20
01/29/1993	01/20/2023	01/29/1993	01/20/2	2023		4,000,000	329,200	21
								22
07/22/1993	07/21/2023	07/22/1993	07/21/2	2023		27,000,000	1,960,200	23
07/22/1993	07/21/2023	07/22/1993	07/21/2	2023		11,000,000	798,600	24
08/16/1993	08/16/2023	08/16/1993	08/16/2	2023		15,000,000	1,084,500	25
08/16/1993	08/16/2023	08/16/1993	08/16/2	2023		30,000,000	2,172,000	26
09/14/1993	09/14/2023	09/14/1993	09/14/2	2023		5,000,000	337,500	27
09/14/1993	09/14/2023	09/14/1993	09/14/2	2023		2,000,000	135,000	28
09/14/1993	09/14/2023	09/14/1993	09/14/2	2023		2,000,000	134,400	29
10/26/1993	10/26/2023	10/26/1993	10/26/2			20,000,000	1,350,000	
10/26/1993	10/26/2023	10/26/1993	10/26/2			16,000,000	1,080,000	
10/26/1993	10/26/2023	10/26/1993	10/26/2	2023		12,000,000	810,000	32
						7,159,339,000	356,471,778	33

Name of Respondent			Report Is: [X]An Original		Date of Report (Mo, Da, Yr)		ear/Period of Report 2015/Q4		
PacifiCorp		(2)	A Resubmission		1 1				
	LONG-TERM DEBT (Account 221, 222, 223 and 224)								
Read 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fo issue	Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. In column (a), for new issues, give Commission authorization numbers and dates. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate lemand notes as such. Include in column (a) names of associated companies from which advances were received. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were sized. In column (b) show the principal amount of bonds or other long-term debt originally issued. For column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with its such as redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as pecified by the Uniform System of Accounts.								
Line	Class and Series of Obligati				Principal Amo		Total expense,		
No.	(For new issue, give commission Autho (a)	rizatioi	n numbers and dates)		Of Debt issu (b)	ed	Premium or Discount (c)		
1	6.71% Series G Medium-Term Notes due Jan. 1	5, 202	6		100,0	00,000	904,467		
2	Subtotal - First Mortgage Bonds				6,784,3	05,000	68,661,215		
3									
4	Pollution Control Obligations - Secured by Pledg	ged Fire	st Mortgage Bonds:						
5									
6	Poll Ctrl Rev Refunding Bonds, Sweetwater Cou	ınty, W	Y, Series 1994		21,2	50,000	510,479		
7	Poll Ctrl Rev Refunding Bonds, Converse Coun	<u> </u>				90,000	209,777		
8	Poll Ctrl Rev Refunding Bonds, Emery County,					40,000	3,274,246		
9	Poll Ctrl Rev Refunding Bonds, Carbon County,					55,000	206,519		
10	Poll Ctrl Rev Refunding Bonds, Lincoln County,					50,000	422,858		
11	Poll Ctrl Rev Refunding Bonds, Lincoln Cnty, W	-			· · · · · · · · · · · · · · · · · · ·	00,000	771,836		
12	Poll Ctrl Revenue Bonds, City of Forsyth, MT, S					00,000	304,824		
13	Environ. Imprvmnt Rev Bonds, Converse Count					00,000	132,043		
14	Environ. Imprvmnt Rev Bonds, Lincoln County,					00,000	404,262		
15 16	Subtotal Pollution Control Obligations - Secured I	by Piec	ged First Mortgage Bo	nas	250,0	15,000	6,236,844		
17									
18	Pollution Control Obligations - Unsecured:								
19	1 olidion control colligations - onsecured.								
20	Poll Ctrl Rev Refndng Bonds, Emery County, U	Γ. Serie	es 1991		45.0	00,000	872,505		
21	Poll Ctrl Rev Refndng Bonds, City of Forsyth, M					00,000	380,198		
22	Poll Ctrl Rev Refndng Bonds, Sweetwater Cnty,				50,0	00,000	422,443		
23	Poll Ctrl Rev Refndng Bonds, City of Gillette, W	Y, Ser.	1988		41,2	00,000	351,905		
24	Poll Ctrl Rev Refndng Bonds, Sweetwater Cnty,	WY, S	er. 1990A		70,0	00,000	660,750		
25	Poll Ctrl Rev Refndng Bonds, Sweetwater Cnty,	WY, S	er. 1992A		9,3	35,000	167,524		
26	Poll Ctrl Rev Refndng Bonds, Converse County	WY, S	Series 1992		22,4	35,000	242,163		
27	Poll Ctrl Rev Refndng Bonds, Sweetwater Cnty,	WY, S	er. 1992B		6,3	05,000	151,908		
28	Environ. Imprvmnt Rev Bonds, Sweetwater Cou	nty, W	Y, Series 1995		24,4	00,000	225,000		
29	Subtotal - Pollution Control Obligations - Unsecu	ed			313,72	25,000	3,474,396		
30									
31									
32	TOTAL ACCOUNT 221				7,354,6	45,000	78,372,455		
	TOTAL					4.5.5.			
33	TOTAL				7,354,6	45,000	78,372,455		

Name of Respondent		This Report Is: (1) X An Ori	ginal	Date of Report (Mo, Da, Yr)	Year/Period of Report		
PacifiCorp LON:		(2) A Res	ubmission	End of2015/Q4			
40 11 44			,		and 224) (Continued)	*	
11. Explain ar on Debt - Cred 12. In a footnot advances, sho during year. Of 13. If the resp and purpose of 14. If the resp describe such 15. If interest expense in collong-Term Description 15.	ny debits and cidit. ote, give explan ow for each com Give Commission ondent has ple of the pledge. condent has any securities in a fexpense was ir lumn (i). Explai	natory (details) for Anpany: (a) principal on authorization num dged any of its long y long-term debt sec footnote. Incurred during the your in a footnote any of the 430, Interest on De	counts 223 and advanced during the sand dates and dates and the secunities which has ear on any oblig difference between to Associate	t 428, Amortization d 224 of net change g year, (b) interest inities give particula ave been nominally gations retired or re- een the total of colu d Companies.	and Expense, or credite es during the year. With added to principal amours (details) in a footnote issued and are nominal	including name of pledge ly outstanding at end of y year, include such interest account 427, interest on	aid ee /ear,
Nominal Date of Issue	Date of Maturity	Date From	TION PERIOD Date To	reduction to	tstanding outstanding without r amounts held by pondent) (h)	Interest for Year Amount	Line No.
(d) 01/23/1996	(e) 01/15/2026	(f) 01/23/1996	(g) 01/15/2026		` '	(i)	1
01/23/1996	01/15/2026	01/23/1996	01/15/2026		100,000,000	6,710,000	
					6,703,999,000	351,588,640	3
							4
11/17/1994	11/01/2024	11/17/1004	11/01/2024		21 260 000	249 042	5 6
		11/17/1994	11/01/2024		21,260,000	248,042	
11/17/1994	11/01/2024	11/17/1994	11/01/2024		8,190,000	68,014	
11/17/1994	11/01/2024	11/17/1994	11/01/2024		121,940,000	1,289,589	
11/17/1994	11/01/2024	11/17/1994	02/18/2016		9,365,000	152,866	
11/17/1994	11/01/2024	11/17/1994	11/01/2024		15,060,000	141,623	
01/17/1991	01/01/2016	01/17/1991	01/01/2016		45,000,000	499,433	
12/01/1986	12/01/2016	12/01/1986	12/01/2016		8,500,000	53,162	
11/17/1995	11/01/2025	11/17/1995	11/01/2025		5,300,000	31,174	
11/17/1995	11/01/2025	11/17/1995	11/01/2025		22,000,000	138,011	14
					256,615,000	2,621,914	
							16
							17
							18
							19
05/23/1991	07/01/2015	05/23/1991	07/01/2015			383,702	20
01/01/1988	01/01/2018	01/01/1988	01/01/2018		45,000,000	490,892	21
01/01/1988	01/01/2017	01/01/1988	01/01/2017		50,000,000	294,002	22
01/01/1988	01/01/2018	01/01/1988	01/01/2018		41,200,000	233,576	
07/25/1990	07/01/2015	07/25/1990	07/01/2015			317,483	
09/29/1992	12/01/2020	09/29/1992	12/01/2020		9,335,000	80,866	
09/29/1992	12/01/2020	09/29/1992	12/01/2020		22,485,000	189,709	
09/29/1992	12/01/2020	09/29/1992	12/01/2020		6,305,000	55,786	
12/14/1995	11/01/2025	12/14/1995	11/01/2025		24,400,000	215,208	
					198,725,000	2,261,224	29
							30
							31
					7,159,339,000	356,471,778	32

	e of Respondent	This F	Report Is: X An Original		ate of Report lo, Da, Yr)		d of Report		
Pacifi	Corp	(2)	A Resubmission	/	,	End of _	2015/Q4		
	LONG-TERM DEBT (Account 221, 222, 223 and 224)								
Reac 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fu issue	Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. In column (a), for new issues, give Commission authorization numbers and dates. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate emand notes as such. Include in column (a) names of associated companies from which advances were received. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were sized. In column (b) show the principal amount of bonds or other long-term debt originally issued. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. In dicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with sizes redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as pecified by the Uniform System of Accounts.								
Line No.	Class and Series of Obligat (For new issue, give commission Author) (a)				Principal Amou Of Debt issued (b)		al expense, um or Discount (c)		
1									
2	Reacquired Bonds: (Account 222)								
3	Advances from Associated Companies: (Accour	nt 223)							
5	Advances nom Associated Companies. (Accoun	11 223)							
6	Other Long-Term Debt: (Account 224)								
7									
8	T. B. (4)								
9 10	Long-Term Debt Authorized but Unissued				-				
11									
12									
13									
14									
15									
16 17									
18									
19									
20									
21									
22									
24									
25									
26									
27									
28					_				
29 30									
31									
32									
33	TOTAL				7,354,645	,000	78,372,455		

Name of Respondent PacifiCorp			This Report Is: (1) X An Origin		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q4	
		LON	(2) A Resubr		and 224) (Continued)		
11. Explain ar on Debt - Cred 12. In a footnot advances, sho during year. G 13. If the resp and purpose o 14. If the resp describe such 15. If interest expense in col Long-Term De	ny debits and credit. In the give explanative for each complicate Commission ondent has pled for the pledge. In the pledge ondent has any securities in a for expense was included and Account and A	atory (details) for According to According the According to According to According the According the According the According to According the According to According t	coounts 223 and 2 advanced during yabers and datesterm debt securities which have ear on any obligate difference between to Associated (224 of net change year, (b) interest les give particular been nominally ions retired or rean the total of coluctompanies.	and Expense, or credite es during the year. With added to principal amounts (details) in a footnote issued and are nominally	int, and (c) principle reparting including name of pledgery outstanding at end of y ear, include such interest count 427, interest on	ee vear,
		I AMODTIZAT	TION DEDIOD	Out	tstanding		Lina
Nominal Date of Issue (d)	Date of Maturity (e)	Date From (f)	Date To (g)	reduction for	tstanding outstanding without r amounts held by pondent) (h)	Interest for Year Amount (i)	Line No.
(u)	(0)	(1)	(9)		(11)	(1)	1
							2
							3
							4 5
							6
							7
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							14
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							25
							26
	_						27
							28
							29 30
							31
							32
					7,159,339,000	356,471,778	33

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 256 Line No.: 21 Column: a

In June 2015, PacifiCorp issued \$250 million of its 3.35% First Mortgage Bonds due July 2025. State commission authorizations for this issuance were as follows:

- Oregon Public Utility Commission ("OPUC") Docket No. UF-4288, Order No. 14-268, dated July 22, 2014.
- Idaho Public Utilities Commission ("IPUC") Case No. PAC-E-14-05, Order No. 33083, dated July 29, 2014.

Schedule Page: 256.2 Line No.: 9 Column: e

In February 2016, PacifiCorp redeemed the Pollution Control Revenue Refunding Bonds, Carbon County, UT, Series 1994 and transferred the associated unamortized debt expense to Account 189, Unamortized loss on reacquired debt.

Schedule Page: 256.2 Line No.: 32 Column: h

Refer to Item 6 in Important Changes During the Year and Note 7 in Notes to Financial Statements in this Form No. 1 for a discussion of PacifiCorp's long-term debt.

Schedule Page: 256.2 Line No.: 32 Column: i

Amount represents interest expense charged to Account 427, Interest on long-term debt, and does not include any amount charged to Account 430, Interest on debt to associated companies, as all such interest was accrued on amounts included in Account 233, Notes payable to associated companies.

Schedule Page: 256.3 Line No.: 9 Column: a

As of January 2016, PacifiCorp had an effective shelf registration statement filed with the Unites States Securities and Exchange Commission on Form S-3 to issue up to \$1.325 billion of future first mortgage bonds through January 2019.

For authorization for the issuance of long-term debt (\$1.575 billion authorized; \$1.325 billion available as of December 31, 2015), refer to Item 6 in Important Changes During the Year in this Form No. 1.

Authorization to borrow the proceeds of pollution control revenue refunding bonds issued (total of \$300,345,000 authorized and available as of December 31, 2015) by the counties of Emery, Utah; Carbon, Utah; Converse, Wyoming; Lincoln, Wyoming; Sweetwater, Wyoming; and Moffat, Colorado and authorization to borrow the proceeds of new pollution control revenue bonds issued (total of \$150,000,000 authorized and available as of December 31, 2015) by one or more of the following counties or municipalities: Emery, Utah; Converse, Wyoming; Lincoln, Wyoming; Sweetwater, Wyoming; City of Gillette, Wyoming; Navajo County, Arizona; and Routt County, Colorado is as follows:

- OPUC Docket No. UF-4250, Order No. 08-382, dated July 29, 2008.
- IPUC Case No. PAC-E-08-05, Order No. 30606, dated August 4, 2008.

PacifiCorp This Report Is: (1) XAn Original (2) A Resubmission Date of Report (Mo, Da, Yr) End of 2015/Q4								
	RECONCILIATION OF REPO		NE		INCOME FOR FEDERAL I	NCOME	TAXES	
composite to the year of year of the year of year of the year of y	RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show mputation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for experience. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate turn were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax signed to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the love instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.							
ine No.	Particulars (D (a)	etails)					Amount (b)	
	Net Income for the Year (Page 117)						695,335,538	
2								
3								
4	Taxable Income Not Reported on Books							
5								
6								
7								
	Other						141,770,817	
	Deductions Recorded on Books Not Deducted for	Returr	<u> </u>					
10								
11								
12	Other						1,393,392,991	
	Income Recorded on Books Not Included in Retur	'n					1,595,592,991	
15	Income recorded on Books Not included in return	"						
16								
17								
	Other						37,044,036	
	Deductions on Return Not Charged Against Book	Incom	<u>—</u>				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
20								
21								
22								
23								
24								
25	Other						1,644,070,546	
26	State Tax Deductions						-23,936,240	
27	Federal Tax Net Income						525,448,524	
	Show Computation of Tax:							
29								
	Federal Income Tax at 35.00%						183,906,983	
	Provision to Return Adjustment						-2,001,391	
	Tax Reserve Changes						2,595,330	
	Renewable Energy Production Tax Credits Other Federal Tax Credits						-59,173,010 -5,937	
35	Other rederal Tax Credits						-5,957	
	Federal Income Tax Accrual						125,321,975	
37	Todoral moomo Tax / todradi						120,021,010	
38								
39								
40								
41								
42								
43								
44								

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	/ /	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 261 Line No.: 8 Column: a	
Particulars (Details)	Amounts
Contribution in Aid of Construction	108,326,668
Deferred Revenue - Lease Incentives	627,367
Federal Tax Fixed Asset Gain/Loss	9,602,156
Regulatory Asset - BPA Balancing Account - WA	316,957
Regulatory Asset - REC Sales Deferral - UT - Current	7,199,293
Regulatory Asset - REC Sales Deferral - UT - Noncurrent	448,228
Regulatory Asset - REC Sales Deferral - WA - Current	1,843,964
Regulatory Asset - REC Sales Deferral - WY - Current	2,198,465
Regulatory Asset - WA Colstrip #3	52,188
Reimbursements	1,386,597
Regulatory Liability - BPA Balancing Account - ID	1,328,270
Regulatory Liability - BPA Balancing Account - WA	54,637
Regulatory Liability - Deferred Excess NPC - OR - Noncurrent	5,772,211
Regulatory Liability - Deferred Excess NPC - WA - Noncurrent	132,174
Regulatory Liability - Depreciation Decrease - OR	999,943
Regulatory Liability - GHG Allowance Revenues - CA - Noncurrent	718,381
Regulatory Liability - OR 2012 GRC Giveback - Noncurrent	418,227
Regulatory Liability - Sale of REC - OR - Noncurrent	33,376
Regulatory Liability - WA Low Energy Program	311,715
Total	\$ 141,770,817
Schedule Page: 261 Line No.: 13 Column: a Particulars (Details)	Amounts
Fed/State Tax Expense	320,634,528
Fed/State Tax Expense - Interest	881,589
50% Meals and Entertainment	766,181
Accrued Royalties	1,685,119
Accrued Severance	103,470
Avoided Costs	23,148,802
Bear River Settlement Agreement	176,138
Book Depreciation	768,720,000
Book Depreciation Allocated to Medicare and M&E	76,634
Coal Pile Inventory Adjustment	6,766,483
Contra Receivable from Joint Owners	5,049,536
CWIP Reserve	422,245
Deferred Compensation - Mark to Market Gain/Loss - Income Statement	728,412
Deferred Coal Costs - Naughton Contract Settlement	1,376,154
Deferred Revenue - Other	95,833
Energy West Accrued Liabilities	645,912
Environmental Liability - Non-Regulated	5,577
Environmental Liability - Regulated	1,508,186
Fuel Cost Adjustment	14,014
Hermiston Swap	171,693
Hydro Relicensing Obligation	1,343,975
Insurance Reserve - Current	22,855,900
Inventory Reserve	952,973
Joseph Settlement	137,381
Lewis River Settlement Agreement	53,365
Lobbying Expenses	2,580,424
LT Incentive Plan - Noncurrent	1,549,445
LT Incentive Plan - Mark to Market Gain/Loss - Income Statement	78,855
Medicare Subsidy	8,060,641
MEHC Insurance Services - Receivable	29,933
Mine Rescue Training Credit Addback	5,937
Miscellaneous Current and Accrued Liability	887,932
Penalties	1,380,071

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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PacifiCorp	(2) _ A Resubmission	11	2015/Q4
FOOTNOTE DATA			

Prepaid Aircraft Maintenance	10,622
Prepaid IBEW 57 Pension Contribution - Current	4,200,000
Prepaid Taxes - Property Taxes	231,066
Regulatory Asset - Asset Sales Balancing Account	142,389
Regulatory Asset - Chehalis Generating Facility Deferral - WA	3,000,000
Regulatory Asset - Cholla Plant Transaction Costs	1,122,425
Regulatory Asset - Deferred Excess NPC - CA - Current	3,404,629
Regulatory Asset - Deferred Excess NPC - ID - Current	19,801,431
Regulatory Asset - Deferred Excess NPC - UT - Current	42,492,609
Regulatory Asset - Deferred Excess NPC - WY - Current	21,672,534
Regulatory Asset - Deferred Intervenor Funding Grants - ID	12,165
Regulatory Asset - DSM - Current	21,403,890
Regulatory Asset - DSM - Noncurrent	1,211,413
Regulatory Asset - Depreciation Increase - UT	128,043
Regulatory Asset - Depreciation Increase - WY	442,191
Regulatory Asset - Environmental Costs - WA	206,865
Regulatory Asset - FAS 158 Pension Liability	41,324,556
Regulatory Asset - GHG Allowances - CA - Current	5,110,660
Regulatory Asset - Goodnoe Hills Settlement - WY	21,250
Regulatory Asset - Klamath Hydroelectric Relicensing Costs - UT	3,000,146
Regulatory Asset - Lake Side Settlement - WY	27,331
Regulatory Asset - Liquidation Damages - Naughton Unit #2 - WY	5,708
Regulatory Asset - Naughton Unit #3 Costs - CA	51,021
Regulatory Asset - Naughton Unit #3 Costs - ID	239,495
Regulatory Asset - OR Sch 203 Black Cap Solar	11,572
Regulatory Asset - Pension MMT - UT	283,176
Regulatory Asset - Post Employment Costs	4,944,224
Regulatory Asset - Post Merger Loss - Reacquired Debt	832,212
Regulatory Asset - Postretirement MMT - CA	17,488
Regulatory Asset - Postretirement MMT - OR	193,035
Regulatory Asset - Postretirement MMT - UT	278,648
Regulatory Asset - Powerdale Decommissioning - ID	26,216
Regulatory Asset - Preferred Stock Redemption Loss - WY	28,442
Regulatory Asset - Preferred Stock Redemption Loss - UT	82,531
Regulatory Asset - Solar Feed-in Tariff Deferral - OR - Current	4,122,390
Regulatory Asset - Tax Revenue Requirement Adj - WY	17,633
Regulatory Asset - UT Liquidation Damages	35,000
Regulatory Asset - Postretirement Settlement Loss	1,110,082
Regulatory Liability - 50% Bonus Tax Depreciation - WY	968,851
Regulatory Liability - ARO/Reg Diff - Trojan - WA Portion	8,336
Regulatory Liability - Blue Sky - CA	46,963
Regulatory Liability - Blue Sky - ID	33,755
Regulatory Liability - Blue Sky - OR	173,491
Regulatory Liability - Blue Sky - UT	1,426,381
Regulatory Liability - Blue Sky - WY	132,802
Regulatory Liability - Injuries & Damages Reserve - OR	3,134,945
Regulatory Liability - Property Insurance Reserve - ID	112,950
Regulatory Liability - Property Insurance Reserve - UT	814,186
Regulatory Liability - Property Insurance Reserve - WY	348,307
Regulatory Liability - Solar Feed-in Tariff Deferral - CA - Noncurrent	1,530,061
Regulatory Liability - Solar Incentive Program - UT - Noncurrent	13,835,120
Sales and Use Tax Audit Exposure	250,977
TGS Buyout	15,474
Trapper Mine Contract Obligation	5,723,944
USA Power Litigation	2,480,165
Utah Mine Disposition	7,931,642
Intercompany adjustment	286,215
Total	\$ 1,393,392,991

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PacifiCorp	(2) A Resubmission	/ /	2015/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 18 Column: a	Amount a
Particulars (Details)	Amounts (10,995,672)
Book Fixed Asset Gain/Loss	
Dividend Received Deduction - Deferred Compensation Foote Creek Contract	(168,574)
MCI F.O.G. Wire Lease	(17,100) (196)
Officer's Life Insurance	(4,233,074)
Redding Contract	(550,096)
Regulatory Asset - Alt Rate for Energy Program (CARE) - CA - Current	(3,091)
Regulatory Asset - BPA Balancing Account - OR	(470,930)
Regulatory Asset - REC Sales Deferral - WA - Noncurrent	(96,604)
Regulatory Asset - REC Sales Deferral - WY - Noncurrent	(604,911)
Regulatory Liability - Alt Rate for Energy Program (CARE) - CA - Current	(674,990)
Regulatory Liability - Depreciation Decrease - WA	(400,163)
Regulatory Liability - GHG Allowance Revenues - CA - Current	(2,904,622)
Regulatory Liability - Sale of REC - OR - Current	(404,974)
Regulatory Liability - Sale of REC - OK - Current Regulatory Liability - UT Home Energy Lifeline	(1,231,747)
Transmission Service Deposit	(1,231,747) $(119,705)$
Trapper Mining Stock Basis	(571,734)
Unearned Joint Use Pole Contact Revenue	(50,904)
Equity Earnings in Subsidiaries	(13,544,949)
Total	\$ (37,044,036)
Schedule Page: 261 Line No.: 25 Column: a	\$ (37,044,030)
Particulars (Details)	Amounts
Accrued Bonus	(162,237)
Accrued Final Reclamation	(4,730,005)
Accrued Vacation	(2,245,437)
Amortization NOPAs 99-00 RAR	(50,796)
Basis Intangible Difference	(219,947)
Capitalized Depreciation	(4,977,004)
Capitalized Labor and Benefit Costs	(809,045)
Cholla SHL NOPA (Lease Amortization)	(191,965)
Cost of Removal	(56,702,091)
Debt AFUDC	(17,514,314)
Deferred Compensation - Noncurrent	(50,737)
Deferred Revenue - Citibank	(154,403)
Deseret Settlement Receivable	(109,670)
Equity AFUDC - Temp	(32,697,891)
FAS 112 Book Reserve - Postemployment Benefits	(2,430,201)
FAS 158 Pension Liability	(21,986,127)
FAS 158 Postretirement Liability	(5,148,750)
FAS 158 SERP Liability	(1,018,300)
Federal Tax Depreciation	(1,137,695,628)
Injuries and Damages Accrual - Cash Basis	(12,081,532)
LT Prepaid IBEW 57 Pension Contribution	(262,290)
N Umpqua Settlement Agreement	(284,997)
Non-deductible Postretirement Costs	(8,060,641)
Oregon Regulatory Asset/Regulatory Liability Consolidation	(17,126)
Other Environmental Liabilities	(189,999)
Pension/Retirement Accrual	(131,928)
Pre-1943 Preferred Stock Dividend - Deduction	(64,760)
Prepaid Membership Fees	(1,399,654)
Prepaid Taxes - IPUC	(3,604)
Prepaid Taxes - OPUC	(14,235)
Prepaid Taxes - UPSC	(52,014)
Prepaid Water Rights	(154,287)
Qualified Production Activities Deduction	(15,808,349)
Regulatory Asset - CA Mobile Home Park Conversion	(1,728)

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PacifiCorp	(2) _ A Resubmission	11	2015/Q4
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Regulatory Asset - Carbon Unrecovered Plant - ID	(286,822)
Regulatory Asset - Carbon Unrecovered Plant - UT	(2,623,990)
Regulatory Asset - Carbon Unrecovered Plant - WY	(461,260)
Regulatory Asset - Cholla Plant Transaction Costs - ID	(32,973)
Regulatory Asset - Cholla Plant Transaction Costs - OR	(53,813)
Regulatory Asset - Cholla Plant Transaction Costs - WA	(97,006)
Regulatory Asset - Contra Pension MMT & CTG - CA	(91,920)
Regulatory Asset - Contra Pension MMT & CTG - OR	(1,014,634)
Regulatory Asset - Deferred Excess NPC - CA - Noncurrent	(2,705,726)
Regulatory Asset - Deferred Excess NPC - ID - Noncurrent	(16,592,103)
Regulatory Asset - Deferred Excess NPC - UT - Noncurrent	(19,836,501)
Regulatory Asset - Deferred Excess NPC - WY '09 & After - Noncurrent	(11,929,181)
Regulatory Asset - Deferred Independent Evaluator Fee - UT	(62,152)
Regulatory Asset - Deferred Intervenor Funding Grants - CA	(59)
Regulatory Asset - Deferred Intervenor Funding Grants - OR	(373,388)
Regulatory Asset - Deferred Overburden Costs - ID	(49,314)
Regulatory Asset - Deferred Overburden Costs - WY	(164,947)
Regulatory Asset - Depreciation Increase - ID	(1,669,470)
Regulatory Asset - DSM Balance Reclass	(19,513,285)
Regulatory Asset - Environmental Costs	(4,624,874)
Regulatory Asset - FAS 158 Postretirement Liability	(5,177,908)
Regulatory Asset - GHG Allowances - CA - Noncurrent	(796,626)
Regulatory Asset - Merwin Fish Collector Project - WA	(162,586)
Regulatory Asset - OR Sch 94 Distribution Safety Surcharge	(368,684)
Regulatory Asset - Preferred Stock Redemption Loss - WA	(108,761)
Regulatory Asset - REC Sales Deferral - CA	(49,313)
Regulatory Asset - Solar Feed-in Tariff Deferral - OR - Noncurrent	(4,437,377)
Regulatory Asset - UT Subscriber Solar Program	(21,683)
Regulatory Asset - Postretirement Settlement Loss CC - UT	(217,007)
Regulatory Asset - Postretirement Settlement Loss CC - WY	(88,977)
Regulatory Liability - Blue Sky - WA	(139,550)
Regulatory Liability - Contra-Carbon Decommissioning - ID	(281,047)
Regulatory Liability - Contra-Carbon Decommissioning - UT	(2,281,573)
Regulatory Liability - Contra-Carbon Decommissioning - WY	(215,893)
Regulatory Liability - Deferred Excess NPC - WA - Current	(121,961)
Regulatory Liability - DSM - Current	(1,890,608)
Regulatory Liability - OR Energy Conservation Charge	(288,091)
Regulatory Liability - Property Insurance Reserve - OR	(1,511,139)
Regulatory Liability - Solar Feed-in Tariff Deferral - CA - Current	(945,656)
Regulatory Liability - Solar Incentive Program - UT - Current	(10,116,877)
Regulatory Liability - Trojan Decommissioning	(36,847)
Repairs Deduction	(204,180,288)
Reserve for Bad Debts	(95,341)
Rogue River - Habitat Enhancement Liability	(25,104)
Tax Depletion - SRC	(126,598)
Wasatch Workers Comp Reserve	(153,941)
Western Coal Carrier Retiree Medical Accrual	(626,000)
Total	\$ (1,644,070,546)
	, , , , , , , , , , , , , , , , , , , ,

Schedule Page: 261 Line No.: 36 Column: b

Berkshire Hathaway Inc. includes PacifiCorp in its United States Federal Income Tax Return. PacifiCorp's provision for income taxes has been computed on a stand-alone basis.

Names of group members who will file a consolidated United States Federal Income Tax Return:

Under Berkshire Hathaway Energy Company ("BHE"): PPW Holdings LLC Sub-Group:

PacifiCorp PPW Holdings LLC

PacifiCorp Sub-Group:

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FOOTNOTE DATA			

Energy West Mining Company Glenrock Coal Company Interwest Mining Company

Pacific Minerals, Inc. BHE Sub-Group: ABA Holding, LLC ABA Management, L.L.C. Alaska Gas Transmission Company, LLC Allie Beth Allman Real Estate, Ltd Arizona HomeServices, LLC Berkshire Hathaway Energy Company BG Energy Holding Company LLC BHE AC Holding, LLC BHE America Transco, LLC BHE California Utility Holdco, LLC BHE Canada LLC BHE Geothermal, LLC BHE Hydro, LLC BHE Midcontinent Transmission Holdings LLC BHE Renewables, LLC BHE Solar, LLC BHE Southwest Transmission Holdings LLC BHE Texas Transco, LLC BHE U.K. Electric, Inc. BHE U.K. Inc. BHE U.K. Power, Inc. BHE U.S. Transmission, LLC BHE Wind, LLC BHH Affiliates, LLC BHH KC Real Estate, LLC Big Spring Pipeline Company Bishop Hill Energy II, LLC

Bishop Hill II Holdings, LLC

BRER Affiliates, LLC

BRER Real Estate Services, LLC BRER Realty Holding Company, LLC

BRER Referral Services, LLC

CalEnergy Company, Inc.

CalEnergy Generation Operating Company

CalEnergy Holdings, Inc.

CalEnergy International Services, Inc.

CalEnergy International, Inc.

CalEnergy Minerals Development, LLC

CalEnergy Minerals LLC

CalEnergy Operating Corporation

CalEnergy Pacific Holdings Corp

California Energy Development Corporation

California Energy Management Company

California Energy Yuma Corporation

Capitol Title Company

CBSHome Commercial, LLC

CBSHome Real Estate Company

CBSHome Real Estate of Iowa, Inc.

CBSHome Relocation Services, Inc.

CE Administrative Services, Inc.

CE Black Rock Holdings LLC

CE Butte Energy Holdings LLC

CE Butte Energy LLC

CE Electric (NY), Inc.

CE Gen Oil Company

CE Gen Pipeline Corporation

CE Gen Power Corporation

CE Generation LLC CE Geothermal, Inc.

CE International Investments, Inc.

CE Leathers Company

CE Obsidian Energy LLC

CE Obsidian Holding LLC

CE Red Island Energy Holdings LLC

CE Red Island Energy LLC

CE Salton Sea Inc.

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FOOTNOTE DATA			

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CE Texas Energy, LLC
CE Texas Fuel LLC
CE Texas Pipeline LLC
CE Texas Power LLC
CE Texas Resources LLC
CE Turbo LLC
Champion Realty, Inc.
Chancellor Title Services, Inc.
Cimmred Leasing Company
Columbia Title of Florida, Inc.
Commonsite, Inc.
Conejo Energy Company
Connecticut Referral Group, L.L.C.
Cordova Energy Company, LLC
Cordova Funding Corporation
CTHM, L.L.C.
CTRE, L.L.C.
Dakota Dunes Development Company
DCCO, Inc.
Desert Valley Company
DG-SB Project Holdings, LLC
Edina Financial Services, Inc.
Edina Realty Referral Network, Inc.
Edina Realty Relocation, Inc.
Edina Realty Title, Inc.
Edina Realty, Inc.
Elmore Company
eRealty, LLC
Esslinger-Wooten-Maxwell, Inc.
E-W-M Referral Services, Inc.
F&R/T LLC
Falcon Power Operating Company
FFR, Inc.
First Realty Group, Inc.
First Realty, Ltd
First Reserve Insurance, Inc.
First Weber Illinois, LLC
First Weber, Inc.
For Rent, Inc.
FRTC, LLC
FSRI Holdings, Inc.
Geronimo Community Solar Gardens, LLC
GPSF-B
Grande Prairie Wind, LLC
Guarantee Appraisal Corporation
Guarantee Real Estate
HMSV Financial Services, Inc.
HN Real Estate Group N.C., Inc.
HN Real Estate Group, LLC
HN Referral Corporation
HomeServices Financial Holdings, Inc.
HomeServices Insurance, Inc.
HomeServices Lending, LLC
HomeServices Northeast, LLC
HomeServices of Alabama, Inc.
HomeServices of America, Inc.
HomeServices of California, Inc.
HomeServices of Connecticut, LLC
HomeServices of Florida, Inc.
HomeServices of Georgia, LLC
HomeServices of Illinois Holdings, LLC
HomeServices of Iowa, Inc.
HomeServices of Kentucky, Inc.
HomeServices of MOKAN, LLC
HomeServices of Nebraska, Inc.
HomeServices of Oregon, LLC
HomeServices of Texas, LLC
HomeServices of the Carolinas, Inc.
HomeServices of Washington, LLC
HomeServices of Wisconsin, LLC
HomeServices Referral Network, LLC
HomeServices Relocation, LLC
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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PacifiCorp	(2) _ A Resubmission	11	2015/Q4
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HomeSvc of IL LLC d/b/a Koenig & Strey GMAC RE HS Franchise Holding, LLC HSGA Real Estate Group, L.L.C. HSR Equity Funding, Inc. HSW Affiliates Holding, LLC Huff Commercial Group, LLC Huff-Drees Realty, Inc. IES Holding II LLC IES Holding LLC IMO Company, Inc. Imperial Magma LLC InsuranceSouth, LLC Intelligent Energy Solutions LLC Intero Franchise Services, Inc. Intero Real Estate Holdings, Inc. Intero Real Estate Services, Inc. Intero Referral Services, Inc. Iowa Realty Company, Inc. Iowa Realty Insurance Agency, Inc. Iowa Title Company J.S. White Associates, Inc. JBRC, Inc. Jim Huff Realty, Inc. JRHBW Realty, Inc. d/b/a RealtySouth Jumbo Road Holdings, LLC Kansas City Title, Inc. Kentucky Residential Referral, LLC Kern River Funding Corporation KR Acquisition 1, LLC KR Acquisition 2, LLC KR Holding, LLC Lands of Sierra, Inc. Larabee School of Real Estate & Insurance, Inc. M & M Ranch Acquisition Company LLC M & M Ranch Holding Company LLC Magma Land Company I Magma Power Company Marshall Wind Energy, LLC MEC Construction Services Company MEHC Insurance Services Ltd. MEHC Investment, Inc. MEHC Merger Sub Inc. MHC Investment Company MHC, Inc. Mid-America Referral Network, Inc. MidAmerican Central California Transco LLC MidAmerican Energy Company MidAmerican Energy Machining Services LLC MidAmerican Funding, LLC MidAmerican Nuclear Energy Company LLC MidAmerican Wind Tax Equity Holdings, LLC Midland Escrow Services, Inc. Midwest Capital Group, Inc. Midwest Power Transmission Arkansas LLC Midwest Power Transmission Iowa LLC Midwest Realty Ventures, LLC MTL Canyon Holdings LLC MWR Capital, Inc. Nebraska Land Title & Abstract Company Nebraska Referral, Inc. Nevada Electric Investment Company Nevada Power Company d/b/a NV Energy Niguel Energy Company NMA, LLC NNGC Acquisition LLC Norcon Holdings, Inc. Northern Aurora Inc. Northern Consolidated Power, Inc. Northern Natural Gas Company NRS Referral Services, LLC NV Energy, Inc. NVE Holdings, LLC

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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NVE Insurance Co, Inc. NW Referral Services, LLC PCRE, L.L.C. PFR Staffers, LLC Pickford Escrow Company, Inc. Pickford Holdings, LLC Pickford Real Estate, Inc. Pickford Services Company, Inc. Pilot Butte, LLC Pinon Pine Corporation Pinon Pine Investment Company Pinyon Pines I Holding Company, LLC Pinyon Pines II Holding Company, LLC Pinyon Pines Wind I, LLC Pinyon Pines Wind II, LLC PNW Referral, LLC PPW Staffers, LLC Preferred Carolinas Realty, Inc. Preferred Carolinas Title Agency, LLC Priority Title Corporation Professional Referral Organization, Inc. PW Fox Holding LLC PW Fox, LLC Quad Cities Energy Company Real Estate Knowledge Services, L.L.C. Real Estate Links, LLC Real Estate Referral Network, Inc. Real Living Real Estate, LLC Reece & Nichols Alliance, Inc. Reece & Nichols Realtors, Inc. Reece Commercial, Inc. Referral Associates of Georgia, LLC Referral Company of North Carolina, Inc. Referral Network of IL LLC Relocation Advantage Partners, LLC RHL Referral Company, LLC Roberts Brothers, Inc. Roy H. Long Realty Company, Inc. Rubloff Insurance Agency LLC S.W. Hydro, Inc. Salton Sea Funding Corporation Salton Sea Minerals Corporation Salton Sea Power Company Salton Sea Power Generation Company Salton Sea Power LLC Salton Sea Royalty Company San Diego PCRE, Inc. San Felipe Energy Company Saranac Energy Company, Inc. SECI Holdings, Inc. Semonin Realtors, Inc. Shorebreak Holdings II, LLC Sierra Gas Holding Company Sierra Pacific Power Company d/b/a NV Energy Solar Star 3, LLC Solar Star California XIX, LLC Solar Star California XX, LLC Solar Star Funding, LLC Solar Star Projects Holdings, LLC Southwest Relocation, LLC SSC XIX, LLC SSC XX, LLC The Escrow Firm The Referral Company TIAC LLC TitleSouth, LLC TLTC LLC Topaz Solar Farms, LLC TPZ Holding, LLC TRMC LLC Two Rivers, Inc. TX Jumbo Road Wind, LLC

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VPC Geothermal LLC
Vulcan Power Company
Vulcan/BN Geothermal Power Company
Wailuku Holding Company LLC
Wailuku Investment LLC
Wailuku River Hydroelectric Power Co, Inc.
Walnut Ridge Wind, LLC
Wm Broughton, LLC

With respect to members of the BHE Sub-Group, BHE requires all subsidiaries to pay or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions from costs borne by utility customers.

Berkshire Hathaway Inc. Sub-Group:

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121 Acquisition Co., LLC
121 Development, Inc.
21 SPC, Inc.
2150 Cobb Development, Inc.
21st Communities, Inc.
21st Mortgage Corporation
2701 Camelback Development, Inc.
3Wire Group Inc.
6991 Development, Inc.
Accurate Installations, Inc.
Acme Brick Company
Acme Brick DFW, Inc.
Acme Brick Sales Company
Acme Brick Tile & Stone, Inc.
Acme Building Brands, Inc.
Acme Investment Company
Acme Management Company
Acme Ochs Brick and Stone, Inc.
Acme Services Company, L.P.
Active Organics, Inc.
Adalet/Scott Fetzer Company
AEG Processing Center No. 35, Inc.
AEG Processing Center No. 58, Inc.
Affiliated Agency Operations Co.
Affordable Housing Partners, Inc.
AJF Warehouse Distributors, Inc.
AL/TEX Homes, Inc.
Albacor Shipping (USA) Inc.
Albecca, Inc.
Alexander Road Insurance Agency, Inc.
Alpha Cargo Motor Express, Inc.
American All Risk Insurance Services Inc.
American Commercial Claims Administrators Inc.
American Dairy Queen Corporation
American Employers Group, Inc.
Amguard Insurance Company
Applied Group Insurance Holdings, Inc.
Applied Investigations Inc.
Applied Logistics, Inc.
Applied Premium Finance, Inc.
Applied Processing Center No. 60, Inc.
Applied Risk Services of New York, Inc.
Applied Risk Services, Inc.
Applied Underwriters Captive Risk Assurance Company, Inc.
Applied Underwriters, Inc.
Artform International Inc.
Astrex Electronics, Inc.
Astrex Holding Company
Atlanta International Insurance Company
AU Captive Risk Assurance Co.
AU Holding Company, Inc.
Baroness Small Estates, Inc.
Bayport Systems, Inc.
BCC Development, Inc.
Ben Bridge Jeweler, Inc.
Benjamin Moore & Co.
Benson Industries, Inc.
Benson, Ltd.
```

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2015/Q4
FOOTNOTE DATA			

```
Berkshire Hathaway Assurance Corporation
Berkshire Hathaway Automotive Inc.
Berkshire Hathaway Credit Corporation
Berkshire Hathaway Direct Insurance Company
Berkshire Hathaway Finance Corporation
Berkshire Hathaway Global Insurance Services, LLC
Berkshire Hathaway Homestate Insurance Company
Berkshire Hathaway Inc.
Berkshire Hathaway Life Insurance Company of Nebraska
Berkshire Hathaway Specialty Concierge, LLC
Berkshire Hathaway Specialty Insurance Company
Berkshire Indemnity Group Inc.
BH Columbia Inc.
BH Credit LLC
BH Finance, Inc.
BH Media Group Holdings, Inc.
BH Media Group, Inc.
BH Shoe Holdings, Inc.
BH, LLC
BHA Real Estate Holdings, LLC
BHG Life Insurance Company
BHG Structured Settlements, Inc.
BHSF, Inc.
Blue Chip Stamps, Inc.
BN Leasing Corporation
BNJ NetJets, Inc.
BNSF Communications, Inc.
BNSF Logistics International, Inc.
BNSF Railway Company
BNSF Railway International Services, Inc.
BNSF Spectrum, Inc.
Boat America Corporation
Boat Owners Association of the United States
Boat/U.S, Inc.
Boot Royalty Company
Borrego Holdings, Inc.
Borsheim Jewelry Company, Inc.
BR Agency, Inc.
Brainy Toys, Inc.
Brilliant National Services, Inc.
Brooks Sports, Inc.
Brookwood Insurance Company
BuilderMT, Inc.
Burlington Northern Railroad Holdings, Inc.
Burlington Northern Santa Fe British Columbia, Ltd.
Burlington Northern Santa Fe Insurance Company, Ltd.
Burlington Northern Santa Fe Manitoba, Inc.
Burlington Northern Santa Fe, LLC
Business Wire, Inc.
BWVT Motors, Inc.
C & R Insurance Services, Inc.
California Insurance Company
Camp Manufacturing Company
Campbell Hausfeld Holdings. Inc.
Campbell Hausfeld/Scott Fetzer Company
Cannon Equipment LLC
Carefree/Scott Fetzer Company
Cavalier Homes, Inc.
CCC Lonestar LLC
Central States Indemnity Co. of Omaha
Central States of Omaha Companies, Inc.
Charter Brokerage Holdings Corp.
Chatwell, Inc.
Chemtool Incorporated
Chippewa Shoe Company
CJE II
Claims Services, Inc.
Clayton Commercial Buildings, Inc.
Clayton Education Corp.
Clayton Homes, Inc.
CMH Capital, Inc.
CMH Hodgenville, Inc.
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2015/Q4
FOOTNOTE DATA			

```
CMH Homes, Inc.
CMH Manufacturing West, Inc.
CMH Manufacturing, Inc.
CMH of KY, Inc.
CMH Parks, Inc.
CMH Services, Inc.
CMH Set and Finish, Inc.
CMH Transport, Inc.
Columbia Insurance Company
Combined Claims Services, Inc.
Commercial Casualty Insurance Company
Commercial General Indemnity, Inc.
Complementary Coatings Corporation
Consolidated Health Plans Inc.
Continental Divide Insurance Company
Continental Indemnity Company
Cornelius Inc.
Cornelius Renew, Inc.
Cort Business Services Corporation
Courtesy Dealership Property, Inc.
Coverage Dynamics Group, Inc.
CoverYourBusiness.com Inc.
Criterion Insurance Agency
CSI Life Insurance Company
CTB Credit Corp
CTB Inc.
CTB International Corp
CTB IW Inc.
CTB Midwest Inc.
CTB MN Investments
Cubic Designs, Inc.
Cumberland Asset Management, Inc.
Cypress Insurance Company
D.I. Properties Inc.
DAA Development, Inc.
Dairy Queen Corporate Stores, Inc.
Dairy Queen Of Georgia, Inc.
DCI Marketing Inc.
Delta Wholesale Liquors, Inc.
Denver Brick Company
DL Trading Holdings I, Inc.
DQ Funding Corporation
DO Joint Venture Stores, Inc.
DQ Managed Stores, Inc.
DQ Wholly-Owned Stores, Inc.
DQF, Inc.
DQGC, Inc.
DragonFly Aeronautics LLC
Dynamic Development, Inc.
EastGUARD Insurance Company
Eco Color Company
Ecodyne Corporation
Ellis & Watts Global Industries, Inc.
Elm Street Corporation
Empire Distributors of North Carolina, Inc.
Empire Distributors, Inc.
Executive Jet Management, Inc.
Exsif Worldwide, Inc.
ExtruMed, Inc.
Faraday Capital Limited
FFBH Development, Inc.
Finial Holdings, Inc.
Finial Reinsurance Company
First American Carriers, Inc.
First Berkshire Hathaway Life Insurance Company
FlightSafety Capital Corp.
FlightSafety Development Corp.
FlightSafety International Inc.
FlightSafety New York, Inc.
FlightSafety Properties, Inc. FlightSafety Services Corporation
Floors, Inc.
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2015/Q4
FOOTNOTE DATA			

```
Fontaine Commercial Trailer, Inc.
Fontaine Engineered Products, Inc.
Fontaine Fifth Wheel Company
Fontaine Modification Company
Fontaine Spray Suppression Company
Fontaine Trailer Company LLC
Fontaine Truck Equipment Company LLC
Fontana Wood Products, Inc.
Footwear Investment Company
Forest River Financial Services, Inc.
Forest River Holdings, Inc.
Forest River Manufacturing LLC
Forest River, Inc.
Freedom Warehouse Corp.
FreightWise, Inc.
Fruit of the Loom Direct, Inc.
Fruit of the Loom Trading Company
Fruit of the Loom, Inc.
Fruit of the Loom, Inc. (Sub)
FTL Regional Sales Co., Inc.
Garan Central America Corp.
Garan Incorporated
Garan Manufacturing Corp.
Garan Services Corp
Gateway Underwriters Agency, Inc.
GEICO Advantage Insurance Company
GEICO Casualty Co.
GEICO Choice Insurance Company
GEICO Corporation
GEICO General Insurance Co.
GEICO Indemnity Co.
GEICO Insurance Agency
GEICO Marine Insurance Company
GEICO Products, Inc.
GEICO Secure Insurance Company
Gen Re Intermediaries Corporation
General Re Corporation
General Re Financial Products Corporation
General Re Life Corporation
General Re New England Asset Management
General Reinsurance Corporation
General Star Indemnity Company
General Star Management Company
General Star National Insurance Company
Genesis Insurance Company
Genesis Management and Insurance Services Corporation
Giles Industries, Inc.
Government Employees Financial Corp.
Government Employees Insurance Co.
GRD Holdings Corporation
GUARDco, Inc.
H. H. Brown Shoe Company, Inc.
H.J. Justin & Sons, Inc.
Halex/Scott Fetzer Company
Hallmark Sweet, Inc.
Hawthorn Life International, Ltd.
HDS Redevelopment Corporation
HeatPipe Technology, Inc.
Helzberg's Diamond Shops, Inc.
Henley Holdings, LLC
HFWBH Development, Inc.
HG-Power Plant. Inc.
Hohmann & Barnard, Inc.
Homefirst Agency, Inc.
Homemakers Plaza, Inc.
Horizon Wine & Spirits - Chattanooga, Inc.
Horizon Wine & Spirits - Nashville, Inc.
IdeaLife Insurance Company
Illinois Insurance Company
Ingersoll Cutting Tool Company
Innovative Building Products, Inc.
International American Group Inc.
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2015/Q4
FOOTNOTE DATA			

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International Dairy Queen, Inc.
International Insurance Underwriters, Inc.
International Traders, Inc.
Intrepid JSB, Inc.
Ironwood Plastics Inc.
Iscar Metals Inc.
ITTI Group USA Holdings, Inc.
ITTI Investment Holdings, Inc.
J.L. Mining Company
J.S Justin, Inc.
JDS Properties, Inc.
Johns Manville China, Ltd.
Johns Manville Corporation
Johns Manville, Inc.
Jordan's Furniture, Inc.
Justin Belt Company, Inc.
Justin Boot Company
Justin Brands, Inc.
Justin Industries, Inc.
Kahn Ventures, Inc.
Karmelkorn Shoppes, Inc.
Kova Solutions, Inc.
L.A. Terminals, Inc.
Leesburg Yarn Mills, Inc.
Lipotec Group Corp.
LMG Ventures, LLC
Lockwood Street Urban Renewal Corporation
Los Angeles Junction Railway Company
LSP Holding, Inc.
Lubricant Investments, Inc.
Lubrizol Advanced Materials China, Inc.
Lubrizol Advanced Materials Gibraltar, Inc.
Lubrizol Advanced Materials Holding Corporation
Lubrizol Advanced Materials International, Inc.
Lubrizol Advanced Materials, Inc.
Lubrizol Enterprises, Inc.
Lubrizol Inter-Americas Corporation
Lubrizol International Management Corporation
Lubrizol Oilfield Solutions, Inc.
Lubrizol Overseas Trading Corporation
Lubrizol Specialty Products, Inc.
M & C Products, Inc.
M&M Tradition Holdings Corp.
Mapletree Transportation, Inc.
Marathon Suspension Systems, Inc.
Marmon Beverage Technologies, Inc.
Marmon Crane Services, Inc.
Marmon Distribution Services, Inc.
Marmon Energy Services Company
Marmon Engineered Components Company
Marmon Foodservice Technologies LLC
Marmon Holdings, Inc.
Marmon Merchandising Holdings, Inc.
Marmon Retail Products, Inc.
Marmon Retail Store Equipment LLC
Marmon Retail Technologies Company
Marmon Tubing, Fittings & Wire Products, Inc.
Marmon Water, Inc.
Marmon Wire & Cable, Inc.
Marmon-Herrington Company
Marquis Jet Holdings, Inc.
Marquis Jet Partners, Inc.
Martin Mills, Inc.
Maryland Ventures, Inc.
McCarty-Hull Cigar Company, Inc.
McLane Beverage Distribution, Inc.
McLane Beverage Holding, Inc.
McLane Company, Inc.
McLane Eastern, Inc.
McLane Express, Inc.
McLane Foodservice, Inc.
McLane Mid-Atlantic, Inc.
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2015/Q4
FOOTNOTE DATA			

McLane Midwest, Inc. McLane Minnesota, Inc. McLane New Jersey, Inc. McLane Ohio, Inc. McLane Southern, Inc. McLane Suneast, Inc. McLane Western, Inc. Meadowbrook Meat Company, Inc. Medical Protective Finance Corporation Medical Protective Insurance Services, Inc. MedPro Group, Inc. MedPro Risk Retention Services, Inc. Meyn LLC Midwest Northwest Properties, Inc. Miller-Sage, Inc. Mindware Corporation MiTek Holdings, Inc. MiTek Industries, Inc. MiTek USA, Inc. Montana Retail Properties, Inc. Morgantown-National Supply, Inc. Mount Vernon Fire Insurance Company Mount Vernon Specialty Insurance Company Mouser Electronics, Inc. MPP Administrators, Inc. MPP Co., Inc. MPP Pipeline Corporation MS Property Company MVVT Development, Inc. MW Wholesale, Inc. National Fire & Marine Insurance Company National Indemnity Company National Indemnity Company of Mid-America National Indemnity Company of the South National Liability & Fire Insurance Company Nationwide Uniforms Nebraska Furniture Mart, Inc. NetJets Aviation, Inc. NetJets Europe Holdings, LLC NetJets Inc. NetJets International, Inc. NetJets Large Aircraft, Inc. NetJets Sales, Inc. NetJets Services, Inc. NetJets U.S., Inc. NFM of Kansas, Inc. NFM SERVICES, LLC NJE Holdings, LLC NJI Sales, Inc. Nocona Boot Company NorGUARD Insurance Company North American Casualty Co. Northern States Agency, Inc. Norvell Electronics, Inc. Noveon Hilton Davis, Inc. Oak River Insurance Company Old United Casualty Company Omaha World-Herald Company Orange Julius Of America Oriental Trading Company, Inc. OTC Brands, Inc. OTC Direct, Inc. OTC Worldwide Holdings, Inc. P Chem, Inc. Particle Sciences, Inc. Penn Coal Land, Inc. Pennsylvania Insurance Company Perfection Hy-Test Company PFVT Development, Inc. Pine Canyon Land Company PJR Management, Inc. Plaza Financial Services Co.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) A Resubmission	11	2015/Q4
FOOTNOTE DATA			

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Plaza Resources Co.
PLICO
PLICO Financial, Inc.
PLICO Sponsored Captive Insurance - Cell 1
PLICO Sponsored Captive Insurance Co.
Precision Brand Products, Inc.
Precision Steel Warehouse - Charlotte
Precision Steel Warehouse, Inc.
Princeton Advertising & Marketing Group, Inc.
Princeton Insurance Company
Princeton Risk Protection, Inc.
Priority One Financial Services, Inc.
Pro Installations, Inc.
Procrane Holdings, Inc.
Professional Datasolutions, Inc.
Promesa Health, Inc.
QS Partners LLC
R.C. Willey Home Furnishings
Rabun Apparel, Inc.
Radnor Specialty Insurance Company
Railserve, Inc.
Railsplitter Holdings Corporation
RCP Investment, Inc.
Red River Providers Association RPG
Redwood Fire and Casualty Insurance Company
RENTCO Trailer Corporation
Resolute Management Inc.
Richline Group, Inc.
Ridgeline Captive Management, Inc.
Ringwalt & Liesche Co.
Rio Grande, Inc.
Roxell USA, Inc.
Royal Cargo Line, Inc.
Rush Air Inc.
Russell Athletic Corporation
Sager Electrical Supply Co. Inc.
Salado Sales, Inc.
Santa Fe Pacific Insurance Company
Santa Fe Pacific Pipeline Holdings, Inc.
Santa Fe Pacific Pipelines, Inc.
Santa Fe Pacific Railroad Company
Scott Fetzer Financial Group, Inc.
ScottCare Corporation
See's Candies, Inc.
Sees Candy Shops, Incorporated
Seventeenth Street Realty, Inc.
SFEG Corp.
SFVT Development, Inc.
Shaw Contract Flooring Services, Inc.
Shaw Diversified Services, Inc.
Shaw Floors, Inc.
Shaw Funding Company
Shaw Industries Group, Inc.
Shaw Industries, Inc.
Shaw International Services, Inc.
Shaw Retail Properties, Inc.
Shaw Transport, Inc.
SHX Flooring, Inc.
SidePlate Systems, Inc.
Smilemakers Canada Inc.
Smilemakers, Inc.
SN Management, Inc.
Soco West, Inc.
Somerset Services, Inc.
Southern Energy Homes, Inc.
Spectra Contract Flooring Puerto Rico, Inc.
SSP-SiMatrix Inc.
SSS Acquisition Inc.
SSS Acquisition Sub, Corp
Stahl/Scott Fetzer Company
Star Furniture Company
Star Lake Railroad Company
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2015/Q4
FOOTNOTE DATA			

Stern/Leach Company Strategic Staff Management, Inc. Syrgis Holdings, Inc. Taegutec Inc. TBS USA, Inc. Texas Insurance Company The Ben Bridge Corporation The BN and SF Railway de Mexico, S.A. de C.V. The Buffalo News, Inc. The BVD Licensing Corporation The Fechheimer Brothers Co. The Indecor Group, Inc. The Lubrizol Corporation The Medical Protective Company The Pampered Chef, Ltd. The Scott Fetzer Company The Wilkins Corporation The Zia Company TMI Climate Solutions, Inc. TOHVT Development, Inc. Tony Lama Company Tool-Flo Manufacturing, Inc. Top Five Club, Inc. Total Quality Apparel Resources TPC European Holdings, LTD. TPC North America, Ltd. Transco, Inc. Transportation Technology Services, Inc. TRH Holding Corp. Triangle Suspension Systems, Inc. TSE Brakes, Inc. TTI, Inc. Tucker Safety Products, Inc. TXFM, Inc. TXVT Development, Inc. U.S. Investment Corporation U.S. Underwriters Insurance Co. UCFS Europe Company Unified Supply Chain, Inc. Uni-Form Components Co. Union Sales, Inc. Union Tank Car Company Union Underwear Co., Inc. Unione Italiana Reinsurance Company of America, Inc. United Consumer Financial Services Company United Direct Finance, Inc. United States Aviation Underwriters, Incorporated United States Liability Insurance Company UTLX Company Van Enterprises, Inc. Vanderbilt ABS Corp. Vanderbilt Mortgage and Finance, Inc. Vanderbilt Property&Casualty Insurance Co., Ltd. Vanderbilt SPC, Inc. Vanity Fair, Inc. Veritas Insurance Group, Inc. Vesta Funding, Inc. Vesta Intermediate Funding, Inc. VFI-Mexico, Inc. Vision Retailing, Inc. VNDR Development, Inc. VT Insurance Acquisition Sub Inc. Warwick Chemicals USA, Inc. Wayne/Scott Fetzer Company Webb Wheel Products, Inc. Western Builders Supply, Inc. Western Fruit Express Company Western/Scott Fetzer Company WestGUARD Insurance Company Whittaker, Clark & Daniels, Inc. WMC Corp. World Book Encyclopedia, Inc.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) A Resubmission	11	2015/Q4
FOOTNOTE DATA			

World Book, Inc.
World Book/Scott Fetzer Company
World Investments, Inc.
Worldwide Containers, Inc.
WPLG, Inc.
X-L-Co., Inc.
XTRA Companies, Inc.
XTRA Corporation
XTRA Finance Corporation
XTRA Intermodal, Inc.

Name of Respondent This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		riod of Report			
Pacif	fiCorp		(2)	A Resubmission	/ /	End of	2015/Q4
-				CRUED, PREPAID AND (CHARGED DURING YEA	AR	
1. Gi	ve particulars (details) of the con	bined prepaid and	accru	ed tax accounts and show	the total taxes charged	to operations and other	er accounts during
	ear. Do not include gasoline and				•	•	•
or est	timated amounts of such taxes ar	e know, show the a	mour	its in a footnote and design	nate whether estimated of	or actual amounts.	
2. Ind	clude on this page, taxes paid du	ring the year and ch	arge	d direct to final accounts, (not charged to prepaid o	r accrued taxes.)	
I	the amounts in both columns (d)		_				
	clude in column (d) taxes charged						
	nounts credited to proportions of placed and prepaid tax accounts.	orepaid taxes charg	eable	to current year, and (c) ta	ixes paid and charged di	rect to operations or a	ccounts other than
	st the aggregate of each kind of t	ax in such manner t	hat th	e total tax for each State a	and subdivision can read	ilv be ascertained.	
	or and aggregate or dash tank or t			o total tax for bacin blate t	aa	, 20 4000.1404.	
Line	Kind of Tax	BALANCE A	T BE	GINNING OF YEAR	Taxes Charged	Taxes Paid	Adjust-
No.	(See instruction 5)	Taxes Accrued (Account 236)		Prepaid Taxes (Include in Account 165)	During Year	During Year	ments
	(a)	(Account 236) (b)		(c)	(d)	(e)	(f)
1	Federal:						
2	Income	148	,956		125,321,975	19,256,508	106,147,921
3	FICA	664	,385	5,000	36,522,444	36,463,266	
4	Unemployment	5	,257		239,266	281,536	
5	Excise Tax - Coal	7	,385		119,300	126,685	
6	Foreign Withholding Taxes				1,522,888		
7	Subtotal	825	,983	5,000	163,725,873	56,127,995	106,147,921
8				·			
9	State:						
10							
11	Arizona:						
12	Property	1,891	464		3,649,984	3,716,456	
13	Income	1,001	, 10 1		866,625	776,758	89,867
14	Subtotal	1,891	464		4,516,609	4,493,214	89,867
15	Cubiciai	1,001	, 101		4,010,000	4,400,214	00,007
16	California:						
17					2,309,036	2,309,036	
	Property		207				
18 19	Unemployment Franchise-Income		,207		30,348 1,235,784	32,625 797,578	439 306
20			644				438,206
	Use		,641		151,826	96,067 1,128,715	
21	Local Franchise	1,278			1,094,371		420,000
22	Subtotal	1,283	,708		4,821,365	4,364,021	438,206
23	O do so do						
24	Colorado:	2.422			0.070.500	0.450.500	
25	Property	2,190	,000		2,079,523	2,159,523	242
26	Income				-216		-216
27	Subtotal	2,190	,000		2,079,307	2,159,523	-216
28							
29							
30	Property	2,406	,767		5,548,923	4,830,799	
31	Income				2,306,972	1,686,970	620,002
32	KWh		,016		37,280	39,156	
33	Unemployment		,423		36,450	36,545	
34	Use		,461		223,953	225,196	
35	Subtotal	2,439	,667		8,153,578	6,818,666	620,002
36							
37	Montana:						
38	Property	2,155	,918		4,700,074	4,507,433	
39	Corporate License-Income				157,472	62,827	94,645
40	Unemployment				720	720	
41	TOTAL	39,025	5,536	12,376,039	393,028,516	271,448,063	118,979,745
		· · · · · · · · · · · · · · · · · · ·		ļļ			

Name of Respondent			his Repo	rt ls: In Original		Da (N/	ate of Report lo, Da, Yr)		eriod of Report	
PacifiCorp		(1		Resubmi		,	/ / / / / / / / / / / / / / / / / / /	End of 2015/Q4		
	TAXES A		·			ING Y	EAR (Continued)			
5. If any tax (exclude Fed the year in column (a).	leral and State income tax	(es)- co	vers mor	e then one	e year, show the	require	d information separa	•		, 0
6. Enter all adjustments of	of the accrued and prepaid	tax acc	counts in	column (f) and explain eac	h adju	stment in a foot- note	e. Designat	e debit adjustm	ents
by parentheses. 7. Do not include on this part of the second sec	page entries with respect	to defer	red inco	me taxes o	or taxes collected	throug	nh payroll deductions	or otherwis	se pendina	
transmittal of such taxes to	o the taxing authority.					·				
Report in columns (i) the pertaining to electric operation										
amounts charged to Accor										
9. For any tax apportione										
BALANCE AT I		DISTR			ES CHARGED					Line
(Taxes accrued Account 236)	Prepaid Taxes (Incl. in Account 165)	(Accou	Electric nt 408.1	; . 409.1)	Extraordinary It (Account 409		Adjustments to R Earnings (Account		Other	No.
(g)	(h)	(* ******	(i)	,,	(j)	,	(k)		(I)	
										1
66,502			121,	,054,868					4,267,107	
723,563	5,000								36,522,444	
-37,013									239,266	
4 500 000									119,300	
1,522,888	F 000		404	054.000					1,522,888	
2,275,940	5,000		121,	,054,868					42,671,005	
										8
										10
										11
1,824,992			2	,649,984						12
1,024,992				856,303					10,322	
1,824,992				,506,287					10,322	
1,024,992			4,	,500,207					10,322	15
										16
			2	,193,537					115,499	_
-70			۷.	, 100,007					30,348	
70			1.	,206,921					28,863	
58,400				,200,021					151,826	
1,244,516			1.	,094,371					,	21
1,302,846				,494,829					326,536	
, ,			<u> </u>	, ,						23
										24
2,110,000			1,	,754,352					325,171	25
				-230					14	26
2,110,000			1,	,754,122					325,185	27
										28
										29
3,124,891				,529,969					18,954	
			2,	,267,691					39,281	31
15,140				37,280						32
1,328									36,450	
13,218									223,953	
3,154,577			7,	,834,940					318,638	
										36
00107				700 0= :						37
2,348,559				,700,074					0.70	38
				153,741					3,731	39
									720	40
41,847,694	12,597,489		331	,407,278					61,621,238	41

Name of Respondent This Report Is: (1) X An Original		Report Is: X An Original	Date of Report (Mo, Da, Yr)		od of Report				
Pacif	iiCorp	(2)	A Resubmission	/ /	End of	2015/Q4			
			CCRUED, PREPAID AND C	HARGED DURING YEAR	 				
1. Gi	ve particulars (details) of the comb					accounts during			
	ear. Do not include gasoline and o			•	•	•			
	imated amounts of such taxes are		_		-	,			
	2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.)								
	the amounts in both columns (d)	` '		•					
I	clude in column (d) taxes charged		•						
	nounts credited to proportions of p	repaid taxes chargeable	e to current year, and (c) tax	ces paid and charged direc	ct to operations or ac	counts other than			
	ed and prepaid tax accounts. It the aggregate of each kind of ta	y in such manner that	he total tay for each State a	nd subdivision can readily	he ascertained				
T. LI	ine aggregate of each kind of ta	X III Sucii illalilici illati	THE TOTAL TAX TOT CACIT CLARE AT	na sabawision can readily	be ascertained.				
Line	Kind of Tax	BALANCE AT BE	GINNING OF YEAR	Taxes Charged	Taxes Paid	Adjust-			
No.	(See instruction 5)	Taxes Accrued (Account 236)	Prepaid Taxes (Include in Account 165)	During Year	Durina I	ments			
	(a)	(Account 236) (b)	(c)	(d)	Year ³ (e)	(f)			
1	Energy License	62,000)	241,715	241,715				
2	Wholesale Energy	44,000)	172,224	172,224				
3	Subtotal	2,261,918	3	5,272,205	4,984,919	94,645			
4									
5	Nevada:								
6	Commerce Tax			10,000					
7	Subtotal			10,000					
8									
9	New Mexico:								
10	Property			22,851	22,851				
11	Income			-19,267	105	-19,372			
12	Subtotal			3,584	22,956	-19,372			
13									
14	Oregon:								
15	Property		11,851,143	23,748,743	23,762,422				
16	Unemployment	53,90		1,454,515	1,462,047				
17	Excise-Income			9,235,765	3,773,226	5,462,539			
18	City of Portland-Income			23,449	23,981	-532			
19	Department of Energy		519,896	1,247,564	1,455,335				
20	Tri-Met	427,12		1,051,047	1,082,106				
21	Lane County			1,282	1,282				
22	Franchise	4,621,877	<u> </u>	28,784,862	28,866,802				
23	Subtotal	5,102,899	12,371,039	65,547,227	60,427,201	5,462,007			
24									
25	Texas:								
26	Unemployment			243	243				
27	Subtotal			243	243				
28									
29	Utah:				7.000				
30	Property	559,037		74,453,917	74,283,223	2.112.22=			
31	Income	_ ===		11,841,256	5,694,571	6,146,685			
32	Unemployment	7,580)	260,302	262,790				
33	Navajo Nation	400.45		610	610				
34	Use	403,158		4,123,322	4,066,518	0.440.005			
35	Subtotal	969,775		90,679,407	84,307,712	6,146,685			
36	Weekington-								
37	Washington:	40,000,000		44 044 004	10 204 004				
38	Property	10,290,000		11,341,694	10,381,694				
39	Unemployment	1,921		149,647	140,937				
40	Business & Occupation	2,714	+	24,000	24,324				
41	TOTAL	20.005.50	12,376,039	202 000 540	274 440 000	119 070 745			
41	IOIAL	39,025,530	12,376,039	393,028,516	271,448,063	118,979,745			

Name of Respondent		eport Is: X∏An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report		
PacifiCorp		(2)	A∏An Onginal		/ /	End of2015/Q4	
	TAXES A				I RING YEAR (Continued)		
5. If any tax (exclude Fed the year in column (a).					required information separa	ately for each tax year, ider	ntifying
	of the accrued and prepaid	tax account	s in column (f) and explain eac	ch adjustment in a foot- not	e. Designate debit adjustm	nents
by parentheses.							
transmittal of such taxes t		o deferred ir	ncome taxes of	or taxes collected	through payroll deductions	s or otherwise pending	
8. Report in columns (i) t	hrough (I) how the taxes w				he amounts charged to Acc		
					and 109.1 pertaining to oth		
					utility plant or other baland he basis (necessity) of app		
lor i or any tan appointent	a to more than one time,		,, account, ot		240.0 (4pp	ornorming oddir tazii	
BALANCE AT	END OF YEAR	DISTRIBUT	ION OF TAXE	ES CHARGED			Line
(Taxes accrued	Prepaid Taxes	Fled	ctric	Extraordinary It			No.
Account 236)	(Incl. in Account 165) (h)	(Account 40) (i		(Account 409.	.3) Earnings (Account (k)	439) (I)	
62,000		,	241,715	•	, ,	, ,	1
44,000			172,224				2
2,454,559			5,267,754			4,451	3
							4
							5
10,000			10,000				6
10,000			10,000				7
							8
							9
			22,851				10
			-19,965			698	
			2,886			698	
							13
	44.004.000		00.070.550			070.400	14
40.000	11,864,822		22,872,553			876,190	
46,369			0.000.444			1,454,515	
			9,003,414			232,351	
	727,667		22,789 1,247,564			660	19
396,062	727,007		1,247,504			1,051,047	
390,002						1,031,047	
4,539,937			28,784,862			1,202	22
4,982,368	12,592,489		61,931,182			3,616,045	_
.,002,000	:=,002,100		0.,00.,.02			3,010,010	24
							25
						243	_
						243	
							28
							29
729,731			69,285,776			5,168,141	
			11,577,347			263,909	
5,092						260,302	
			610				33
459,962						4,123,322	
1,194,785			80,863,733			9,815,674	
							36
44.000.000			44.000 ====				37
11,250,000			11,206,730			134,964	
10,631			04.000			149,647	
2,390			24,000				40
41,847,694	12,597,489	;	331,407,278			61,621,238	41

Name of Respondent		This	Report Is: X An Original	Date of Report (Mo, Da, Yr)		iod of Report		
Pacif	iCorp	(2)	A Resubmission	/ /	End of	2015/Q4		
		' '	CCRUED, PREPAID AND (CHARGED DURING YEA	.R			
1 Giv	ve particulars (details) of the con		·			er accounts during		
	ear. Do not include gasoline and			_		-		
-	imated amounts of such taxes a		-			g,		
	2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.)							
Enter	the amounts in both columns (d) and (e). The balancin	g of this page is not affected	by the inclusion of these	taxes.			
	clude in column (d) taxes charge							
	ounts credited to proportions of	prepaid taxes chargeab	le to current year, and (c) ta	xes paid and charged dire	ect to operations or a	ccounts other than		
	ed and prepaid tax accounts.							
4. LIS	t the aggregate of each kind of t	ax in such manner that	the total tax for each State a	and subdivision can readil	ly be ascertained.			
Line	Kind of Tax	DALANCE AT D	EGINNING OF YEAR	Tayes	Tayes			
No.	(See instruction 5)			Taxes Charged During	Taxes Paid During	Adjust- ments		
	(a)	Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	During Year (d)	During Year (e)	(f)		
1	Public Utility	1,325,00	` '	13,134,413	13,124,413	(1)		
2	Natural Gas Use Tax	354,16		1,252,182	1,503,066			
3	Use	90,10		856,172	875,578			
4	Forest excise tax	90,10	,	24,970	24,970			
5	Subtotal	12,063,90		26,783,078	26,074,982			
6	Gubiolai	12,003,90		20,703,078	20,074,902			
	Wyoming:							
8	Property	7,489,05	1	15,123,809	15,054,067			
9	Wind Generation Tax	2,027,95	 	1,738,070	1,998,855			
10			+					
-	Unemployment	5,15		88,914	91,325			
11	Franchise	285,30		1,950,466	1,960,866			
12	Use	148,76	3	2,001,436	2,010,578			
13	Annual Report	0.050.00		70,261	70,261			
14	Subtotal	9,956,22	3	20,972,956	21,185,952			
15	0 0.1	20.54		47.000				
	State Other	20,51	2	-17,909				
17	A 4" U							
-	Miscellaneous:			20, 404	00.404			
19	Goshute Possessory			23,401	23,401			
20	Sho-Ban Possessory			241,948	241,948			
21	Navajo Possessory	19,47		39,579	39,265			
22	Ute Possessory			38,782	38,782			
23	Crow Possessory			70,632	70,632			
24	Umatilla Possessory			66,651	66,651			
25	Subtotal	39,98	3	463,084	480,679			
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
	TOTAL							
41	TOTAL	39,025,53	6 12,376,039	393,028,516	271,448,063	118,979,745		

Name of Respondent		This	Report Is:	inal	Date of Report (Mo, Da, Yr)	Year/Period of Report		
PacifiCorp		(2)		bmission	/ /	End of2015/Q4		
	TAXES AC	, ,			RING YEAR (Continued)			
the year in column (a). 6. Enter all adjustments o by parentheses.	of the accrued and prepaid	tax accou	unts in colur	nn (f) and explain ea	required information separa	e. Designate debit adjustm	, ,	
transmittal of such taxes to 8. Report in columns (i) th pertaining to electric opera	Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending insmittal of such taxes to the taxing authority. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 retaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and nounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.							
					o utility plant or other baland the basis (necessity) of app			
BALANCE AT E	END OF YEAR	DISTRIB	UTION OF 1	AXES CHARGED			Line	
(Taxes accrued	Prepaid Taxes	F	lectric 408.1, 409.	Extraordinary I		Ret. Other	No.	
Account 236) (g)	(Incl. in Account 165) (h)	(Account	(i)) (Account 409 (j)	(k)	(1)		
1,335,000			13,134,4	13			1	
103,284						1,252,182		
70,697						856,172		
12,772,002			24,365,1	12		24,970 2,417,935		
12,772,002			24,303,1	+3		2,417,933	6	
							7	
7,558,796			15,099,6	53		24,156		
1,767,169			1,738,0				9	
2,746						88,914	10	
274,900			1,950,4	66			11	
139,621						2,001,436	12	
			70,2				13	
9,743,232			18,858,4	50		2,114,506		
							15	
2,603			-17,9	09			16	
							17 18	
			23,4	01			19	
			241,9				20	
19,790			39,5				21	
			38,7	82			22	
			70,6	32			23	
			66,6	51			24	
22,393			463,0	84			25	
							26	
							27	
							28 29	
							30	
							31	
							32	
							33	
							34	
							35	
							36	
							37	
							38	
							39	
							40	
41,847,694	12,597,489		331,407,2	78		61,621,238	41	

Name of Respondent	This Report is:		Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	/ /	2015/Q4
	FOOTNOTE DATA		

Line No.: 2 Schedule Page: 262 Column: f

Represents a reclassification of a portion of the balance at end of year to Account 146, Accounts receivable from associated companies.

Schedule Page: 262 Line No.: 2 Column: I

Account 409.2, Income tax, other income and deductions, which represents federal income tax applicable to other income and deductions.

Line No.: 3 Schedule Page: 262 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262 Line No.: 4 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262 Line No.: 5 Column: I

Account 151, Fuel stock

Schedule Page: 262 Line No.: 6 Column: I

\$1,271,911 Account 426.3, Penalties

250,977 Account 431, Other interest expense

\$1,522,888

Schedule Page: 262 Line No.: 13 Column: f

Represents a reclassification of the balance at end of year to Account 143, Other accounts receivable.

Schedule Page: 262 Line No.: 13 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 17 Column: I

\$113,930 Account 408.2, Taxes other than income taxes, other income and deductions 1,569 Account 589, Rents \$115,499

Schedule Page: 262 Line No.: 18 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262 Line No.: 19 Column: f

Represents a reclassification of a portion of the balance at end of year to Account 146, Accounts receivable from associated companies.

Schedule Page: 262 Line No.: 19 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 20 Column: I

Charged to same account as related goods.

Schedule Page: 262 Line No.: 25 Column: I

784 Account 408.2, Taxes other than income taxes, other income and deductions 324,387 Account 107, Construction work in progress \$325,171

Schedule Page: 262 Line No.: 26 Column: f

Represents a reclassification of the balance at end of year to Account 143, Other accounts receivable.

Schedule Page: 262 Line No.: 26 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 30 Column: I
\$ 1,132 Account 408.2, Taxes other than income taxes, other income and deductions 17,822 Account 107, Construction work in progress 18,954

Schedule Page: 262 Line No.: 31 Column: f

FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(2) _ A Resubmission	(WO, Ba, 11)	2015/Q4
	FOOTNOTE DATA		

Represents a reclassification of a portion of the balance at end of year to Account 146, Accounts receivable from associated companies.

Schedule Page: 262 Line No.: 31 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 33 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262 Line No.: 34 Column: I

Charged to same account as related goods.

Schedule Page: 262 Line No.: 39 Column: f

Represents a reclassification of a portion of the balance at end of year to Account 146, Accounts receivable from associated companies.

Schedule Page: 262 Line No.: 39 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 40 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 11 Column: f

Represents a reclassification of the balance at end of year to Account 143, Other accounts receivable.

Schedule Page: 262.1 Line No.: 11 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262.1 Line No.: 15 Column: I

\$ 22,107 Account 408.2, Taxes other than income taxes, other income and deductions 137,374 Account 589, Rents

716,709 Account 107, Construction work in progress

\$876,190

Schedule Page: 262.1 Line No.: 16 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 17 Column: f

Represents a reclassification of a portion of the balance at end of year to Account 146, Accounts receivable from associated companies.

Schedule Page: 262.1 Line No.: 17 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262.1 Line No.: 18 Column: f

Represents a reclassification of a portion of the balance at end of year to Account 146, Accounts receivable from associated companies.

Schedule Page: 262.1 Line No.: 18 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262.1 Line No.: 20 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 21 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 26 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 30 Column: I

FERC FORM NO. 1 (ED. 12-87) Page 450.2

Name of Respondent	This Report is:		Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	/ /	2015/Q4
	FOOTNOTE DATA		

- 63,083 Account 408.2, Taxes other than income taxes, other income and deductions 524 Account 589, Rents
- 3,055,445 Account 107, Construction work in progress
- 2,049,089 Account 151, Fuel stock

\$5,168,141

Schedule Page: 262.1 Line No.: 31 Column: f

Represents a reclassification of a portion of the balance at end of year to Account 146, Accounts receivable from associated companies.

Schedule Page: 262.1 Line No.: 31 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262.1 Line No.: 32 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 34 Column: I

Charged to same account as related goods.

Schedule Page: 262.1 Line No.: 38 Column: I

\$ 37,833 Account 408.2, Taxes other than income taxes, other income and deductions 97,131 Account 107, Construction work in progress \$134,964

Schedule Page: 262.1 Line No.: 39 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.2 Line No.: 2 Column: I

Account 151, Fuel stock

Schedule Page: 262.2 Line No.: 3 Column: I

Charged to same account as related goods.

Schedule Page: 262.2 Line No.: 4 Column: I

Account 408.2, Taxes other than income taxes, other income and deductions

Schedule Page: 262.2 Line No.: 8 Column: I

- \$ 3,702 Account 408.2, Taxes other than income taxes, other income and deductions 17,066 Account 589, Rents
- 3,388 Account 107, Construction work in progress \$24,156

Schedule Page: 262.2 Line No.: 10 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.2 Line No.: 12 Column: I

Charged to same account as related goods.

	Name of Respondent PacifiCorp		(1) An Original (Mo, Da, Yr)			eport Year/F Yr) End o	ear/Period of Report 2015/Q4	
Pac	ifiCorp	A COLUMNIA I	(2) A	Resubmission	/ /	Liid o	2013/Q4	
ope peri	rations. Explain by food over which the tax	applicable to Account otnote any correction a credits are amortized.	255. Where	RED INVESTMENT TAX of appropriate, segregate to the account balance	the balances shown in colu	s and transactions by umn (g).Include in col	utility and nonutility umn (i) the average	
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Defe Account No. (c)	rred for Year Amount (d)	Curren Account No. (e)	ocations to t Year's Income Amount (f)	Adjustments (g)	
1	Electric Utility		(0)	(u)	(0)	(1)	(9)	
	3%							
	4%							
	7%							
	10%	25,438,102			411.4, 420	5,113,907		
	30%	269,158			420	11,696		
	Idaho	123,994			411.4, 420	15,695		
	TOTAL	25,831,254			411.4, 420	5,141,298		
	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)					3,141,230		
	Idaho	1,382,683	190	601,685	420	168,262	-940	
	Total Nonutility	1,382,683	100	601,685		168,262		
13	•	1,502,005		001,003		100,202	-540	
14								
15								
16								
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48								

Name of Respondent PacifiCorp		This (1) (2)	Report I X An	ls: Original esubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Rep	
	ACCUMULA [*]				CREDITS	6 (Account 255) (contin	ued)	
						, , , ,	,	
Balance at End of Year	Average Period of Allocation to Income			ADJ	JUSTMEI	NT EXPLANATION		Line No.
(h)	to Income (i)							
								1 2
								3
								4
20,324,195	38.82 and 30							5
257,462	24							6
108,299	38.82 and 30							7
20,689,956								8
								9
1,815,166	30							10 11
1,815,166								12
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								13
								14
								15
								16
								17 18
								19
								20
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								22
								23
								24 25
								26
								27
								28
								30
								31 32
								33
								34
								35
								36
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								38 39
								40
								41
								42
								43
								44
								45 46
								47
								48

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 266 Line No.: 5 Column: b

The electric utility subdivision of 10% accumulated deferred investment tax credits are as follows:

Acct.	Beginning	Deferred	d for Yr.	Alloca	t. to CY	Adj.	Ending	Avg.
Sub.	Balance	Acct.	Amount	Acct.	Amount		Balance	Per.
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
10%	\$24,753,083	_	\$ -	411.4(1)	\$4,749,955	\$ -	\$20,003,128	38.82
10%	685,019	_	_	420(2)	363,952	_	321,067	30
10%	\$25,438,102		-	420(2)	\$5,113,907	<u> </u>	\$20,324,195	30

- (1) Internal Revenue Code 46(f)2
- (2) Internal Revenue Code 46(f)1

Schedule Page: 266 Line No.: 7 Column: b

The electric utility subdivision of Idaho accumulated deferred investment tax credits are as follows:

Acct.	Ве	eginning	Deferre	d fo	r Yr.	Allocat	:. t	O CY	Adj.	E	Ending	Avg.
Sub.		Balance (b)	Acct.	Aı	mount (d)	Acct.		Amount (f)	 (g)	B	alance (h)	Per. (i)
Idaho	\$	60,087	-	\$	-	411.4(1)	\$	6,453	\$ -	\$	53,634	38.82
Idaho	\$	63,907	-	\$		420(2)	\$	9,242	\$ 	\$	54,665 108,299	30

- (1) Internal Revenue Code 46(f)2
- (2)Internal Revenue Code 46(f)1

Schedule Page: 266 Line No.: 11 Column: g

Represents an adjustment to the balance at beginning of year credited to Account 190, Accumulated deferred income taxes.

	e of Respondent iiCorp		t Is: n Original Resubmission	Date of Re (Mo, Da, Y	۲)	ear/Period of Report and of 2015/Q4	
			ERED CREDITS				
1. Re	port below the particulars (details) called			· , , , , , , , , , , , , , , , , , , ,			
	r any deferred credit being amortized, sh	•					
3. Mi	nor items (5% of the Balance End of Yea	ar for Account 253 or a	mounts less that	n \$100,000, whichever is	greater) may be group	ed by classes.	
Line	Description and Other	Balance at	D	EBITS		Balance at	
No.	Deferred Credits	Beginning of Year	Contra	Amount	Credits	End of Year	
	(a)	(b)	Account (c)	(d)	(e)	(f)	
1	Working Capital Deposits	6,804,201	131	1,037,000	128,610	5,895,811	
2	3 24 00 4,000	-,,-	-	,,	-,-	-,,-	
3	Reclamation Costs - Trapper Mine	5,617,504			242,972	5,860,476	
4							
5	Western Coal Carriers Benefits						
6	Obligation	12,417,000	131,232	699,443	73,443	11,791,000	
7							
8	Program Incentives	268,873	921	154,403		114,470	
9							
10	Deferred Compensation Plans	9,721,835	131,232,241	819,114	768,377	9,671,098	
11							
12	Long-Term Incentive Plan	6,935,250	426.5	1,319,496	2,868,941	8,484,695	
13							
14	Redding Contract (20)	550,096	456	550,096			
15							
16	Foote Creek Contract (15)	17,102	456	17,102			
17							
18	Regulated Environmental						
19	Liabilities	21,619,912		4,476,335	5,794,521	22,938,098	
20							
21	Non-Regulated Environmental						
22	Liabilities	2,217,266		95,490	101,067	2,222,843	
23							
24	Unearned Joint Use Pole						
25	Contact	2,915,426	454	6,223,719	6,172,814	2,864,521	
26							
27	Misc. Security Deposits	1,900			1,500	3,400	
28							
29	Lease Incentives	279,558	931	125,123	752,490	906,925	
30							
31	Cowlitz/Lewis River O&M (1)	118,811	539	287,396	289,003	120,418	
32							
33	Employee Housing Security Deposits	17,806	131, 545	4,031	4,200	17,975	
34							
35	Cogeneration Bonds-Sunnyside	413,417				413,417	
36	Transition O. W. B.		000		1001005	0.000 ====	
37	Transmission Security Deposits	1,104,607	232	73,107	1,361,000	2,392,500	
38	Transmission Complex D	050.005	404 000	4.004.54	4.404.000	001000	
39	Transmission Service Deposits	353,987	131, 232	1,284,514	1,164,809	234,282	
40	MOLE O.C. Wins Lane (4)	F = 7 0.10	454	2.045.000	0.045.705	557.040	
41	MCI F.O.G. Wire Lease (1)	557,813	454	3,345,900	3,345,705	557,618	
42	Unamortized Contract Value	440 000 504	240	40.004.000		07.040.000	
43	Unamortized Contract Values	110,203,561	242	12,284,939		97,918,622	
44	Loss Contingency LICA Dawer	110 100 601			2 400 465	101 500 700	
45	Loss Contingency - USA Power	119,103,601			2,480,165	121,583,766	
46							
47	TOTAL	303,969,379		24 704 550	32,208,458	201 476 270	
4/	TOTAL	303,909,379		34,701,559	32,200,438	301,476,278	

Common C		e of Respondent iCorp		This Report Is: (1) X An Original				Date of Report Year/Period of Rep (Mo, Da, Yr) End of 2015/Q			
Report below the particular (defaults) called for concerving other deferred credits.	acii		(2)			C (A securit	/ /	End of			
For any deferred resid being amorptized, show the period of amorptization. Micro Items (5% of the Balance Bod of Vert for Account 283 or amounts less than \$100,000, whichever is greater) may be grouped by classes.	Re	nort below the particulars (details) called					253)				
Notice N				•		•					
Deferred Credits Beginning of Year Contra						an \$100,000), whichever i	s greater) may	/ be grou	uped by classes.	
Deferred Credits Beginning of Year Contra	ine	Description and Other	Balar	nce at		DEBITS				Balance at	
		Deferred Credits			Contra		nount	Credits		End of Year	
2		(a)	((b)	Account (c)		(d)	(e)		(f)	
Section Sect	1	Accrued Right-of-Way Obligations		2,249,800				300,682		2,550,482	
Electrow 480,053 95 480,145 100,000 95,33 100,000	2										
S											
Facility Use Fee (2)		Escrow		480,053					95	480,148	
Total		Feether Feet (0)			450		4.407		100.000	05.000	
Bagle Mountain Contract		Facility Use Fee (2)			456		4,167		100,000	95,833	
Section Sect		Fagle Mountain Contract	+								
10					555		1 900 184	6.0	108 064	4 107 880	
Heart Energy Supply Management		Lidolity (2)	1				1,000,104	0,0	700,004	4,107,000	
12 Deferral	_	Energy Supply Management	1								
13 14 14 16 17 18<			1					2	250,000	250,000	
15 6	_										
16	14										
17 18	15										
18 19 10<	16										
19	17										
20 1	18										
21 22 23 3 24 4 25 6 27 6 28 6 29 6 30 6 31 7 32 7 33 8 34 8 35 8 38 8 39 6 40 6 41 6 42 6 43 6 44 6 45 6											
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46											
23			1								
24											
25 6 26 8 28 9 30 9 31 9 32 9 33 9 34 9 35 9 36 9 39 9 40 9 41 9 42 9 43 9 44 9 45 9 46 9			+								
26 7 7											
27											
28 8 9	_										
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	_										
30 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0											
32	_										
33 34 35 36 37 38 39 <td< td=""><td>31</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	31										
34	32										
35 6 37 6 38 6 39 6 40 6 41 6 42 6 43 6 44 6 45 6 46 6											
36											
37 38 39 39 40 41 41 42 43 44 44 45 46 46											
38 9 40 9 41 9 42 9 43 9 44 9 45 9 46 9			1								
39 40 41 42 43 44 45 46	_		1								
40 41 42 42 43 44 44 44 44 45 46 <td< td=""><td>_</td><td></td><td>1</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	_		1								
41 42 43 44 45 46			+								
42 43 44 45 46	_		1								
43 44 45 46			+								
44 45 46	_		1								
45 46	_		1								
46			1								
47 TOTAL 303,969,379 34,701,559 32,208,458 301,476,27			1								
47 TOTAL 303,969,379 34,701,559 32,208,458 301,476,27											
47 TOTAL 303,969,379 34,701,559 32,208,458 301,476,27											
47 TOTAL 303,969,379 34,701,559 32,208,458 301,476,27											
	47	TOTAL	3	303,969,379			34,701,559	32,2	208,458	301,476,278	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	-
PacifiCorp	(2) _ A Resubmission	11	2015/Q4
FC	OOTNOTE DATA		

Calcadada Dassa OCO	Lina Na . O	0-1
Schedule Page: 269		
The weighted ave	rage life is	five years
Schedule Page: 269	Line No.: 19	Column: c
Account 131, Cas	sh	
Account 182.3, 0	ther regulate	ory assets
Account 232, Acc	ounts payable	9
Schedule Page: 269	Line No.: 22	Column: c
Account 131, Cas	sh	
Account 232, Acc	ounts payable	9
Account 426.5, 0	ther deduction	ons
Schedule Page: 269	Line No.: 25	Column: a
The weighted ave	rage life is	one year.

Schedule Page: 269 Line No.: 29 Column: a The weighted average life is 10 years.

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q4		
Pacif	iCorp	(1) XAn Original (2) A Resubmission	/ /			
	ACCUMULATED DEFERRED	INCOME TAXES - ACCELERATED A	MORTIZATION PROPERTY	(Account 281)		
1. R	eport the information called for below concer	rning the respondent's accounting	for deferred income taxes i	rating to amortizable		
prop						
2. F	or other (Specify),include deferrals relating to	o other income and deductions.				
Line	Account	Balance at —	CHANGES DURING YEAR			
No.	, 10000111	Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1		
	(a)	(b)	(c)	(d)		
1	Accelerated Amortization (Account 281)					
	Electric					
3	Defense Facilities					
4	Pollution Control Facilities	252,151,842	37,473,04	3,637,886		
5	Other (provide details in footnote):					
6						
7						
8	TOTAL Electric (Enter Total of lines 3 thru 7)	252,151,842	37,473,04	3,637,886		
9	Gas					
10	Defense Facilities					
11	Pollution Control Facilities					
12	Other (provide details in footnote):					
13						
14						
15	TOTAL Gas (Enter Total of lines 10 thru 14)					
16						
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	252,151,842	37,473,04	3,637,886		
18	Classification of TOTAL					
			22.620.46	2,840,935		
19	Federal Income Tax	221,987,431	32,628,46	2,010,000		
	Federal Income Tax State Income Tax	221,987,431 30,164,411	4,844,57			
20						
20	State Income Tax					
20	State Income Tax					
20	State Income Tax Local Income Tax	30,164,411				
20	State Income Tax	30,164,411				
20	State Income Tax Local Income Tax	30,164,411				
20	State Income Tax Local Income Tax	30,164,411				
20	State Income Tax Local Income Tax	30,164,411				
20	State Income Tax Local Income Tax	30,164,411				
20	State Income Tax Local Income Tax	30,164,411				
20	State Income Tax Local Income Tax	30,164,411				
20	State Income Tax Local Income Tax	30,164,411				
20	State Income Tax Local Income Tax	30,164,411				
20	State Income Tax Local Income Tax	30,164,411				
20	State Income Tax Local Income Tax	30,164,411				
20	State Income Tax Local Income Tax	30,164,411				
20	State Income Tax Local Income Tax	30,164,411				
20	State Income Tax Local Income Tax	30,164,411				
20	State Income Tax Local Income Tax	30,164,411				
20	State Income Tax Local Income Tax	30,164,411				
20	State Income Tax Local Income Tax	30,164,411				
20	State Income Tax Local Income Tax	30,164,411				
20	State Income Tax Local Income Tax	30,164,411				

Name of Responde	ent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp			(2) A Resubmission	on	(WO, Da, 11)	End of2015/Q4	
A	CCUMULATED DEFE	RRED INCOME			I ZATION PROPERTY (Acc	ount 281) (Continued)	
3. Use footnotes	as required.						
CHANGES DURI				TMENTS		Dolones et	Line
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2		Debits	A	Credits	Balance at End of Year	No.
(e)	(f)	Account Credited	Amount	Accour Debite	nt Amount ed (j)		
(e)	(1)	(g)	(h)	(i)	U)	(k)	
							1
	1	I	<u> </u>	1			2
							3
						285,986,998	+
							5
							6
							7
						285,986,998	8
		<u> </u>	•	_	<u> </u>		9
							10
							11
							12
							13
							14
							15
							16
						285,986,998	1
				_		203,300,330	18
		l		1	T	251,774,964	
						34,212,034	
						34,212,034	+
							21
		NOTES	G (Continued)	•	+	-	
1							

	Name of Respondent			t Is: n Original	Date of	of Report Da, Yr)	Year/Period of Report		
Pacifi	·	(2)	⊟A	Resubmission	/ /		End	of 2015/Q4	
				D INCOME TAXES - OTH			•		
	port the information called for below concern	ning th	ne res	pondent's accounting	for deferre	d income taxes	s rating to	property not	
-	ct to accelerated amortization rother (Specify),include deferrals relating to	other	incor	me and deductions					
	. ourse (opening), include actorials relating to	1			CHANGES DURING YEAR				
Line No.	Account			Balance at ginning of Year	Amou	unts Debited		Amounts Credited	
140.			20;		to Ac	count 410.1		to Account 411.1	
4	(a)			(b)		(c)		(d)	
	Account 282 Electric			4 244 700 022		740.075	460	E44 244 4E7	
	Gas			4,244,780,923		719,875,	460	544,311,157	
4	Gas								
	TOTAL (Enter Total of lines 2 thru 4)	1		4,244,780,923		719,875,	460	544,311,157	
	Nonutility			.,_ : ,, : =, ===					
7									
8									
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)			4,244,780,923		719,875,	460	544,311,157	
10	Classification of TOTAL						<u> </u>		
11	Federal Income Tax			3,767,325,446		617,035,	002	465,523,833	
12	State Income Tax			477,455,477		102,840,	458	78,787,324	
13	Local Income Tax								
		NO	TES				1		
Ī									
Ī									

Name of Responde	nt		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp			(2) A Resubmission		(NO, Da, 11)	End of 2015/Q4	
AC	CCUMULATED DEFER		TAXES - OTHER PROP				
3. Use footnotes	as required.			,	, , , , , , , , , , , , , , , , , , ,		
	·						
CHANGES DURIN			ADJUSTI				1:
Amounts Debited	Amounts Credited		Debits		Credits	Balance at End of Year	Line No.
to Account 410.2	to Account 411.2	Account Credited (g)	Amount	Account Debited	t Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
7,608,148	7,608,148	182.3	6,920,694	182.3	1,242,855	4,414,667,387	
							3
							4
7,608,148	7,608,148		6,920,694		1,242,855	4,414,667,387	5
							6
							7
							8
7,608,148	7,608,148		6,920,694		1,242,855	4,414,667,387	9
						•	10
6,742,731	6,742,731		5,612,702		614,098	3,913,838,011	11
865,417	865,417		1,307,992		628,757	500,829,376	12
							13
		NOTES	S (Continued)				
ı							

	e of Respondent iCorp	This Re (1) [X (2) [port Is: An Original A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
	ACCUMULA	ATED DE	FFERED INCOME TAXES - O	THER (Account 283)	
1. R	eport the information called for below concer	ning the	respondent's accounting for	or deferred income taxes	s relating to amounts
	ded in Account 283.				
2. F	or other (Specify),include deferrals relating to	other in	ncome and deductions.		
Line	Account		Balance at	CHANGE Amounts Debited	S DURING YEAR Amounts Credited
No.	(a)		Beginning of Year (b)	to Account 410.1	to Account 411.1
1	Account 283		(0)	(0)	(4)
2	Electric				
	Regulatory Assets		610,798,415	136,78	1,706 133,029,618
4					
	Other		22,513,229	13,18	8,444 13,721,830
5					
6					
7					
8					
9	TOTAL Electric (Total of lines 3 thru 8)		633,311,644	149,97	0,150 146,751,448
10	Gas				
11					
12					
13					
14					
15					
16					
	TOTAL Gas (Total of lines 11 thru 16)				
18					
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	18)	633,311,644	149,97	0,150 146,751,448
20	Classification of TOTAL				
21	Federal Income Tax		557,584,936	132,43	8,884 129,605,219
22	State Income Tax		75,726,708	17,53	1,266 17,146,229
	Local Income Tax				
			NOTES		

Name of Responde	nt		This Report Is: (1) XAn Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp			(2) A Resubmission	1	/ /	End of2015/Q4	
	ACCI	JMULATED D		ES - OTHER	(Account 283) (Continued)		
3. Provide in the	space below explan	ations for Pa	ge 276 and 277. Inclu	de amounts	relating to insignificant i	tems listed under Other	r.
4. Use footnotes			J		0 0		
CHANGES DI	JRING YEAR		ADJUSTI				
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2		Debits	Account	Credits t Amount	Balance at	Line
		Account Credited (g)	Amount	Account Debited	Amount	End of Year	No.
(e)	(f)	(9)	(h)	(i)	(j)	(k)	1
40.440.400						I	2
46,119,436	33,146,353		14,163,529		26,274,301		3
8,064,405	8,183,117	190, 283	18,057,833	190, 283	14,089,080	17,892,378	4
							5
							6
							7
							8
54,183,841	41,329,470		32,221,362		40,363,381	657,526,736	9
01,100,011	41,323,470		32,221,302		40,303,301	001,020,130	10
							11
							12
							13
							14
							15
							16
							17
							18
54,183,841	41 220 470		32,221,362		40,363,381	657 506 706	19
34,103,041	41,329,470		32,221,302		40,363,361	657,526,736	20
47.755.000							
47,755,038	36,438,407		28,260,538		35,428,550		21
6,428,803	4,891,063		3,960,824		4,934,831	78,623,492	22
							23
		NOTES	S (Continued)		•		
l							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)	·			
PacifiCorp	(2) A Resubmission	11	2015/Q4			
FOOTNOTE DATA						

Schedule Page: 276 Line No.: 3 Column: g

Account 182.3, Other regulatory assets

Account 190, Accumulated deferred income taxes

Account 283, Accumulated deferred income taxes-other

Schedule Page: 276 Line No.: 3 Column: i

Account 182.3, Other regulatory assets

Account 190, Accumulated deferred income taxes
Account 283, Accumulated deferred income taxes-other

	e of Respondent iCorp	This Report Is: (1) XAn Original (2) A Resubmiss HER REGULATORY L		Date of Report (Mo, Da, Yr)	Year/Pe End of	riod of Report 2015/Q4
2. Mi by cl	eport below the particulars (details) called for nor items (5% of the Balance in Account 254 asses. or Regulatory Liabilities being amortized, show	concerning other rea	gulatory liabili amounts less	ties, including rate o		
Line No.	Description and Purpose of Other Regulatory Liabilities	of Current Account		EBITS Amount	Credits	Balance at End of Current Quarter/Year
	(a)	(b)	Credited (c)	(d)	(e)	(f)
1	DSM Balancing Account - WY	1,890,606		5,754,043	3,863,437	
2	Oregon Energy Conservation Charge	2,630,492	131,232	22,135,795	21,847,704	2,342,40
3	Deferred Excess Net Power Costs - WA Hydro	121,961			10,213	132,17
4	Deferred Excess RECs in Rates - OR	300,002	182.3	358,557	58,555	
5	Income Tax Reg. Liability - WA Flow Through				968,175	968,17
6	Investment Tax Credit Regulatory Liability	13,365,333	190	2,561,869	254	10,803,71
7	2014 Tax on Bonus Depreciation - WY				968,851	968,85
8	Solar Feed-In Tariff Deferral - CA	945,656	440,442,444	88,589	672,994	1,530,06
9	Solar Incentive Program - UT	10,116,877		3,479,769	7,198,012	13,835,12
10	Renewable Portfolio Standards Compliance - OR (1)	104,972	555	143,401	71,805	33,37
11	Deferred Independent Evaluator Fee - UT (1)	62,151	923	62,151		
12	Alternative Rate for Energy (CARE) - CA	674,990	440,442,444	675,426	436	
13	Utah Home Energy Lifeline	2,496,697	142	1,330,986	99,239	1,264,95
14	Washington Low Income Program	1,302,789	142	312,185	623,900	1,614,50
15	Schedule 94-Distribution Safety Surcharge - OR	368,684	182.3,923	572,602	203,918	
16	2013 FERC Rate True-up - OR	6,025,257			5,772,211	11,797,46
17	Greenhouse Gas Allowance Revenues - CA	2,904,622	456,909,419	19,791,023	17,604,782	718,38
18	Asset Retirement Obligations Reg. Difference	9,943,988	230	5,426,273	2,909,400	7,427,11
19	BPA Balancing Account - WA				54,637	54,63
20	BPA Balancing Account - ID	2,314,967			1,328,270	3,643,23
21	Blue Sky - OR	2,824,724	440,442	1,603,945	1,777,435	2,998,21
22	Blue Sky - WA	346,504	440,442	320,068	180,518	206,95
23	Blue Sky - CA	133,454	440,442	23,833	70,795	180,41
24	Blue Sky - UT	3,163,064	440,442	1,560,852	2,987,234	4,589,44
25	Blue Sky - ID	123,561	440,442	18,442	52,197	157,31
26	Blue Sky - WY	351,243	440,442	70,499	203,301	484,04
27	Injuries & Damages Reserve - OR	2,085,033			3,134,946	5,219,97
28	Property Insurance Reserve - OR	1,036,454	924	8,105,022	7,068,568	
29	Property Insurance Reserve - ID	381,724	924	594	113,544	494,67
30	Property Insurance Reserve - UT	3,473,648	924	1,338,050	2,152,236	4,287,83
31	Depreciation Deferral - OR	854,995			999,943	1,854,93
32	Depreciation Deferral - WA (1)	668,497	440,442,444	609,011	208,848	268,33
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	71,012,945		76,342,985	83,206,358	77,876,31

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
· ·	(1) X An Original	(Mo, Da, Yr)					
PacifiCorp	(2) _ A Resubmission	11	2015/Q4				
FOOTNOTE DATA							

Schedule Page: 278 Line No.: 1 Column: c

Account 440, Residential sales

Account 442, Commercial and industrial sales

Account 444, Public street and highway lighting

Schedule Page: 278 Line No.: 6 Column: a
Weighted average remaining life is 39 years.

Schedule Page: 278 Line No.: 9 Column: c

Account 440, Residential sales

Account 442, Commercial and industrial sales

Account 444, Public street and highway lighting

Account 445, Other sales to public authorities

	of Respondent	This F		rt Is: \n Original	Date of Report (Mo, Da, Yr)		ear/Period of Report
Pacifi	Corp	/ /	=	and of 2015/Q4			
	E	LECTR	RIC C	PERATING REVENUES (A	Account 400)		
elated Rep Rep Idded Blose of	following instructions generally apply to the annual versi to unbilled revenues need not be reported separately as port below operating revenues for each prescribed account number of customers, columns (f) and (g), on the base for billing purposes, one customer should be counted for for billing purposes, one customer should be counted for feach month. Creases or decreases from previous period (columns (c) close amounts of \$250,000 or greater in a footnote for account of the country of the countr	require nt, and r sis of me each gr (e), and	ed in t manu eters, roup o	he annual version of these pagifactured gas revenues in total. in addition to the number of fla of meters added. The -average are not derived from previously	es. t rate accounts; except that when number of customers means	ere sep	parate meter readings are rage of twelve figures at the
ine No.	Title of Acco	Operating Revenues Yea to Date Quarterly/Annua		Operating Revenues Previous year (no Quarterly)			
1	(a) Sales of Electricity				(b)	_	(c)
2	(440) Residential Sales				1,781,722	2.516	1,732,822,429
3	(442) Commercial and Industrial Sales				.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , , ,	1,1 0=,0==, 1=0
	Small (or Comm.) (See Instr. 4)				1,556,424	1.635	1,517,907,746
	Large (or Ind.) (See Instr. 4)				1,435,608	-	1,430,453,424
6	(444) Public Street and Highway Lighting				19,942	-	20,446,444
7	(445) Other Sales to Public Authorities				16,902	· -	17,499,523
8	(446) Sales to Railroads and Railways				1 2,002	,	,
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers				4,810,600	0.630	4,719,129,566
11	(447) Sales for Resale				269,833	-	360,600,595
12	TOTAL Sales of Electricity				5,080,434	-	5,079,730,161
	(Less) (449.1) Provision for Rate Refunds				, ,	•	
14	TOTAL Revenues Net of Prov. for Refunds	5,080,434	1,252	5,079,730,161			
15	Other Operating Revenues						
16	(450) Forfeited Discounts				9,14	,277	9,670,249
17	(451) Miscellaneous Service Revenues				5,53	1,248	5,956,286
18	(453) Sales of Water and Water Power						·
19	(454) Rent from Electric Property				19,100	0,070	17,827,613
	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues				28,322	2,174	65,097,066
22	(456.1) Revenues from Transmission of Electricit	y of Oth	hers		92,780),346	88,719,750
23	(457.1) Regional Control Service Revenues	·					
24	(457.2) Miscellaneous Revenues						
25							
26	TOTAL Other Operating Revenues				154,875	5,115	187,270,964
27	TOTAL Electric Operating Revenues				5,235,309	9,367	5,267,001,125

5. Commercial and industrial Salos, Account 457, may be caspaded according the hatest of Account 450 in the exponent of and Lange or Industrial regularly regularly in the exponent of accounts. Explain basis of dissellatation is not generally greater than 1500 fixe of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of dissellatation is not generally greater than 1500 fixe of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of Industrial Programs of the Counts of the Count 442 of the Uniform System of Accounts. Explain basis of Industrial Programs of Industrial Pro	ELECTRIC OPERATING REVENUES (Account 400) 5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used the respondent if such basis of classification is not generally greater than 1000 Kiv of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.) 7. See pages 106-109, Important Changes During Period, for important new territory added and important rate increase or decreases. 8. For Lines 2.4.5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts. 9. Include unmetered sales. Provide details of such Sales in a footnote. MEGAWATT HOURS SOLD AVG.NO. CUSTOMERS PER MONTH Year to Date Quarterly/Innural (d) Amount Previous year (no Quarterly) (e) 15,565,510 15,567,753 1,574,480 1,545,529 17,261,893 17,073,151 201,691 204,644 21,402,658 21,933,602 33,305 33,373 140,686 143,147 3,496 3,534 270,465 281,624 3 3 3 54,641,212 54,999,277 1,812,975 1,782,893 63,530,663 65,269,524 1,812,975 1,782,893 Line 12, column (b) includes \$ 244,424,000 of unbilled revenues.		Year/Period of Report End of2015/Q4	Date of Report (Mo, Da, Yr) / /	sion	Report Is: X An Original A Resubmiss	This (1) (2)		Name of Respondent PacifiCorp
3. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of Classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of Classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of Classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of Classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of Classification (Small profit of System of Accounts.) See pages 108-109, important Changes During Period. For important new territory added and important rate increase or decreases.	3. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used he respondent if such basis of classification in a foliable in soft generally greater than 1000 Kw of demand. (See Account 422 of the Uniform System of Accounts. Explain basis of classification in a foliable in a foliable in the Industrial Sales. Provide details of period, for important new territory added and important rate increase or decreases. 3. For Lines 24, Sal, and 6, see Page 304 for amounts relating to urbilled revenue by accounts. 4. For Lines 24, Sale details of such Sales in a footnote. MEGAWATT HOURS SOLD AVG.NO. CUSTOMERS PER MONTH Year to Date Quarterly/Annual Amount Previous year (no Quarterly) (g) 15,565,510 15,567,753 1,574,480 1,545,529 17,261,893 17,073,151 201,691 204,644 21,402,658 21,933,602 33,305 33,373 140,686 143,147 3,496 3,534 270,465 281,624 3 3 3 44,641,212 54,999,277 1,812,975 1,782,893 63,530,663 65,269,524 1,812,975 1,782,893 Line 12, column (b) includes \$ 244,424,000 of unbilled revenues.	\rightarrow		Account 400)				E	
Vear to Date Quarterly/Annual (d)	Year to Date Quarterly/Annual (d) Amount Previous year (no Quarterly) (e) Current Year (no Quarterly) (f) Previous Year (no Quarterly) (g) 15,565,510 15,567,753 1,574,480 1,545,529 17,261,893 17,073,151 201,691 200,454 21,402,658 21,933,602 33,305 33,373 140,686 143,147 3,496 3,534 270,465 281,624 3 3 54,641,212 54,999,277 1,812,975 1,782,893 8,889,451 10,270,247 1,812,975 1,782,893 63,530,663 65,269,524 1,812,975 1,782,893 Line 12, column (b) includes \$ 244,424,000 of unbilled revenues.	by		(Small or Commercial, and nt 442 of the Uniform Syste	s of classification of and. (See Accourted and important r	ccording to the basi nan 1000 Kw of dem nt new territory add d revenue by accou	sified ac eater that mportant unbilled	count 442, may be class ation is not generally gre ges During Period, for it for amounts relating to	he respondent if such basis of classifica classification in a footnote.) 7. See pages 108-109, Important Chan 3. For Lines 2,4,5,and 6, see Page 304
Vear to Date Quarterly/Annual (d)	Year to Date Quarterly/Annual (d) Amount Previous year (no Quarterly) (e) Current Year (no Quarterly) (f) Previous Year (no Quarterly) (g) 15,565,510 15,567,753 1,574,480 1,545,529 17,261,893 17,073,151 201,691 200,454 21,402,658 21,933,602 33,305 33,373 140,686 143,147 3,496 3,534 270,465 281,624 3 3 54,641,212 54,999,277 1,812,975 1,782,893 8,889,451 10,270,247 1,812,975 1,782,893 63,530,663 65,269,524 1,812,975 1,782,893 Line 12, column (b) includes \$ 244,424,000 of unbilled revenues.	Line	S PER MONTH	AVG.NO. CUSTOME)	WATT HOURS SOLE	MEGAV
(d) (e) (f) (g) 1 15,565,510 15,567,753 1,574,480 1,545,529 2 2 17,261,893 17,073,151 201,691 200,454 4 21,402,658 21,933,602 33,305 33,373 5 140,686 143,147 3,496 3,534 6 270,465 281,624 3 3 7 8 8 54,641,212 54,999,277 1,812,975 1,782,893 10 8,889,451 10,270,247 11 63,530,663 65,269,524 1,812,975 1,782,893 12 13 63,530,663 65,269,524 1,812,975 1,782,893 14	(d) (e) (f) (g) 15,565,510 15,567,753 1,574,480 1,545,529 17,261,893 17,073,151 201,691 200,454 21,402,658 21,933,602 33,305 33,373 140,686 143,147 3,496 3,534 270,465 281,624 3 3 3 54,641,212 54,999,277 1,812,975 1,782,893 8,889,451 10,270,247 63,530,663 65,269,524 1,812,975 1,782,893 Line 12, column (b) includes \$ 244,424,000 of unbilled revenues.				Current Yea	Quarterly)			
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17,261,893 17,073,151 201,691 200,454 4 21,402,658 21,933,602 33,305 33,373 5 140,686 143,147 3,496 3,534 6 270,465 281,624 3 3 7 8 9 9 54,641,212 54,999,277 1,812,975 1,782,893 10 8,889,451 10,270,247 11 11 63,530,663 65,269,524 1,812,975 1,782,893 12 13 63,530,663 65,269,524 1,812,975 1,782,893 14 Line 12, column (b) includes \$ 244,424,000 of unbilled revenues.	21,402,658		,, -	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
21,402,658 21,933,602 33,305 33,373 5 140,686 143,147 3,496 3,534 6 270,465 281,624 3 3 7 8 9 9 54,641,212 54,999,277 1,812,975 1,782,893 10 8,889,451 10,270,247 11 11 63,530,663 65,269,524 1,812,975 1,782,893 12 13 63,530,663 65,269,524 1,812,975 1,782,893 14 Line 12, column (b) includes \$ 244,424,000 of unbilled revenues.	21,402,658		200.454	201 601		17 072 151			17 261 902
140,686 143,147 3,496 3,534 6 270,465 281,624 3 3 7 8 8 9 54,641,212 54,999,277 1,812,975 1,782,893 10 8,889,451 10,270,247 11 63,530,663 65,269,524 1,812,975 1,782,893 12 13 63,530,663 65,269,524 1,812,975 1,782,893 14 Line 12, column (b) includes \$ 244,424,000 of unbilled revenues.	140,686								
270,465 281,624 3 3 7 8 9 54,641,212 54,999,277 1,812,975 1,782,893 10 8,889,451 10,270,247 111 63,530,663 65,269,524 1,812,975 1,782,893 12 63,530,663 65,269,524 1,812,975 1,782,893 14 Line 12, column (b) includes \$ 244,424,000 of unbilled revenues.	270,465 281,624 3 3 3 54,641,212 54,999,277 1,812,975 1,782,893 8,889,451 10,270,247 63,530,663 65,269,524 1,812,975 1,782,893 63,530,663 65,269,524 1,812,975 1,782,893								
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54,641,212 54,999,277 1,812,975 1,782,893 10 8,889,451 10,270,247 111 63,530,663 65,269,524 1,812,975 1,782,893 12 63,530,663 65,269,524 1,812,975 1,782,893 14 Line 12, column (b) includes \$ 244,424,000 of unbilled revenues.	8,889,451 10,270,247 63,530,663 65,269,524 1,812,975 1,782,893 63,530,663 65,269,524 1,812,975 1,782,893 Line 12, column (b) includes \$ 244,424,000 of unbilled revenues.	7	3	3		281,624			270,465
54,641,212 54,999,277 1,812,975 1,782,893 10 8,889,451 10,270,247 11 63,530,663 65,269,524 1,812,975 1,782,893 12 63,530,663 65,269,524 1,812,975 1,782,893 14 Line 12, column (b) includes \$ 244,424,000 of unbilled revenues.	8,889,451 10,270,247 63,530,663 65,269,524 1,812,975 1,782,893 63,530,663 65,269,524 1,812,975 1,782,893 Line 12, column (b) includes \$ 244,424,000 of unbilled revenues.	8							
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63,530,663 65,269,524 1,812,975 1,782,893 12 63,530,663 65,269,524 1,812,975 1,782,893 14 Line 12, column (b) includes \$ 244,424,000 of unbilled revenues.	63,530,663 65,269,524 1,812,975 1,782,893 63,530,663 65,269,524 1,812,975 1,782,893 Line 12, column (b) includes \$ 244,424,000 of unbilled revenues.	10	1,782,893	1,812,975		54,999,277			54,641,212
63,530,663 65,269,524 1,812,975 1,782,893 12 63,530,663 65,269,524 1,812,975 1,782,893 14 Line 12, column (b) includes \$ 244,424,000 of unbilled revenues.	63,530,663 65,269,524 1,812,975 1,782,893 63,530,663 65,269,524 1,812,975 1,782,893 Line 12, column (b) includes \$ 244,424,000 of unbilled revenues.	11				10,270,247			8,889,451
63,530,663 65,269,524 1,812,975 1,782,893 14 Line 12, column (b) includes \$ 244,424,000 of unbilled revenues.	63,530,663 65,269,524 1,812,975 1,782,893 Line 12, column (b) includes \$ 244,424,000 of unbilled revenues.		1 782 893	1 812 975					
63,530,663 65,269,524 1,812,975 1,782,893 14 Line 12, column (b) includes \$ 244,424,000 of unbilled revenues.	Line 12, column (b) includes \$ 244,424,000 of unbilled revenues.		1,702,000	1,012,070		00,200,024			00,000,000
Line 12, column (b) includes \$ 244,424,000 of unbilled revenues.	Line 12, column (b) includes \$ 244,424,000 of unbilled revenues.		4 700 000	4 040 075		05 000 504			00 500 000
					led revenues				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 300 Line No.: 11 Column: f

For a complete list of the number of customers see pages 310-311, Sales for Resale, in this Form No. 1.

Schedule Page: 300 Line No.: 11 Column: g

For a complete list of the number of customers see pages 310-311, Sales for Resale, in this Form No. 1.

Schedule Page: 300 Line No.: 17 Column: b

Account 451, Miscellaneous service revenues, includes the following items that were \$250,000 or greater during the years ended December 31:

	 2015		2014
Account service charges -	 	·	
disconnects/reconnects/returned check charges	\$ 4,450,368	\$	4,450,910
Customer contract flat rate billings	1,038,530		1,464,397

Schedule Page: 300 Line No.: 21 Column: b

Account 456, Other electric revenues, includes the following items that were \$250,000 or greater during the years ended December 31:

	2015		2014
Amortization of California greenhouse gas		_	
allowance revenue	\$ 11,212,184		\$ 14,673,226
Energy exchange credits	10,083,346		9,010,784
Wind-based ancillary services	9,683,694		10,678,814
Flyash/by-product sales	5,099,321		4,998,296
Phase shifting equipment fee from			
Western Electricity Coordinating Council	1,130,302		656,040
Revenue from generation interconnection and			
transmission service request studies	1,077,939		1,162,487
Steam sales	665,336		988,645
Power sale and exchange agreements	550,096		685,320
Maintenance charges for work on transmission facilities	336,138		606,542
Service territory fixed cost recovery fee	317,733		302,725
Timber sales	(a)		426,135
Net profit on sales of materials and supplies inventory	(a)		381,251
Deferral of Oregon retail customers' allocated share of			
the incremental Open Access Transmission Tariff			
revenues associated with FERC Docket No. ER11-3643-000	(5,114,029)		(3,442,129)
Renewable energy credit sales, including			
amortization and deferrals	(6,901,286)		23,779,972

(a) The 2015 amount is less than \$250,000.

Name of	Respondent	This Repo	ort Is: An Original	Date of Repo (Mo, Da, Yr)		eriod of Report
PacifiCo	orp		A Resubmission	(Wo, Da, 11)	End of	2015/Q4
			LECTRICITY BY RAT	TE SCHEDULES		
1. Repor	rt below for each rate schedule in ef	fect during the year the	e MWH of electricity so	old. revenue. average ni	umber of customer. av	verage Kwh per
customer	r, and average revenue per Kwh, ex	cluding date for Sales	for Resale which is re	ported on Pages 310-31	l1.	
	de a subheading and total for each p					
	 If the sales under any rate schedule revenue account subheading. 	le are classified in mor	e than one revenue a	ccount, List the rate sch	edule and sales data	under each
	e the same customers are served u	nder more than one rat	te schedule in the sam	ne revenue account clas	sification (such as a c	eneral residential
	and an off peak water heating sche					
customer						
	verage number of customers should	d be the number of bills	s rendered during the	year divided by the num	ber of billing periods of	during the year (12 if
_	s are made monthly). ny rate schedule having a fuel adjus	stment clause state in a	footnote the estimate	ed additional revenue bil	led nursuant thereto	
	rt amount of unbilled revenue as of				iod parodant thoroto.	
Line No	umber and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	(e)	(f)
1 RES	SIDENTIAL SALES					
	LIFORNIA					
	CHCK000R-CA RES CHECK M			1		
	NX00311 - LINE EXT 80%GTY		1,949			
	NETMT135 - RES NET MTR	817	92,168	165	4,952	0.1128
	DALT015R-OUTD AR LGT SR	297	86,968	321	925	0.2928
	RESD000D-RES SRVC	157,531	20,984,005	17,178	9,171	0.1332
	RESDDL06-CA LOW INCOME	112,859	15,078,172	11,211	10,067	0.1336
	RGNSV025-CA SMALL GEN	1,254	268,460	473	2,651	0.2141
	RESDODM9 - MULTI FAMILY	158	16,863	7	22,571	0.1067
	RESDODS8-MULT FAM SBMET	1,079	93,425	16	67,438	0.0866
	VENUE_ACCT ADJ		-1,648,508			
	RESD00DN - RES SVC DEL NO	74,924	10,174,117	6,937	10,801	0.1358
	JPPL000R-BASE SCH FALL			2		
	M REVENUE-RESIDENTIAL		1,379,271			
	UE SKY REV-RESIDENTIAL		21,569			
	LAR FEED-IN REVENUE		37,806			
	BILLED REVENUE	1,925	464,000			0.2410
19						
20 IDA			1 100			
	NX00010-MNTHLY 80%GUAR NX00035-ADV 80%MO GUAR		1,139			
	NETMT135 - ID RES NET MTR	4.004	1,956	400	42.207	0.4000
	DALCO007-CUST OWN LIGHT	1,604	164,990	120	13,367	0.1029
		10	3,832	1	10,000	
	DALT07AR-SECURITY AR LG RESD0001-RES SRVC	95	39,112 49,768,610	121	785	0.4117
	RESD0001-RES SRVC	437,253		47,503	9,205	0.1138
	RESD0036-RES SRVC-OPTIO	212,070 206	20,846,068	12,933	16,398 206,000	0.0983 0.0784
	RGNSV23A-SM GEN SVC-RES	7,747	880,986	966	•	0.0784
	BILLED REV - UNCOLLECTIBLE	7,747	14,000	900	8,020	0.1137
	VENUE_ACCT ADJ		-60,450			
	BILLED REVENUE	-2,042	-122,000			0.0597
	M REVENUE-RESIDENTIAL	-2,042	1,499,553			0.0397
	M REVENUE-RESIDENTIAL GEN		-1			
	UE SKY REV-RESIDENTIAL GEN		16,393			
36	OL ON THE VENEDIDENTIAL		10,090			
37 ORI	EGON					
	CHCK000R-RES CHECK MTR			1		
	COST0004 - 01RESD0004	4,829,655	284,486,743	1		0.0589
	COSTR023 RES GEN SRV CST	89,533	5,322,700			0.0594
		33,300	-,,: 30			3.330
41 T	TOTAL Billed	54,671,093	4,872,459,725	1,812,975	30,155	0.0891
	Total Unbilled Rev.(See Instr. 6)	-29,881	1,172,000	0	0	-0.0392
43 T	TOTAL	54,641,212	4,873,631,725	1,812,975	30,139	0.0892

Name of Respondent	This Repo	ort Is:	Date of Repo	rt Year/P	eriod of Report
PacifiCorp		An Original A Resubmission	(Mo, Da, Yr)	End of	2015/Q4
	` ' <u> </u>	LECTRICITY BY RAT	, ,		
1. Report below for each rate schedule in efficustomer, and average revenue per Kwh, ex					verage Kwh per
2. Provide a subheading and total for each p	-		_		venues " Page
300-301. If the sales under any rate schedu			•		-
applicable revenue account subheading.			,		
3. Where the same customers are served u	nder more than one rat	e schedule in the sam	e revenue account clas	sification (such as a	general residential
schedule and an off peak water heating sche	edule), the entries in co	lumn (d) for the specia	al schedule should dend	ote the duplication in	number of reported
customers.	d h a tha accept an af hilla				الم
4. The average number of customers should all billings are made monthly).	a be the number of bills	rendered during the y	rear divided by the num	iber of billing periods	during the year (12 ii
5. For any rate schedule having a fuel adjus	stment clause state in a	footnote the estimate	d additional revenue bil	led pursuant thereto.	
6. Report amount of unbilled revenue as of				·	
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	(e)	(f)
1 01COSTR028, OR RES GEN SVC	42,729	2,542,845			0.0595
2 01FXRENEWR - FIXED		-2			
3 01HABIT004 - 01RESD0004	38,874	2,253,154			0.0580
4 01HABTR023-RES GEN SVC HAB	134	8,226			0.0614
5 01LNX00102-LINE EXT 80% G		9,948			
6 01LNX00109-REF/NREF ADV +		5,092			
7 01LNX00300 - LINE EXT 80% GTY		291			
8 01LNX00311 - LINE EXT 80% GTY		139			
9 01NETMT135-NET METERING		1,391,147	3,168		
10 01NMTOU135-TOU NET METERING		11,558	20		
11 010ALTB15R-OUTD AR LGT RE	2,269	366,805	2,589	876	0.1617
12 01PTOU0004 - 01RESD0004			2,309	676	
	15,737	956,381			0.0608
13 01PTOU0005-01RESEV05T TOU	1	57			0.0570
14 01RENEW004 - 01RESD0004	297,013	16,953,462			0.0571
15 01RENWR023-RENEW USAGE	397	24,293			0.0612
16 01RESD0004-RES SRVC		283,498,389	482,323		
17 01RESD004T - RES TIME OPT		820,509	1,131		
18 01RESEV05T-ELECT VEHICLE		91	1		
19 01RGNSB023-SMALL GENERAL		6,920,652	16,571		
20 01RGNSB028 -GEN SVC > 30 KW		1,267,262	200		
21 01RNETM023-NET METER RES		112,272	39		
22 01UPPL000R-BASE SCH FALL			3		
23 01VIR04136-VOLUME INCENTIVE		330,789	418		
24 OR GAIN ON SALE OF ASSET		45,857			
25 REVENUE ADJ - DEF NPC		-397,297			
26 REVENUE_ACCT ADJ		-2,906,750			
27 SOLAR FEED-IN REVENUE		1,729,825			
28 UNBILLED REV - UNCOLLECTIBLE		32,000			
29 UNBILLED REVENUE	-15,748	-1,350,000			0.0857
30 DSM REVENUE-RESIDENTIAL	10,140	12,392,225			0.0001
31 BLUE SKY REV-RESIDENTIAL		459,753			
32		438,733			
33 UTAH		-			
34 08BLSKY01R-BLUESKY ENERGY		-5			
35 08CFR00001-MTH FACILITY S		838			
36 08CHCK000R-UT RES CHECK M			1		
37 08COOLKPRR -COOL KEEPER			92,428		
38 08LNX00001-MTHLY 80% GUAR		3,171			
39 08LNX00005-MTHLY MIN GUAR		396			
40 08LNX00013-80% MNTHLY MIN		24,144			
			T		
AA TOTAL DIVI	_,	10-0 15-			
41 TOTAL Billed	54,671,093	4,872,459,725	1,812,975	30,155	0.0891
42 Total Unbilled Rev.(See Instr. 6) 43 TOTAL	-29,881 54,641,212	1,172,000	1 010 075	20.420	-0.0392
TO TOTAL	54,641,212	4,873,631,725	1,812,975	30,139	0.0892

Name of Respondent	This Repo		Date of Repo		eriod of Report
PacifiCorp		An Original A Resubmission	(Mo, Da, Yr)	End of	2015/Q4
	, ,	LECTRICITY BY RAT			
1. Report below for each rate schedule in ef					verage Kwh per
customer, and average revenue per Kwh, ex 2. Provide a subheading and total for each p					enues " Page
300-301. If the sales under any rate schedu					
applicable revenue account subheading.			· · · · · · · · · · · · · · · · · · ·		
3. Where the same customers are served up	nder more than one rat	e schedule in the sam	ne revenue account cla	ssification (such as a g	eneral residential
schedule and an off peak water heating sche	edule), the entries in co	lumn (d) for the speci	al schedule should den	ote the duplication in r	number of reported
customers.	d h a th a munch an af h:!!!a				d
4. The average number of customers should all billings are made monthly).	a be the number of bills	rendered during the	year divided by the num	nber of billing periods (during the year (12 ii
5. For any rate schedule having a fuel adjus	stment clause state in a	footnote the estimate	ed additional revenue b	illed pursuant thereto.	
6. Report amount of unbilled revenue as of				·	
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Customer	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	(e)	(f)
1 08LNX00108-ANN COST MTHLY		2,288			
2 08MHTP0006-MOBILE HOME &	11,456	879,088	8	1,432,000	0.0767
3 08MHTP0023-MOBILE HOME &	109	10,296	1	109,000	0.0945
4 08NETMT135 - NET MTR	23,815	2,778,258	4,479	5,317	0.1167
5 08OALT007R-SECURITY AR LG	2,628	750,468	2,845	924	0.2856
6 08PTLD000R-POST TOP LIGHT	2	131	3	667	0.0655
7 08RESD0001-RES SRVC	6,300,054	698,573,018	724,221	8,699	0.1109
8 08RESD0002-RES SRVC-OPTIO	3,063	333,302	381	8,039	0.1088
9 08RESD0003-LIFELINE PRGRM	194,823	21,217,627	26,343	7,396	0.1089
10 08RGNSV006-GEN SRVC-RES	85,541	6,671,742	229	373,541	0.0780
11 08RGNSV023-GEN SRVC-RES	92,801	10,448,106	12,763	7,271	0.1126
12 08RGNSV06A-UT SM GEN SVC	9,963	847,321	25	398,520	0.0850
	,	· · · · · · · · · · · · · · · · · · ·		,	
13 08RGNSV06B-UT SM GEN SVC	31	2,955	1	31,000	0.0953
14 08RNM06135 - UT NET MTR, GEN	1,015	108,868	6	169,167	0.1073
15 08RNM23135 - UT NET MTR, GEN	243	27,991	40	6,075	0.1152
16 08UPPL000R-BASE SCH FALL			4		
17 REVENUE_ACCT ADJ		-3,226,427			
18 REVENUE ADJ - DEF NPC		19,549,583			
19 SOLAR FEED-IN REVENUE		1,308,320			
20 UNBILLED REV - UNCOLLECTIBLE		35,000			
21 UNBILLED REVENUE	-9,705	-402,000			0.0414
22 DSM REVENUE-RESIDENTIAL		26,999,960			
23 DSM REVENUE-RES GEN SVC		-3			
24 BLUE SKY REV-RESIDENTIAL		1,240,358			
25					
26 WASHINGTON					
27 02LNX00109-REF/NREF ADV +		1,844			
28 02NETMT135 - WA RES NET MTR	3,549	343,232	276	12,859	0.0967
29 02OALTB15R-WA OUTD AR LGT	1,015	152,536	1,097	925	0.1503
30 02RESD0016-WA RES SRVC	1,419,849	131,774,401	99,506	14,269	0.0928
31 02RESD0017-BILL ASSISTANCE	82,974	7,621,617	5,814	14,271	0.0919
32 02RESD0017-BILE ASSISTANCE 32 02RESD0018-WA 3 PHASE RES	2,174	221,685	3,814	25,576	0.1020
33 02RESD018X-WA 3 PHASE RES	359	35,707	17	21,118	0.1020
34 02RGNSB024-WA SM GEN SVC					
	21,575	2,507,732	3,465	6,227	0.1162
35 02UPPL000R-BASE SCH FALL		201 501	1		
36 REVENUE ADJ - DEF NPC		831,564			
37 REVENUE_ACCT ADJ		-4,225,965			
38 WASHINGTON - CHEHALIS DEF		-1,320,000			
39 UNBILLED REV - UNCOLLECTIBLE		1,000			
40 UNBILLED REVENUE	11,250	1,425,000			0.1267
		T	T		
AA TOTAL DIVIS	- ,	1.0=2.1====			
41 TOTAL Billed	54,671,093	4,872,459,725	1,812,975	30,155	0.0891
42 Total Unbilled Rev.(See Instr. 6) 43 TOTAL	-29,881	1,172,000	4 040 075	20.400	-0.0392
40 101AL	54,641,212	4,873,631,725	1,812,975	30,139	0.0892

Nam	e of Respondent	This Repo	ort Is: An Original	Date of Repo (Mo, Da, Yr)		eriod of Report
Pac	ifiCorp		A Resubmission	(IVIO, Da, 11)	End of	2015/Q4
-			ELECTRICITY BY RAT	, ,		
4 5	and the law for an about a substitute to					
	eport below for each rate schedule in each r					verage Kwn per
	rovide a subheading and total for each					enues." Page
	301. If the sales under any rate schedu					
appli	cable revenue account subheading.					
	here the same customers are served u					
	dule and an off peak water heating school	edule), the entries in co	olumn (d) for the speci	al schedule should deno	te the duplication in r	number of reported
	omers. he average number of customers shoul	d ha tha number of hills	randarad during tha	year divided by the num	har of hilling pariads	during the year (12 if
	llings are made monthly).	a be the namber of bills	s rendered during the	year divided by the num	ber or billing periods (during the year (12 ii
	or any rate schedule having a fuel adjus	stment clause state in a	footnote the estimate	ed additional revenue bill	led pursuant thereto.	
6. R	eport amount of unbilled revenue as of		oplicable revenue acco	_		
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	(e)	(f)
1	DSM REVENUE-RESIDENTIAL		4,298,803			
2	BLUE SKY REV-RESIDENTIAL		250,373			
3						
4	WYOMING					
5	05LNX00102-LINE EXT 80% G		768			
6	05NETMT135 - EXP PARTIALREQ	1,379	164,117	136	10,140	0.1190
7	05OALT015R-OUTD AR LGT SR	877	129,812	1,028	853	0.1480
8	05RESD0002-WY RES SRVC	887,505	97,749,577	100,878	8,798	0.1101
9	05RGNSV025-WY SM GEN SVC	9,142	1,115,334	1,419	6,443	0.1220
10	REVENUE ADJ - DEF NPC	· · · · · · · · · · · · · · · · · · ·	132,736			
11	REVENUE_ACCT ADJ		-244,928			
	UNBILLED REV - UNCOLLECTIBLE		22,000			
	UNBILLED REVENUE	-14,570	-1,476,000			0.1013
	DSM REVENUE-RESIDENTIAL	14,570	1,515,434			0.1013
	DSM REVENUE-RESIDENTIAL GEN		14,944			
	BLUE SKY REV-RESIDENTIAL					
	05LNX00109-REF/NREF ADV +		53,404			
		110.050	850	40.404	0.005	0.4400
	05RESD0002-WY RES SRVC	113,253	12,681,404	12,494	9,065	0.1120
	05RGNSV025- SM GEN SVC-RES	396	67,266	127	3,118	0.1699
	09OALT207R-SECURITY AR LG	71	19,388	87	816	0.2731
	05NETMT135 - EXP PARTIAL REQ	247	28,928	16	15,438	0.1171
	09RES00002			2		
	09RESD0002			4		
	UNBILLED REVENUE	245	32,000			0.1306
	DSM REVENUE-RESIDENTIAL		182,510			
26	DSM REVENUE-RES GEN SVC		282			
27	BLUE SKY REV-RESIDENTIAL		19,349			
28						
29	LESS MULTIPLE BILLINGS			-120,170		
30						
31	TOTAL RESIDENTIAL SALES	15,565,510	1,781,722,516	1,574,480	9,886	0.1145
32						
33	COMMERCIAL SALES					
34	CALIFORNIA					
35	06GNSV0025-CA GEN SRVC	51,820	9,096,265	6,433	8,055	0.1755
36	06GNSV025F-GEN SRVC-< 20	963	184,475	85	11,329	0.1916
37	06GNSV0A32-GEN SRVC-20 KW	78,934	12,718,314	1,038	76,044	0.1611
38	06LGSV048T-LRG GEN SERV	28,497	3,031,059	7	4,071,000	0.1064
	06NMT48135-CA GEN SVC NET	2,525	272,592	1	2,525,000	0.1080
	06LGSV0A36-LRG GEN SRVC-O	66,160	9,028,658	161	410,932	0.1365
		33,.00	-,-25,550			3300
41	TOTAL Billed	54,671,093	4,872,459,725	1,812,975	30,155	0.0891
42	,	-29,881	1,172,000	0	0	-0.0392
43	TOTAL	54,641,212	4,873,631,725	1,812,975	30,139	0.0892

Name of Respondent	This Repo		Date of Repor	rt Year/Pe	eriod of Report
PacifiCorp	1 ' '	n Original Resubmission	(Mo, Da, Yr)	End of	2015/Q4
		LECTRICITY BY RAT			
4. Deposit heless for each note called size off					
 Report below for each rate schedule in effective customer, and average revenue per Kwh, exception. 					verage Kwn per
Provide a subheading and total for each principle.					enues," Page
300-301. If the sales under any rate schedule					
applicable revenue account subheading.					
3. Where the same customers are served un					
schedule and an off peak water heating sched	dule), the entries in col	lumn (d) for the specia	al schedule should deno	te the duplication in n	umber of reported
4. The average number of customers should	be the number of bills	rendered during the v	ear divided by the num	ber of billing periods o	during the year (12 if
all billings are made monthly).		, , ,			9 , (
5. For any rate schedule having a fuel adjusti				ed pursuant thereto.	
6. Report amount of unbilled revenue as of e					
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers (d)	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No. (a)	(b)	(c)	(d)	(e)	(f)
1 06LNX00102-LINE EXT 80% GTY		5,791			
2 06LNX00105-CNTRCT \$ MIN G		4,128			
3 06LNX00109-REF/NREF ADV +		87,569			
4 06LNX00300 - 80% MTHLY MIN		862			
5 06LNX00311 - LINE EXT 80% GTY		15,219			
6 06NMT36135-G SVC NT ->100	2,226	312,999	4	556,500	0.1406
7 06OALT015N-OUTD AR LGT SR	674	198,653	483	1,395	0.2947
8 06RCFL0042-AIRWAY & ATHLE	167	38,786	36	4,639	0.2323
9 06NMT25135-CA GEN SVC NET	66	11,680	9	7,333	0.1770
10 06NMT32135-CA GEN SVC NET	605	108,288	10	60,500	0.1790
11 REVENUE_ACCT ADJ		-1,129,356			
12 06LNX00110-REF/NREF ADV +		5,634			
13 SOLAR FEED-IN REVENUE		33,760			
14 UNBILLED REVENUE	2,623	462,000			0.1761
15 DSM REVENUE-COMMERCIAL	,	878,057			
16 BLUE SKY REV-COMMERCIAL		1,898			
17		1,000			
18 IDAHO					
19 07CISH0019-COMM & IND SPA	4,760	413,362	97	49,072	0.0868
20 07GNSV0006-GEN SRVC-LRG P	223,044	18,345,947	978	228,061	0.0823
21 07GNSV0009-GEN SRVC-HI VO	43,868	2,719,336		21,934,000	0.0620
22 07GNSV0009-GEN SRVC-FII VO			2		0.0820
	141,692	14,018,506	6,453	21,958	
23 07GNSV0035-GEN SRVCOPTION	977	61,548	2	488,500	0.0630
24 07GNSV006A-GEN SRVC-LRG P	24,328	2,139,182	179	135,911	0.0879
25 07GNSV023A-GEN SRVC-SML P	24,446	2,418,161	1,243	19,667	0.0989
26 07GNSV023F-GEN SRVC SML P	7	1,881	5	1,400	0.2687
27 07LNX00010-MNTHLY 80%GUAR		4,459			
28 07LNX00035-ADV 80%MO GUAR		223,961			
29 07LNX00040-ADV+REFCHG+80%		52,383			
30 07OALT007N-SECURITY AR LG	262	102,060	175	1,497	0.3895
31 07OALT07AN-SECURITY AR LG	10	4,059	11	909	0.4059
32 07LNX00312 - ID LINE EXT		20,258			
33 07NMT06135 - NET MTR - LG GEN	1,786	152,518	4	446,500	0.0854
34 07NMT23135 - NET MTR - SM GEN	1,019	89,989	19	53,632	0.0883
35 07LNX00015-ANNUAL 80%GUAR		332			
36 07LNX00311 - LINE EXT 80% GTY		29,576			
37 07LNX00300 - 80% MTHLY MIN		8,144			
38 REVENUE_ACCT ADJ		-35,568			
39 UNBILLED REVENUE	-8,344	-650,000			0.0779
40 DSM REVENUE-COMMERCIAL	0,0-1-1	849,446			0.0110
S S S S S S S S S S S S S S S S S S S		0,10,110			
41 TOTAL Billed	54,671,093	4,872,459,725	1,812,975	30,155	0.0891
42 Total Unbilled Rev.(See Instr. 6)	-29,881	1,172,000	1,012,973	30,133 N	-0.0392
43 TOTAL	54,641,212	4,873,631,725	1,812,975	30,139	0.0892
	- , ,	, -,	, —,	,	

PacifiCorp (1) A Resubmission SALES OF ELECTRICITY BY RATE SCHEDULES 1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Pa 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general resistance) schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of recustomers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the yall billings are made monthly). 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading. Line Number and Title of Rate schedule MWh Sold Revenue Average Number of Customers (e) (f) 1 DSM REVENUE-SMALL 6 Customers 6 Customers 6 Customers 7 Customer 8 CWH of Sales 9 Revenue 9 Customers 1 DSM REVENUE-SMALL 6 Customers 1 DSM REVENUE-SMALL 6 Customers 1 DSM REVENUE-SMALL	per ge lential eported
SALES OF ELECTRICITY BY RATE SCHEDULES 1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Pa 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general resist schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of recustomers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the yall billings are made monthly). 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading. Line Number and Title of Rate schedule MWh Sold Revenue Average Number of Customer (e) (f) 1. DSM REVENUE-SMALL 4. The average number of customers of Customers (g) (f)	ge dential eported
customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Pa 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general resistence and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of recustomers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the yall billings are made monthly). 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading. Line Number and Title of Rate schedule MWh Sold Revenue Average Number KWh of Sales Revenue Per Customer Cust	ge dential eported
customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Pa 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general resistence and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of recustomers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the yall billings are made monthly). 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading. Line Number and Title of Rate schedule MWh Sold Revenue Average Number KWh of Sales Revenue Per Customer Cust	ge dential eported
300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general resist schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of recustomers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the yall billings are made monthly). 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading. Line Number and Title of Rate schedule MWh Sold Revenue Average Number KWh of Sales Revenue Per Customer Per Customer Customer Per Customer Customer Per Customer Customer Customer Per Customer Custom	lential ported
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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading. Line	;ai (12 ii
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading. Line Number and Title of Rate schedule MWh Sold Revenue Average Number of Customers (a) (b) (c) Revenue Average Number of Customers (d) Per Customer (e) (f)	
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NO. (a) (b) (c) (d) (e) (f) 1 DSM REVENUE-SMALL	e Per
1 DSM REVENUE-SMALL -6	old
A PLUE OLOUPEU COMMERCIA	
2 BLUE SKY REV-COMMERCIAL 1,784 1 1	
3	
4 OREGON	
5 01COST0023, OR GEN SRV, COST 981,016 56,388,310	0.0575
6 01COST0048 - 01LGSV0048 873,725 42,284,798	0.0484
7 01COST023F - GEN SRV COST 2,939 179,777	0.0612
8 01COSTB023 - OR GEN SRV, 22,721 1,327,737	0.0584
9 01COSTL030 - OR LRG GEN SRV, 1,098,862 56,360,170	0.0513
10 01COSTS028, OR GEN SERV 1,895,331 112,972,531	0.0596
11 01GNSB0023, OR GEN SRV BPA 1,570,484 2,830	
12 01GNSB0028, OR GEN SRV BPA 1,960,233 293	
13 01GNSB023T - OR GEN SRV TOU 30,153 56	
14 01GNSV0023, GEN SRV < 30 KW 52,891,072 55,480	
15 01GNSV0028, GEN SRV > 30 KW 57,075,020 8,831	
16 01GNSV023F - GEN SRV - FLAT RA 10,258 1,623,141 773 13,270	0.1582
17 01GNSV023M - GEN SRV, MANUAL 249 21,839 2 124,500	0.0877
18 01GNSV023T, OR GEN SRV, TOU 169,450 204	0.0077
19 01HABT0023, OR HABITAT BLEND 2,443 143,529	0.0588
20 01HABTB023 - OR HABITAT BLEND 24 1,475	0.0615
21 01LGSB0030, GEN DEL SRV, > 200 966,358 21	
22 01LGSV0030 - LG GEN SRV > 1000 28,856,674 621	
23 01LGSV0048-1000KW AND OVR 16,069,546 90	
24 01LGSV048M-LRG GEN SRVC 1 60,396 3,723,758 1 60,396,000	0.0617
25 01LNX00100-LINE EXT 60% G 3,796	0.0017
26 01LNX00102-LINE EXT 80% G 468,700	
27 01LNX00103-LINE EXT 80% G -430	
28 01LNX00105-CNTRCT \$ MIN G 14,561	
29 01LNX00109-REF/NREF ADV + 1,060,206	
30 01LNX00110-REF/NREF ADV + 12,798	
31 01LNX00311 - LINE EXT 80% GTY 154,027	
32 01LNX00120 - LINE EXT 60% GTY 24,548	
33 01LNX00300 - LINE EXT 80% GTY 184,844	
34 01LPRS047M-PART REQ SRVC 48,934 4,676,673 5 9,786,800	0.0956
35 01NMT23135 - NET MTR GEN < 30 222,257 256	
36 01NMT28135 - NET MTR GEN > 30 1,035,762 131	
37 01NMT30135 -NET MTR GEN > 200 1,054,653 22	
38 01NMT48135-NET MTR GEN SVC = 410,744 4	
39 010ALT015N-OUTD AR LGT NR 5,546 815,303 2,863 1,937	0.1470
40 010ALTB15N-OUTD AR LGT NR 1,477 246,067 1,076 1,373	0.1470
1,575	0.1000
41 TOTAL Billed 54,671,093 4,872,459,725 1,812,975 30,155	0.0891
42 Total Unbilled Rev.(See Instr. 6) -29,881 1,172,000 0 0	-0.0392
43 TOTAL 54,641,212 4,873,631,725 1,812,975 30,139	0.0892

Name of Respondent	This Rep	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Pe	eriod of Report
PacifiCorp		All Oliginal A Resubmission	(IVIO, Da, 11)	End of	2015/Q4
		ELECTRICITY BY RATE S	, ,		
4. Deposit heless for each note as head do in affect the					
Report below for each rate schedule in effect du customer, and average revenue per Kwh, excluding				per of customer, av	erage Kwn per
Provide a subheading and total for each prescri				tric Operating Reve	enues," Page
300-301. If the sales under any rate schedule are					
applicable revenue account subheading.					
3. Where the same customers are served under m					
schedule and an off peak water heating schedule), customers.	the entries in co	olumn (d) for the special so	chedule should denote	the duplication in n	umber of reported
4. The average number of customers should be th	e number of hill	s rendered during the year	divided by the number	of hilling periods o	luring the year (12 if
all billings are made monthly).	o nambor or bill	o rondorod dannig ano you	divided by the fidiliber	or billing portodo o	iding the year (12 ii
5. For any rate schedule having a fuel adjustment	clause state in a	a footnote the estimated a	dditional revenue billed	pursuant thereto.	
6. Report amount of unbilled revenue as of end of			_		
-:: · · ·	/IWh Sold	Revenue A	verage Number of Customers	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No. (a)	(b)		of Customers (d)	(e)	(f)
1 01PTOU0023, OR GEN SRV, TOU	3,007	174,669			0.0581
2 01PTOUB023, OR GEN SRV, TOU	460	27,768			0.0604
3 01RCFL0054-REC FIELD LGT	1,453	142,946	107	13,579	0.0984
4 01RENW0023, OR RENW USAGE	8,183	478,465			0.0585
5 01RENWB023 - OR RENEWABLE	115	6,752			0.0587
6 01STDAY023 - DAY STD OFR SCH	3,129	175,271			0.0560
7 01STDAY028 - DAY STD OFF SCH	13,194	761,270			0.0577
8 01STDAY030 - STD DAY OFF SCH	4,688	237,075			0.0506
9 01VIR23136-VOL INC <=30KW		147,037	94		
10 01VIR28136-VOL INC >30KW		605,647	91		
11 01VIR30136-VOL INC >200KW		248,895	6		
12 01VIR48136-VOL INC >1000KW		127,899	1		
13 01LGSB0048 - LG GSVC > 1000		82,843	1		
14 01LGSV028M - LGSV, <1000 kW, M	509	45,588	1	509,000	0.0896
15 01GNSV0728 - GEN SVC DIR ACC		193,906	11		
16 01GNSV0730 -GEN SVC DIR ACC		2,137,821	17		
17 01GNSV0748 LG GEN SVC DIR		3,277,155	4		
18 OR GAIN ON SALE OF ASSET		41,184			
19 REVENUE ADJ - DEF NPC		-298,611			
20 REVENUE_ACCT ADJ		-2,503,161			
21 SOLAR FEED-IN REVENUE		1,457,402			
22 UNBILLED REVENUE	9,410				0.0510
23 DSM REVENUE-COMMERCIAL	5,	8,337,870			0.00.0
24 BLUE SKY REV-COMMERCIAL		665,521	101		
25		000,021	101		
26 UTAH					
27 08ABL-NRES - APPLICANT BUILT		7,319			
28 08CFR00051-MTH FAC SRVCHG		38,938		+	
29 08CFR00052-ANN FAC SVCCHG		ა <u>ი</u> ,ჟაი			
30 08COOLKPRN - A/C DIRECT LOAD		4	2 400		
	4 070 700	440.760.050	2,490	450 407	0.0040
31 08GNSV0006-GEN SRVC-DISTR	4,972,703		11,039	450,467	0.0842
32 08GNSV0009-GEN SRVC-HI VO	816,550		28	29,162,500	0.0568
33 08GNSV0023-GEN SRVC-DISTR	1,200,155		68,359	17,557	0.1001
34 08GNSV006A-GEN SRVC-ENERG	259,386	30,790,016	2,107	123,107	0.1187
35 08GNSV006B-GEN SRVC-DEM&	4,586	· ·	35	131,029	0.1096
36 08GNSV006M-MNL DIST VOLTG	5,298		6	883,000	0.0694
37 08GNSV009A-GEN SRVC HI VO	25,073		2	12,536,500	0.0676
38 08GNSV023F-GEN SRVC FIXED	1,302	188,034	128	10,172	0.1444
39 08GNSV023M-GNSV DIST VOLT	105	10,012	4	26,250	0.0954
40 08GNSV06AM-MNL ENERGY TOD	346	38,772	1	346,000	0.1121
41 TOTAL Billed	E4 674 000	4 970 450 705	1 040 075	20.455	0.0004
41 TOTAL Billed 42 Total Unbilled Rev.(See Instr. 6)	54,671,093 -29,881	4,872,459,725 1,172,000	1,812,975 0	30,155	0.0891 -0.0392
43 TOTAL	54,641,212		1,812,975	30,139	0.0892
	U-1,U-11,Z 1Z	1,070,001,720	.,012,010	50,155	0.0092

Name of Respondent	This Repo	ort Is: An Original	Date of Report (Mo, Da, Yr)		riod of Report
PacifiCorp		A Resubmission	(IVIO, Da, 11)	End of	2015/Q4
		LECTRICITY BY RATE	, ,		
4. Deposit heless from each materials and add to effect the				h f t	
Report below for each rate schedule in effect do customer, and average revenue per Kwh, excludin					erage Kwn per
Provide a subheading and total for each prescri					enues." Page
300-301. If the sales under any rate schedule are					
applicable revenue account subheading.					
3. Where the same customers are served under m					
schedule and an off peak water heating schedule),	the entries in co	olumn (d) for the special s	schedule should denote	the duplication in n	umber of reported
customers. 4. The average number of customers should be the	e number of hills	rendered during the ve	ar divided by the numbe	r of hilling periods d	uring the year (12 if
all billings are made monthly).	io nambor of billo	rendered during the yea	ar divided by the nambe	r or billing periods a	uning the year (12 ii
5. For any rate schedule having a fuel adjustment	clause state in a	footnote the estimated	additional revenue billed	pursuant thereto.	
6. Report amount of unbilled revenue as of end of					
 	MWh Sold		Average Number of Customers	KWh of Sales Per Customer	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	(e)	(f)
1 08GNSV06MN-GNSV DIST VOLT	38,748	2,992,465	599	64,688	0.0772
2 08LNX00002-MTHLY 80% GUAR		266,853			
3 08LNX00004-ANNUAL 80%GUAR		30,322			
4 08LNX00006-FIXD MTHLY MIN		3,518			
5 08LNX00008-ANNUALMIN GUAR		-13,225			
6 08LNX00014-80% MIN MNTHLY		1,487,683			
7 08LNX00017-ADV/REF&80%ANN		140,416			
8 08LNX00158-ANNUALCOST MTH		32,125			
9 08LNX00300 - LINE EXT 80% PLUS		125,689			
10 08LNX00310 - IRR 80% ANN MIN		40,766			
11 08LNX00312 UT IRG LINE EXT		5,426			
12 08NMT06135-NET MTR GEN SV	76,343	6,684,427	156	489,378	0.0876
13 08NMT08135 -NET MTR GEN SVC	60,428	4,254,024	7	8,632,571	0.0704
14 08NMT23135 - UT NET MTR, GEN	4,228	452,354	279	15,154	0.1070
15 08NMT6A135-NET MTR GEN SVC T	2,518	318,243	19	132,526	0.1264
16 08OALT007N-SECURITY AR LG	7,936	1,846,662	4,199	1,890	0.2327
17 08POLE0075-POLES W/LIGHT		226	2		
18 08PRSV031M-BKUP MNT&SUPPL	48,403	3,422,745	4	12,100,750	0.0707
19 08PTLD000N-POST TOP LIGHT	6	454	2	3,000	0.0757
20 08TOSS015F-TRAFFIC SIG NM	171	15,948	20	8,550	0.0933
21 08TOSS0015-TRAF & OTHER S	2,580	277,989	920	2,804	0.1077
22 08MONL0015-MTR OUTDONIGHT	17,436	1,234,321	472	36.941	0.0708
23 REVENUE_ACCT ADJ	,	-2,461,536			
24 REVENUE ADJ - DEF NPC		20,304,110			
25 SOLAR FEED-IN REVENUE		909,627			
26 08LNX00311 - LINE EXT 80% GTY		285,206			
27 08GNSV0008 -GEN SVC TOU	936,151	69,959,661	135	6,934,452	0.0747
28 08GNSV008M -GEN SVC TOU	25,456	2,007,322	4	6,364,000	0.0789
29 UNBILLED REVENUE	22,744	1,443,000	7	0,004,000	0.0634
30 DSM REVENUE-COMMERCIAL	22,174	26,097,272			0.0034
31 DSM REVENUE-SMALL		-1,166			
32 BLUE SKY REV-COMMERCIAL		241,224			
33		271,224			
33 34 WASHINGTON					
35 02GNSB0024-WA GEN SRVC DO	28,750	2,741,664	1,469	19,571	0.0954
36 02GNSB0024F-GEN SRVC DOM/F	26,750	19,561	1,469	25,667	0.0954
36 02GNSB024F-GEN SRVC DOM/F 37 02GNSB24FP-WA GEN SVC	291	101,226	81	3,593	0.1270
37 02GNSB24FP-WA GEN SVC 38 02GNSV0024-WA GEN SRVC			_		
	473,916	43,218,596	13,654	34,709	0.0912
39 02GNSV024F-WA GEN SRVC-FL	1,099	149,870	109	10,083	0.1364
40 02LGSB0036-LRG GEN SVC IRG	60,856	4,907,262	103	590,835	0.0806
41 TOTAL Billed	54,671,093	4,872,459,725	1,812,975	30,155	0.0891
42 Total Unbilled Rev.(See Instr. 6)	-29,881	1,172,000	0	0	-0.0392
43 TOTAL	54,641,212	4,873,631,725	1,812,975	30,139	0.0892

Pacificant	(1) X	An Original	(Mo, Da, Yr)		2015/Q4
PacifiCorp	(2)	A Resubmission	/ /	End of	
	SALES OF E	LECTRICITY BY RA	TE SCHEDULES		
 Report below for each rate schedule in a customer, and average revenue per Kwh, at 2. Provide a subheading and total for each 300-301. If the sales under any rate sched 	excluding date for Sales prescribed operating re	for Resale which is revenue account in the	eported on Pages 310-3 sequence followed in "	11. Electric Operating Rev	enues," Page
applicable revenue account subheading.				· · · · · · · · · · · · · · · · · · ·	
3. Where the same customers are served to the same and the same customers are served to the same cu					
schedule and an off peak water heating sch customers.	nedule), the entries in co	numn (a) for the speci	iai schedule should der	lote the duplication in r	number of reported
The average number of customers should be a shoul	uld be the number of bills	rendered during the	year divided by the nur	nber of billing periods	during the year (12 it
all billings are made monthly).		3	,	31	3 ,
5. For any rate schedule having a fuel adju6. Report amount of unbilled revenue as of	f end of year for each ap	plicable revenue acc	ount subheading.		
Line Number and Title of Rate schedule No. (a)	MWh Sold	Revenue	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold
(ω)	(b)	(c)	(/	` '	(f)
1 02LGSV0036-WA LRG GEN SRV	776,739	60,716,930	874	888,717	0.078
2 02LGSV048T-LRG GEN SRVC 1	194,218	13,786,152	34	5,712,294	0.071
3 02LNX00102-LINE EXT 80% G		28,755			
4 02LNX00103-LINE EXT 80% G		20			
5 02LNX00105-CNTRCT \$ MIN G		1,726			
6 02LNX00109-REF/NREF ADV +		244,743			
7 02LNX00110-REF/NREF ADV +		38,999			
8 02LNX00112-YR INCURRED CH		669			
9 02LNX00300-LINE EXT 80% G		7,699			
10 02LNX00310 - IRG, 80% ANNUAL		983			
11 02LNX00311 - LINE EXT 80% GTY		59,787			
12 02LNX00312 - WA IRG LINE EXT		3,818			
13 02OALT015N-WA OUTD AR LGT	1,510	211,625	799	1,890	0.140
14 02OALTB15N-WA OUTD AR LGT	537	82,212	485	1,107	0.153
15 02RCFL0054-WA REC FIELD L	263	24,168	29	9,069	0.091
16 02NMT24135, NET MTR, WA	1,937	173,345	42	46.119	0.089
17 02NMT36135-NET METER LG SVC	5,399	446,767	8	674,875	0.082
18 02NMT48135-WA LG SVC NET	6,974	490,955	1	6,974,000	0.032
	0,974	•	'	6,974,000	0.070
19 REVENUE ADJ - DEF NPC		793,685			
20 REVENUE_ACCT ADJ		-3,939,277			
21 WASHINGTON - CHEHALIS DEF	0.007	-1,020,000			0.400
22 UNBILLED REVENUE	9,607	1,018,000			0.106
23 DSM REVENUE-COMMERCIAL		3,997,645			
24 BLUE SKY REV-COMMERCIAL		68,831	5		
25					
26 WYOMING					
27 05CHCK000N-WY NRES CHECK			1		
28 05GNSV0025-WY GEN SRVC	227,110	22,538,106	17,546	12,944	0.099
29 05GNSV0028-GEN SVC > 15 KW	891,781	77,064,076	3,360	265,411	0.086
30 05GNSV025F-GEN SRVC-FL RA	1,011	162,647	179	5,648	0.160
31 05LGSV0046-WY LRG GEN SRV	158,332	11,962,592	18	8,796,222	0.075
32 05LGSV048T-LRG GENSRV TIM	12,362	961,948	1	12,362,000	0.077
33 05LNX00100-LINE EXT 60% G		342			
34 05LNX00102-LINE EXT 80% G		662,980			
35 05LNX00103-LINE EXT 80% G		1,857			
36 05LNX00105-CNTRCT \$ MIN G	+	5,417			
37 05LNX00109-REF/NREF ADV +	+	595,567			
38 05LNX00110-REF/NREF ADV +	+	6,321			
39 05LNX00114-TEMP SVC 12MO>	+	•			
	240	1,401	2.4	0.075	0.407
40 05NMT25135 - NET MTR, GEN	213	22,817	24	8,875	0.107
44 TOTAL BILL-1		4.070.475.77	46.22=	22.15	
41 TOTAL Billed	54,671,093	4,872,459,725	1,812,975	30,155	0.089
42 Total Unbilled Rev.(See Instr. 6)43 TOTAL	-29,881	1,172,000	4 040 075	9	-0.039
43 TOTAL	54,641,212	4,873,631,725	1,812,975	30,139	0.089

Name of Respondent	This Repo		Date of Repo	rt Year/Pe	riod of Report
PacifiCorp		An Original A Resubmission	(Mo, Da, Yr)	End of	2015/Q4
	` '	LECTRICITY BY RAT			
1. Report below for each rate schedule in ef					erage Kwh per
customer, and average revenue per Kwh, ex 2. Provide a subheading and total for each p					enues " Page
300-301. If the sales under any rate schedul					
applicable revenue account subheading.			,		
3. Where the same customers are served ur					
schedule and an off peak water heating sche	edule), the entries in co	lumn (d) for the specia	al schedule should deno	te the duplication in n	umber of reported
customers. 4. The average number of customers should	t he the number of hills	rendered during the	year divided by the num	her of hilling periods d	luring the year (12 if
all billings are made monthly).	be the number of bills	rendered during the y	year divided by the ridin	ber or billing periods o	idiling the year (12 ii
5. For any rate schedule having a fuel adjus	tment clause state in a	footnote the estimate	d additional revenue bil	led pursuant thereto.	
6. Report amount of unbilled revenue as of		•	-		
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Customer	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	Per Customer (e)	(f)
1 05NMT28135-NET MTR SM GEN	6,411	413,693	18	356,167	0.0645
2 05OALT015N-OUTD AR LGT SR	2,698	402,922	1,654	1,631	0.1493
3 05RCFL0054-WY REC FIELD L	803	61,615	54	14,870	0.0767
4 05LNX00300 - LINE EXT 80% GTY		77,935			
5 05LNX00311 - LINE EXT 80% GTY		85,546			
6 05LNX00312 - WY IRG LINE EXT		5,094			
7 REVENUE ADJ - DEF NPC		190,004			
8 REVENUE_ACCT ADJ		-314,963			
9 UNBILLED REVENUE	4,726	469,000			0.0992
10 DSM REVENUE-SMALL		1,409,918			
11 DSM REVENUE-LARGE		65,920			
12 BLUE SKY REV-COMMERCIAL		3,289			
13 05GNSV0025-WY GEN SRVC	31,090	3,076,186	2,356	13,196	0.0989
14 05GNSV0028-GEN SVC > 15 KW	92,873	8,038,500	395	235,122	0.0866
15 05GNSV025F-GEN SRVC-FL RA	199	25,404	33	6,030	0.1277
16 05LNX00102-LINE EXT 80% G		2,063			
17 05LNX00109-REF/NREF ADV +		215,111			
18 05LNX00110-REF/NREF ADV +		1,806			
19 05LNX00114-TEMP SVC 12MO>		488			
20 05NMT25135 - WY NET MTR, GEN	27	2,294	3	9,000	0.0850
21 05NMT28135-NET MTR SM GEN	515	37,019	3	171,667	0.0719
22 09OALT207N-SECURITY AR LG	273	64.804	137	1,993	0.2374
23 09MONL0213-WY MTR OUTDOOR	368	23,021	11	33,455	0.0626
24 05LNX00300 - LINE EXT 80%	000	7,815		00,100	0.0020
25 05LNX00311 - LINE EXT 80%		6,076			
26 UNBILLED REVENUE	-985	-91,000			0.0924
27 DSM REVENUE-SMALL	-505	39,922			0.0024
28 BLUE SKY REV-COMMERCIAL		740			
29		740			
			24 247		
30 LESS MULTIPLE BILLINGS			-24,247		
31	47 004 000	1 FEC 404 COT	204 004	05 500	0.0000
32 TOTAL COMMERCIAL SALES	17,261,893	1,556,424,635	201,691	85,586	0.0902
33					
34 INDUSTRIAL SALES					
35 CALIFORNIA	2	4/			
36 06GNSV0025-CA GEN SRVC	642	115,692	90	7,133	0.1802
37 06GNSV0A32-GEN SRVC-20 KW	2,709	459,045	21	129,000	0.1695
38 06LGSV048T-LRG GEN SERV	49,537	5,510,842	9	5,504,111	0.1112
39 06LGSV0A36-LRG GEN SRVC-O	4,825	706,647	12	402,083	0.1465
40 REVENUE_ACCT ADJ		-212,425			
41 TOTAL Billed	E4.074.000	4 070 450 70-	4 040 075	00.45-	2.222
41 TOTAL Billed 42 Total Unbilled Rev.(See Instr. 6)	54,671,093 -29,881	4,872,459,725 1,172,000	1,812,975	30,155	0.0891 -0.0392
42 Total Oribined Rev.(See Instr. 6) 43 TOTAL	54,641,212	4,873,631,725	1,812,975	30,139	0.0892
.5 .5.7.12	34,041,212	7,010,001,120	1,012,913	30,139	0.0092

Name of Respondent	This Repo		Date of Rep		eriod of Report
PacifiCorp		An Original A Resubmission	(Mo, Da, Yr)	End of	2015/Q4
	` '	LECTRICITY BY RA			
Report below for each rate schedule in eff customer, and average revenue per Kwh, exc					verage Kwh per
 Provide a subheading and total for each p 	•				venues " Page
300-301. If the sales under any rate schedule					
applicable revenue account subheading.			,		
3. Where the same customers are served un	der more than one rat	e schedule in the san	ne revenue account cla	ssification (such as a g	general residential
schedule and an off peak water heating sche	dule), the entries in co	lumn (d) for the speci	ial schedule should der	note the duplication in r	number of reported
customers.	harden and belle	and and distant	orana de Calanda los dos associ	antonio a C. t. 200 a monto de la compansión de la	dender the consent (40 °C)
 The average number of customers should all billings are made monthly). 	be the number of bills	rendered during the	year divided by the hui	niber of billing periods	during the year (12 ii
 For any rate schedule having a fuel adjust 	ment clause state in a	footnote the estimate	ed additional revenue b	oilled pursuant thereto.	
6. Report amount of unbilled revenue as of e				•	
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	Per Customer (e)	(f)
1 SOLAR FEED-IN REVENUE		6,435			
2 UNBILLED REVENUE	-370	-5,000			0.0135
3 DSM REVENUE-INDUSTRIAL		163,191			
4 BLUE SKY REV-INDUSTRIAL		19			
5					
6 IDAHO					
7 07CFR00001-MTH FACILITY S		2,217			
8 07CISH0019-COMM & IND SPA	44	4,237	2	22.000	0.0963
9 07GNSV0006-GEN SRVC-LRG P	93,755	6,743,535	107	876,215	0.0719
10 07GNSV0009-GEN SRVC-HI VO	80,119	5,117,244	16	5,007,438	0.0639
11 07GNSV0003-GEN SRVC-SML P	12,511	1,194,663	319	39,219	0.0055
12 07GNSV0025-GEN SRVCOPTION	935	64,824	1	935,000	0.0933
		· · · · · · · · · · · · · · · · · · ·	-		
13 07GNSV006A-GEN SRVC LG P	3,337	277,364	22	151,682	0.0831
14 07GNSV023A-GEN SRVC-SML P	2,027	210,865	147	13,789	0.1040
15 07GNSV023S-IDAHO TRAFFIC	5	649	1	5,000	0.1298
16 07LNX00010-MNTHLY 80%GUAR		4,113			
17 07LNX00108-ANN COST MTHLY		1,996			
18 07OALT007N-SECURITY AR LG	13	5,035	16	813	0.3873
19 07OALT07AN-SECURITY AR LG		238	1		
20 07SPCL0001	1,456,100	93,499,403	1	1,456,100,000	0.0642
21 07SPCL0002	115,559	7,156,495	1	115,559,000	0.0619
22 REVENUE_ACCT ADJ		-12,517			
23 UNBILLED REVENUE	-45,553	-2,062,000			0.0453
24 DSM REVENUE-INDUSTRIAL		285,972			
25					
26 OREGON					
27 01COST0023, GEN SRV CST BSD	19,006	1,093,503			0.0575
28 01COST0048 - 01LGSV0048	1,696,132	81,316,696			0.0479
29 01COST023F - GEN SRV CST-BSD	1	63			0.0630
30 01COSTB023 - GEN SRV, CST-BSD	271	14,482			0.0534
31 01COSTL030 - LRG GEN SRV, CST	213,245	10,970,134			0.0534
32 01COSTS028, OR GEN SERV	89,486	5,322,250			
	89,486				0.0595
33 01GNSB0023, OR GEN SRV, BPA		15,813	14		
34 01GNSB0028, OR GEN SRV, BPA		3,447	1 244		
35 01GNSV0023, OR GEN SRV, < 30		1,071,537	1,014		
36 01GNSV0028, OR GEN SRV > 30		3,508,181	445		
37 01GNSV023F - GEN SRV - FLT	2	652	2	1,000	0.3260
38 01GNSV023M - OR GEN SRV	19	2,239	1	19,000	0.1178
39 01GNSV023T, GEN SRV, TOU OPT		2,484	3		
40 01GNSV0730 -GEN SVC DIR		45,076	1		
41 TOTAL Billed	54,671,093	4,872,459,725	1,812,975	30,155	0.089
42 Total Unbilled Rev.(See Instr. 6)	-29,881	1,172,000	0	0	-0.0392
43 TOTAL	54,641,212	4,873,631,725	1,812,975	30,139	0.0892

Name of Respondent	This Repo	ort Is: An Original	Date of Repo (Mo, Da, Yr)		eriod of Report
PacifiCorp		Resubmission	(NO, Da, 11)	End of	2015/Q4
		LECTRICITY BY RAT	E SCHEDULES	<u> </u>	
Report below for each rate schedule in effect				imber of customer as	verage Kwh ner
customer, and average revenue per Kwh, exclu					verage (twii per
2. Provide a subheading and total for each pre					enues," Page
300-301. If the sales under any rate schedule	are classified in more	e than one revenue ac	count, List the rate sche	edule and sales data	under each
applicable revenue account subheading.		a a la a di da ta da a a a a		-:f:+: /b	
3. Where the same customers are served unde schedule and an off peak water heating schedule					
customers.	die), the chines in co	diffilit (d) for the specia	ii soricadie sriodia aerie	ne the duplication in the	idiliber of reported
4. The average number of customers should b	e the number of bills	rendered during the y	ear divided by the num	ber of billing periods of	during the year (12 if
all billings are made monthly).					
5. For any rate schedule having a fuel adjustm				led pursuant thereto.	
Report amount of unbilled revenue as of end Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per
No. (a)	(b)	(c)	of Customers	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1 01GNSV0748 LG GEN SVC DIR	(5)	1,784,307	(u) 3	(e)	(1)
2 01LGSV0030 - LG G SRV > 1000		7,952,909	146		
3 01LGSV0048-1000KW AND OVR		29,430,856	86		
4 01LGSV048M-LRG GEN SRVC 1	76,782	5,997,485	3	25,594,000	0.0781
5 01LNX00102-LINE EXT 80% G	10,102	53.545	3	20,084,000	0.0761
6 01LNX00102-LINE EXT 80% G		,-			
7 01LNX00300 - LINE EXT 80% GTY		6,156 21,298			
8 01LPRS047M-PART REQ SRVC	10.000		2	0.400.500	0.1136
9 01NMT23135 - NET MTR GEN < 30	18,999	2,158,568 1,671	2	9,499,500	0.1136
10 01NMT28135 - NET MTR GEN > 30		43,729	5		
11 01NMT30135 - NET MTR GEN > 200	222	46,862	1	0.070	0.4404
12 01OALT015N-OUTD AR LGT NR	289	41,350	127	2,276	0.1431
13 01OALTB15N-OR OUTD AR LGT	4	545	4	1,000	0.1363
14 01PTOU0023, GEN SRV, TOU ENG	34	2,198			0.0646
15 01RENW0023, RENW USAGE SPLY	83	4,631			0.0558
16 01STDAY028 - DAY STD OFF SCH	233	13,765			0.0591
17 01STDAY030 - STD DAY OFF SCH	1,913	88,804			0.0464
18 01VIR23136-VOL INC <=30KW		931	1		
19 01VIR28136-VOL INC >30 KW		4,686	2		
20 01VIR30136-VOL INC >200KW		36,569	1		
21 OR GAIN ON SALE OF ASSET		28,463			
22 REVENUE ADJ - DEF NPC		-98,687			
23 REVENUE_ACCT ADJ		-1,691,150			
24 SOLAR FEED-IN REVENUE		967,544			
25 UNBILLED REVENUE	5,023	448,000			0.0892
26 DSM REVENUE-INDUSTRIAL		760,093			
27 BLUE SKY REV-INDUSTRIAL		465,699	34		
28					
29 UTAH					
30 08CFR00051-MTH FAC SRVCHG		18,725			
31 08EFOP0021-ELEC FURNACE O	1,700	188,561	2	850,000	0.1109
32 08EFOP021M-ELEC FURNACE O	976	153,097	3	325,333	0.1569
33 08GNSV0006-GEN SRVC-DISTR	655,316	57,457,754	1,078	607,900	0.0877
34 08GNSV0009-GEN SRVC-HI VO	3,286,865	182,968,734	114	28,832,149	0.0557
35 08GNSV0023-GEN SRVC-DISTR	53,605	5,459,776	3,332	16,088	0.1019
36 08GNSV006A-GEN SRVC-ENERG	63,064	7,480,089	258	244,434	0.1186
37 08GNSV006B-GEN SRVC-DEM&	221	21,530	1	221,000	0.0974
38 08GNSV009A-GEN SRVC HI VO	15,585	1,403,212	6	2,597,500	0.0900
39 08GNSV009M-MANL HIGH VOLT	495,488	27,448,075	10	49,548,800	0.0554
40 08GNSV023F-GEN SRVC FIXED	4	2,572	1	4,000	0.6430
41 TOTAL Billed	54,671,093	4,872,459,725	1,812,975	30,155	0.0891
42 Total Unbilled Rev.(See Instr. 6)	-29,881	1,172,000	1,012,913	0	-0.0392
43 TOTAL	54,641,212	4,873,631,725	1,812,975	30,139	0.0892
()					

Nam	e of Respondent	This Repo	ort Is: An Original	Date of Repo (Mo, Da, Yr)		eriod of Report
Paci	ifiCorp		A Resubmission	(NO, Da, 11)	End of	2015/Q4
			LECTRICITY BY RA	TE SCHEDULES		
1. R	eport below for each rate schedule in e	ffect during the year the	e MWH of electricity s	old, revenue, average n	umber of customer. av	verage Kwh per
custo	omer, and average revenue per Kwh, ex	cluding date for Sales	for Resale which is re	eported on Pages 310-3	11.	
	rovide a subheading and total for each					
	If the sales under any rate scheducable revenue account subheading.	ile are classified in mor	e than one revenue a	ccount, List the rate sch	edule and sales data	under each
	here the same customers are served u	nder more than one ra	te schedule in the san	ne revenue account clas	sification (such as a c	eneral residential
	dule and an off peak water heating sch					
	omers.					
	he average number of customers shoul llings are made monthly).	d be the number of bills	s rendered during the	year divided by the num	ber of billing periods of	during the year (12 if
	or any rate schedule having a fuel adjus	stment clause state in a	a footnote the estimate	ed additional revenue bil	led pursuant thereto.	
	eport amount of unbilled revenue as of				·	
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Customer (e)	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	(e)	(f)
1	08GNSV06MN-GNSV DIST VOLT	1,231	106,067	23	53,522	0.0862
2		1,171	139,288	1	1,171,000	0.1189
			565,912			
\vdash	00210/100011100/01111111111111111111111		9,731			
			2,016			
			44,988			
	08LNX00310 - IRR 80% ANN MIN		8,942			
		1,181	253,942	447	2,642	0.2150
		8	1,310	9	889	0.1638
	08MONL0015-MTR OUTDONIGHT	14	2,902	7	2,000	0.2073
	08NMT06135-NET MTR GEN SV	2,802	313,425	7	400,286	0.1119
	08NMT23135 -NET MTR G <25	240	22,635	11	21,818	0.0943
	08NMT6A135-NET MTR GEN SVC T	3,589	465,460	8	448,625	0.1297
\perp	08PRSV031M-BKUP MNT&SUPPL	4,775	714,887	1	4,775,000	0.1497
	08SPCL0001	571,512	28,502,759	1	571,512,000	0.0499
	08SPCL0002	962,388	44,043,605	1	962,388,000	0.0458
	08SPCL0003	1,163,268	55,169,764	1	1,163,268,000	0.0474
	REVENUE_ACCT ADJ		-2,652,805			
	REVENUE ADJ - DEF NPC	200	12,544,010		404.500	0.4077
$\overline{}$	08GNSV06AM-MNL ENERGY TOD	269	34,348	2	134,500	0.1277
	08GNSV0008 - GEN SVC TOU 08GNSV008M - GEN SVC TOU	964,487	73,140,060	99	9,742,293	0.0758
		60,925	4,626,756	/	8,703,571	0.0759
	SOLAR FEED-IN REVENUE UNBILLED REVENUE	42.222	1,134,451 1,299,000			0.0074
		13,332	, ,			0.0974
_	DSM REVENUE-INDUSTRIAL DSM REVENUE-SMALL		13,334,672 -3.095			
	BLUE SKY REV-INDUSTRIAL		-,	7		
28			61,442	7		
	WASHINGTON					
	02GNSB0024-WA GEN SRVC DO	1,233	128,835	48	25,688	0.1045
	02GNSB0024-WA GEN SRVC DO 02GNSB24FP-WA GEN SVC	1,233	1,741	48	4,000	0.1045
	02GNSV0024-WA GEN SRVC	16,067	1,479,221	336	47,818	0.4353
	02GNSV0024F-WA GEN SRVC-FL	33	8,401	336	8,250	0.0921
	02LGSV0036-WA LRG GEN SRV	102,598	8,298,368	101	1,015,822	0.2546
	02LGSV048T-LRG GEN SRVC 1	665,108	41,928,936	31	21,455,097	0.0630
	02OALT015N-WA OUTD AR LGT	106	13,814	39	2,718	0.1303
	02OALTB15N-WA OUTD AR LGT	26	3,921	14	1,857	0.1503
	02PRSV47TM-LRG PART REQMT	2,386	332,339	1	2,386,000	0.1300
	02LGSB0036-LRG GEN SVC IRG	1,836	214,506	11	166,909	0.1393
	REVENUE ADJ - DEF NPC	1,030	428,559	11	100,309	0.1100
10			120,000			
41	TOTAL Billed	E4 074 000	4 070 450 705	4 040 075	20.455	0.000
41	Total Unbilled Rev.(See Instr. 6)	54,671,093 -29,881	4,872,459,725 1,172,000	1,812,975 0	30,155	0.0891 -0.0392
43	` ,	54,641,212	4,873,631,725	1,812,975	30,139	0.0892
-	1	, ,	, , , 0	.,,	55,.50	0.50

Name of Respondent	This Repo		Date of Repo	rt Year/Pe	riod of Report
PacifiCorp		n Original Resubmission	(Mo, Da, Yr)	End of	2015/Q4
	' '	LECTRICITY BY RAT			
Report below for each rate schedule in ef					erage Kwh per
customer, and average revenue per Kwh, ex 2. Provide a subheading and total for each p					anues " Page
300-301. If the sales under any rate schedu					
applicable revenue account subheading.		and the revenue as			
3. Where the same customers are served un					
schedule and an off peak water heating sche	edule), the entries in col	umn (d) for the specia	al schedule should den	ote the duplication in n	umber of reported
customers.	the decrees to a contract	and dead dead on the co	and the state of the state of	hanat kumana arabada a	
4. The average number of customers should all billings are made monthly).	be the number of bills	rendered during the y	ear divided by the num	iber of billing periods of	luring the year (12 if
5. For any rate schedule having a fuel adjus	tment clause state in a	footnote the estimate	d additional revenue bi	led pursuant thereto.	
6. Report amount of unbilled revenue as of					
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	Per Customer (e)	(f)
1 REVENUE_ACCT ADJ		-1,601,642			
2 WASHINGTON - CHEHALIS DEF		-510,000			
3 UNBILLED REVENUE	4,777	508,000			0.1063
4 DSM REVENUE-INDUSTRIAL		1,626,843			
5					
6 WYOMING					
7 05GNSV0025-WY GEN SRVC	27,017	2,426,201	1,165	23,191	0.0898
8 05GNSV0028-GEN SVC > 15 KW	267,032	20,094,302	483	552,861	0.0753
9 05GNSV025F-GEN SRVC-FL RA	26	4,302	8	3,250	0.1655
10 05LGSV0046-WY LRG GEN SRV	1,679,461	114,155,865	58	28,956,224	0.0680
11 05LGSV046M-WY LRG GEN SRV	12,283	873,310	1	12,283,000	0.0000
12 05LGSV048M-TOU>1000KW MAN	298,416	17,096,596	1	298,416,000	0.0573
13 05LGSV048M-100>100KW MAN			11		0.0573
	1,682,423	99,360,650	11	152,947,545	0.0591
14 05LNX00100-LINE EXT 60% G		46,228			
15 05LNX00102-LINE EXT 80% G		1,011,109			
16 05LNX00103-LINE EXT 80% G		7,266			
17 05LNX00105-CNTRCT \$ MIN G		40,585			
18 05LNX00109-REF/NREF ADV +		337,944			
19 05LNX00110-REF/NREF ADV +		263			
20 05LNX00300 - LINE EXT 80%		24,537			
21 05LNX00311 - LINE EXT 80%		32,249			
22 05OALT015N-OUTD AR LGT SR	80	10,763	40	2,000	0.1345
23 05PRSV033M-PART SERV REQ	1,220,084	84,334,311	8	152,510,500	0.0691
24 REVENUE ADJ - DEF NPC		890,567			
25 REVENUE_ACCT ADJ		-1,216,183			
26 UNBILLED REVENUE	-14,881	-581,000			0.0390
27 DSM REVENUE-SMALL		346,413			
28 DSM REVENUE-LARGE		1,654,360			
29 BLUE SKY REV-INDUSTRIAL		-5,656			
30 05GNSV0025-WY GEN SRVC	3,837	382,103	290	13,231	0.0996
31 05GNSV0028-GEN SVC > 15 KW	54,750	4,145,832	75	730,000	0.0757
32 05GNSV028M-GEN SVC > 15 KW	4,106	257,029	3	1,368,667	0.0626
33 05LGSV0046-WY LRG GEN SRV	45,268	3,329,116	4	11,317,000	0.0735
34 05LGSV048M-TOU>1000KW MAN	221,775	13,320,751	4	55,443,750	0.0601
35 05LGSV048T-LRG GENSRV TIM	1,273,793	79,202,675	12	106,149,417	0.0622
36 05LNX00102-LINE EXT 80% G	.,2. 5,. 50	47,889			0.0022
37 05LNX00109-REF/NREF ADV +		2,224,768			
38 05LNX00300 - LINE EXT 80%		1,915			
39 05PRSV033M-PART SERV REQ	94,170	6,078,162	2	47,085,000	0.0645
	94,170	986	3		
40 09OALT207N-SECURITY AR LG	5	980	3	1,667	0.1972
41 TOTAL Billed	54,671,093	4,872,459,725	1,812,975	30,155	0.0891
42 Total Unbilled Rev.(See Instr. 6)	-29,881	1,172,000	0	0	-0.0392
43 TOTAL	54,641,212	4,873,631,725	1,812,975	30,139	0.0892
1 1					

Name of Respondent	This (1)	Repo	ort Is: An Original	Date of Repo (Mo, Da, Yr)		eriod of Report
PacifiCorp	(2)		A Resubmission	(NO, Da, 11)	End of	2015/Q4
	, ,	ш	LECTRICITY BY RATE	E SCHEDULES		
Report below for each rate schedul	e in effect during the ve	ar the	MWH of electricity sol	ld. revenue. average r	number of customer, a	verage Kwh per
customer, and average revenue per K	wh, excluding date for S	ales	for Resale which is rep	orted on Pages 310-3	11.	
2. Provide a subheading and total for						
300-301. If the sales under any rate s applicable revenue account subheadir		more	e than one revenue acc	count, List the rate sch	nedule and sales data	under each
Where the same customers are set		ne rat	e schedule in the same	e revenue account cla	ssification (such as a o	eneral residential
schedule and an off peak water heatin						
customers.						
4. The average number of customers all billings are made monthly).	should be the number o	f bills	rendered during the ye	ear divided by the nun	nber of billing periods	during the year (12 if
5. For any rate schedule having a fuel	l adjustment clause state	e in a	footnote the estimated	d additional revenue bi	illed pursuant thereto.	
6. Report amount of unbilled revenue						
Line Number and Title of Rate sched	dule MWh Sold		Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No. (a)	(b)		(c)	of Customers (d)	(e)	(f)
1 UNBILLED REVENUE	-3	,008	-211,000			0.0701
2 DSM REVENUE-SMALL			19,326			
3 DSM REVENUE-LARGE			408,691			
4 BLUE SKY REV-INDUSTRIAL			14			
5						
6 LESS MULTIPLE BILLINGS				-945		
7						
8 TOTAL INDUSTRIAL SALES	19,882	,544	1,290,679,841	9,911	2,006,109	0.0649
9						
10 IRRIGATION SALES						
11 CALIFORNIA						
12 06APSV0020-AG PMP SRVC		,967	1,704,024	769	15,562	0.1424
13 06APSV020L-AG PMP SRVC-N	O 56	,843	8,493,671	602	94,424	0.1494
14 06LGSV048T-LRG GEN SERV		976	136,687	1	976,000	0.1400
15 06LNX00103-LINE EXT 80% G			2,363			
16 06LNX00109-REF/NREF ADV +			505			
17 06LNX00110-REF/NREF ADV +			24,769			
18 06LNX00310-80% ANN MIN + 8			2,439			
19 06LNX00312 - CA IRG LINE EX		0.40	12,053	7	40.000	0.0450
20 06NML20135-AGRI PUMP-NET		343	73,809	7	49,000	0.2152
21 06NMT20135-AGRI PUMP-NET		56	9,746	1	56,000	0.1740
22 06USBR0020-KLAM IRG ONPR		,047	535,953	278	10,960	0.1759
23 06USBR020L-KLAM IRG PRJ-N 24 SOLAR FEED-IN REVENUE	19	,832	3,276,173	373	53,169	0.1652
25 UNBILLED REVENUE		10	10,106			0.2500
26 DSM REVENUE-IRRIGATION		12	3,000			0.2500
27 BLUE SKY REV-IRRIGATION			335,180			
28 REVENUE_ACCT ADJ			-434,910			
29 29 29			-434,910			
30 IDAHO						
31 07APSA010L - IRG & PUMP LG	381	201	35,666,439	2,690	141,710	0.0936
32 07APSA010L - IRG & PUMP LG		,201	556,937	2,690	141,710	0.0936
33 07APSAL10X - IRG & PUMP - L		,920	17,534,870	1,451	130,253	0.1130
34 07APSAS10X - IRG & PUMP - S		,997	696,420	396	16,348	0.0926
35 07APSV006A-LRG POWER OP		,751	138,724	2	875,500	0.1070
36 07APSV023A-SM POWER OPT		477	46,794	4	119,250	0.0792
37 07APSVCNLL-LG LOAD CANAL		,779	1,636,272	46	429,978	0.0981
38 07APSVCNLS-SM LOAD CANAL		38	5,926	12	3,167	0.1559
39 07LNX00015-ANNUAL 80%GUA		50	445	12	3,107	0.1333
40 07LNX00035-ADV 80%MO GUA			1,516			
13 OF ELFOCUSION AD VIOLONIC GOA			1,510			
41 TOTAL Billed	F4 074	000	4 979 459 795	4 040 075	00.455	0.000
41 TOTAL Billed 42 Total Unbilled Rev.(See Instr.	54,671 6) -29	,093 ,881,	4,872,459,725 1,172,000	1,812,975	30,155	0.0891 -0.0392
43 TOTAL	54,641		4,873,631,725	1,812,975	30,139	0.0892
İ	1				,	

Name of Respondent	This Repo	ort is: An Original	Date of Rep (Mo, Da, Yr	١	eriod of Report
PacifiCorp		Resubmission	/ /	End of	2015/Q4
	` '	LECTRICITY BY RA	TE SCHEDULES		
Report below for each rate schedule in ef				number of customer a	worago Kwh por
customer, and average revenue per Kwh, ex					verage Kwii pei
 Provide a subheading and total for each p 	•				venues," Page
300-301. If the sales under any rate schedul			•		-
applicable revenue account subheading.					
3. Where the same customers are served ur				,	•
schedule and an off peak water heating sche customers.	edule), the entries in co	lumn (d) for the spec	ial schedule should de	note the duplication in	number of reported
4. The average number of customers should	the the number of bills	rendered during the	vear divided by the nu	mber of billing periods	during the year (12 if
all billings are made monthly).			,	9	
5. For any rate schedule having a fuel adjus				illed pursuant thereto.	
6. Report amount of unbilled revenue as of e					
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold
No. (a)	(b)	(c)	(d)	(e)	(†)
1 07LNX00040-ADV+REFCHG+80%		159,528			
2 07LNX00310 80% ANNUAL GTY		1,485			
3 07LNX00311 - LINE EXT 80% GTY		1,648			
4 07LNX00312 - ID LINE EXT		55,276			
5 07APSN010L - ID LG IRR & PUMP	3,033	300,569	30	101,100	0.0991
6 07APSN010S - IRRIGATION SM	200	19,954	5	40,000	0.0998
7 07APSNS10X - IRRIGATION SM	213	24,160	15	14,200	0.1134
8 REVENUE_ACCT ADJ		-43,506			
9 UNBILLED REVENUE	-3	-5,000			1.6667
10 DSM REVENUE-IRRIGATION		1,190,211			
11 BLUE SKY REV-IRRIGATION		74	3		
12					
13 OREGON					
14 01APSV0041-AG PMP SRVC		1,874,099	3,137		
15 01APSV0215-OR IRR TOU PILO		22,972	6		
16 01APSV041L-PUMP SERV >30KW		3,019,301	837		
17 01APSV041T - AGR PUMP SRV		31,759	60		
18 01APSV041X-AG PMP SRVC		958,622	1,812		
19 01APSV41XL-OR Pumping Serv		1,542,226	322		
20 01COST0041 -01APSV0041	149,477	8,704,806			0.0582
21 01COST0048 - 01LGSV0048	127,359	6,251,514			0.0491
22 01COST0215-OR TOU PILOT COST	6,975	286,371			0.0411
23 01COSTS028 G SERV CST > 30	612	36,407			0.0595
24 01CSTUSB41-USBR IRR CONTRA	69,254	4,032,271			0.0582
25 01GNSB0028-OR GENL SVC > 30		7,780	1		-
26 01GNSV0028, OR GEN SRV > 30		16,794	2		
27 01HABIT041 - 01APSV0041 AG	9	506			0.0562
28 01LGSB0048 - LG GEN SVC > 1000		1,184,487	3		
29 01LGSV0030-3P,DEMAND,VAR,SE		, ,	1		
30 01LGSV0048-1000KW AND OVR		1,477,323	3		
31 01LNX00103-LINE EXT 80% G		42,167			
32 01LNX00110-REF/NREF ADV +		200,360			
33 01LNX00310-LINE EXTENSION		16,341			
34 01PTOU0041 - 01APSV0041 AG	609	35,027			0.0575
35 01RENEW041 - 01APSV0041 AG	182	10,576			0.0581
36 01STDAY041 - DAILY STD OFFER	158	9,539			0.0604
37 01USBR0215-OR IRG TOU PILOT	.30	239,708	54		0.0004
38 01USBRGV41-IRG TOU W/O BPA		36,513	9		
39 01USBROF41-KLAMATH BASIN		1,574,072	511		
40 01USBRON41-KLAMATH BASIN	-15	1,574,072	1,176	-13	-106.4193
40 0103BROIN41-REAINATH BASIN	-15	1,596,269	1,170	-13	-100.4193
41 TOTAL Billed	54,671,093	4,872,459,725	1,812,975	30,155	0.0891
42 Total Unbilled Rev.(See Instr. 6)	-29,881	1,172,000	0	0	-0.0392
43 TOTAL	54,641,212	4,873,631,725	1,812,975	30,139	0.0892

Nam	e of Respondent	This Rep	oort Is: An Original	Date of Rep	١	eriod of Report
Paci	fiCorp	(1) X	An Onginal A Resubmission	(Mo, Da, Yr)	End of	2015/Q4
		` '	ELECTRICITY BY RA	' '		
	eport below for each rate schedule in e omer, and average revenue per Kwh, e					verage Kwh per
	rovide a subheading and total for each	-		. •		venues " Page
	301. If the sales under any rate schedu			•		•
appli	cable revenue account subheading.					
	here the same customers are served ι					
	dule and an off peak water heating sch	edule), the entries in o	column (d) for the spec	cial schedule should der	note the duplication in	number of reported
	omers. ne average number of customers shou	d he the number of hil	ls randared during the	vear divided by the nu	mber of hilling periods	during the year (12 if
	lings are made monthly).	a be the humber of bil	io rendered dannig the	year arriaed by the ria	mber of billing periods	during the year (12 ii
	or any rate schedule having a fuel adju	stment clause state in	a footnote the estimate	ted additional revenue b	oilled pursuant thereto.	
6. R	eport amount of unbilled revenue as of	•	• •			
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	(e)	(f)
	01VIR41136-OR VOLUME INC		45,393			
	01VRU41136-VOL INC USB		310,208	87		
	01VRU41215-VOL INC USB TOU		59,367	7		
	SOLAR FEED-IN REVENUE		34,420			
5	UNBILLED REVENUE	188	8,000			0.0426
6	DSM REVENUE-IRRIGATION		522,065			
7	BLUE SKY REV-IRRIGATION		414			
8	01LNX00312 - OR IRG LINE EXT		28,896			
9	01NMT41135 - NETMTR AG PMP		6,706	9		
10	01NMT41215-NET MTR APSV TOU		6,764	1		
11	01NMU41135 -NET MTR <prj< td=""><td></td><td>30,447</td><td>6</td><td></td><td></td></prj<>		30,447	6		
12	01NMU41215-IRG TOU PILOT		-49			
13	OR GAIN ON SALE OF ASSET		2,148			
14	REVENUE ADJ - DEF NPC		1,466			-
15	REVENUE_ACCT ADJ		-93,583			
16	-					
17	UTAH					
18	08APSV0010-IRR & SOIL DRA	206,918	15,804,068	2,886	71,697	0.0764
19	08APSV10NS- LG SOIL DRAIN	35.060		226	155,133	0.0709
20	08LNX00004-ANNUAL 80%GUAR		4,179		,	
21	08LNX00014-80% MIN MNTHLY		16,940			
	08LNX00017-ADV/REF&80%ANN		196,401			
	08LNX00310 - IRR, 80% ANN MIN		9,462			
	08LNX00311 - LINE EXT 80% GTY		356			
	08LNX00312 UT IRG LINE EXT		24,443			
	08NMT10135-UT IRR_SOIL DRNG	1,392	·	14	99,429	0.0821
	REVENUE_ACCT ADJ	1,002	-66,570		00,420	0.0021
	SOLAR FEED-IN REVENUE		26,511			
	UNBILLED REVENUE	-2′	•			-0.1429
	DSM REVENUE-IRRIGATION	-2	•			-0.1429
	DOWN REVENUE-IRRIGATION		688,421			
31	WASHINGTON					
		A A A ¬¬	40.050.740	0.004	40.4.40	0.0050
	02APSV0040-WA AG PMP SRVC	141,779			42,146	0.0850
	02APSV040X-WA AG PMP SRVC	56,949			31,035	0.0861
	02LNX00103-LINE EXT 80% G		6,190			
	02LNX00105-CNTRCT \$ MIN G		86			
	02LNX00109-REF/NREF ADV +		8,130			
	02LNX00110-REF/NREF ADV +		149,167			
	02LNX00310 - IRG 80% ANN MIN		7,772	+		
40	02LNX00311 - LINE EXT 80%		190			
41	TOTAL Billed	54,671,09	3 4,872,459,725	4 040 075	30,155	0.0891
42	Total Unbilled Rev.(See Instr. 6)	-29,88	 	` `	30,155 N	-0.0392
43	TOTAL	54,641,21			30,139	0.0892
		5 7,5 11,21	1,0.0,001,120	.,012,010	30,100	0.0002

Name of Respondent	This Rep	ort Is: An Original	Date of Repo (Mo, Da, Yr)		eriod of Report
PacifiCorp		A Resubmission	(IVIO, Da, 11)	End of	2015/Q4
	` ' L	ELECTRICITY BY RAT	E SCHEDULES		
Report below for each rate schedule in	n effect during the year th	e MWH of electricity so	old. revenue. average nu	umber of customer. av	verage Kwh per
customer, and average revenue per Kwh	, excluding date for Sales	for Resale which is rep	ported on Pages 310-31	1.	
2. Provide a subheading and total for ea					
300-301. If the sales under any rate scheapplicable revenue account subheading.	edule are classified in mo	re than one revenue ac	count, List the rate sche	edule and sales data (under each
3. Where the same customers are serve	d under more than one ra	te schedule in the sam	e revenue account clas	sification (such as a g	eneral residential
schedule and an off peak water heating s					
customers.					
4. The average number of customers shall billings are made monthly).	ould be the number of bill	s rendered during the y	ear divided by the num	ber of billing periods of	luring the year (12 if
5. For any rate schedule having a fuel ac	diustment clause state in a	a footnote the estimate	d additional revenue bill	led pursuant thereto.	
6. Report amount of unbilled revenue as					
Line Number and Title of Rate schedule	e MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	(e)	(f)
1 02LNX00312 - WA IRG LINE EXT		41,031			
2 02NMT40135-WA NET MTR -IRG	56	4,993	3	18,667	0.0892
3 REVENUE ADJ - DEF NPC		87,146			
4 REVENUE_ACCT ADJ		-553,377			
5 WASHINGTON - CHEHALIS DEF		-120,000			
6 UNBILLED REVENUE	173	<i>'</i>			-0.0347
7 DSM REVENUE-IRRIGATION		558,905			
8 BLUE SKY REV-IRRIGATION		199	7		
9					
10 WYOMING					
11 05APS00040-AG PUMPING SVC	17,235		684	25,197	0.0893
12 05APSNS040-AG PUMPING SVC	1,055	'	15	70,333	0.0832
13 05LNX00103-LINE EXT 80% G		6,838			
14 05LNX00109-REF/NREF ADV +		1,339			
15 05LNX00110-REF/NREF ADV +		53,904			
16 05LNX00310-LINE EXTCONTRAC		945			
17 05LNX00312 - WY IRG LINE EXT		9,566			4.5000
18 UNBILLED REVENUE	-2	'			1.5000
19 REVENUE_ACCT ADJ		-2,524			
20 DSM REVENUE-IRRIGATION	404	12,663	4	424.000	0.0000
21 05APS00040-AG PUMPING SVC 22 05LNX00110-REF/NREF ADV +	134	,	1	134,000	0.0692
23 05LNX00110-REF/NREF ADV +		20,269			
24 09APSNS210-IRR & SOIL DRA -	223	1,017	2	111 500	0.4020
25 09APSV0210-IRR & SOIL DRA		,	2 89	111,500	0.1030 0.0901
26 DSM REVENUE-IRRIGATION	4,191		69	47,090	0.0901
		1,081			
27 28 LESS MULTIPLE BILLINGS			-829		
29 LESS MULTIPLE BILLINGS		-	-029		
30 TOTAL IRRIGATION SALES	1,520,114	144,928,830	23,394	64,979	0.0953
31	1,520,114	144,920,030	25,534	04,979	0.0933
32 PUBLIC STREET & HWY LIGHTIN	G				
33 CALIFORNIA					
34 06CUSL053E-SPECIAL CUST O	1,273	231,290	109	11,679	0.1817
35 06CUSL058F-CUST OWND STR	1,273		22	8,545	0.2018
36 06HPSV0051-HI PRESSURE SO	680	<i>'</i>	78	8,718	0.3284
37 DSM REVENUE-PUB ST & HWY L		12,475	, 5	5,7 10	0.0204
38 REVENUE_ACCT ADJ		-15,969			
39 SOLAR FEED-IN REVENUE		483			
40 UNBILLED REVENUE	137				0.2409
		22,220			3.2.799
41 TOTAL Billed	F4 074 000	4 070 450 705	4.040.075	00.455	0.000
41 TOTAL Billed 42 Total Unbilled Rev.(See Instr. 6)	54,671,093 -29,881		1,812,975	30,155	0.0891 -0.0392
43 TOTAL	54,641,212		1,812,975	30,139	0.0892
	1,5 ,2 .2	, , , 0	.,, 9	33,.30	5.500

Nam	ne of Respondent	This Rep	ort Is: An Original	Date of Report (Mo, Da, Yr)		eriod of Report
Pac	ifiCorp		A Resubmission	(Wo, Da, 11)	End of	2015/Q4
			LECTRICITY BY RAT	E SCHEDULES		
1 R	eport below for each rate schedule in e				mher of customer as	verage Kwh ner
	omer, and average revenue per Kwh, e					verage Rwii per
	rovide a subheading and total for each					enues," Page
	301. If the sales under any rate schedu	ıle are classified in mor	e than one revenue ac	count, List the rate sche	dule and sales data	under each
	icable revenue account subheading.				::::: (b	
	There the same customers are served under the same customers are served under the same same the same served under the same same same the same same same the same same same same same same same sam					
	omers.	eddie), the enthes in ot	namm (a) for the specie	ar soriedate sitodia deriot	e trie daprioditori ir i	idiliber of reported
	he average number of customers shoul	d be the number of bills	s rendered during the y	ear divided by the numb	er of billing periods of	during the year (12 if
	llings are made monthly).					
	or any rate schedule having a fuel adju- eport amount of unbilled revenue as of				ed pursuant thereto.	
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per
No.	(a)	(b)	(c)	of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(=)	(2)	(0)	(u)	(5)	(.)
2	IDAHO					
	07GNSV023S-IDAHO TRAFFIC	142	17,423	24	5,917	0.1227
	07SLCO0011-STR LGT CO-OWN	101	46,784	44	2,295	0.4632
	07SLCU012E-ENGY STR LGT	362	40,374	28	12,929	0.1115
6		1,867	370,974	190	9,826	0.1987
7	07SLCU012P-PART MNT STR LGT	194	28,110	16	12,125	0.1449
8	REVENUE_ACCT ADJ	-	-611		, -	
9			10,576			
10	UNBILLED REVENUE	-3	-1,000			0.3333
11						
12	OREGON					
13	01COSL0052-STR LGT SRVC C	390	58,933	35	11,143	0.1511
14	01CUSL0053-CUS-OWNED MTRD	743	55,249	73	10,178	0.0744
15	01CUSL053E-STR LGT SVC	8,831	642,775	176	50,176	0.0728
16	01CUSL053F-STR LGT SRVC C	124	11,838	9	13,778	0.0955
17	01HPSV0051-HI PRESSURE SO	19,660	4,147,163	741	26,532	0.2109
18	01LEDSL051-OR LED PILOT	119	41,321	34	3,500	0.3472
19	01MVSL0050-MERC VAPSTR LG	7,587	1,006,048	236	32,148	0.1326
20	01OALT015N-OUTD AR LGT NR	2	365	3	667	0.1825
21	01OALTB15N-OR OUTD AR LGT	4	603	2	2,000	0.1508
22	DSM REVENUE-PUB ST & HWY LT		123,541			
23	OR GAIN ON SALE OF ASSET		354			
24	REVENUE ADJ - DEF NPC		349			
25	REVENUE_ACCT ADJ		-17,425			
26	SOLAR FEED-IN REVENUE		8,395			
27	UNBILLED REVENUE	7	3,000			0.4286
28						
29	UTAH					
30	08CFR00012-STR LGTS (CONV		54			
31	08CFR00051-MTH FAC SRVCHG		4,529			
32	08CFR00062-STREET LIGHTS		79			
	08OALT007N-SECURITY AR LG	5	1,460	4	1,250	0.2920
	08TOSS015F-TRAFFIC SIG NM	1,152	105,759	121	9,521	0.0918
	08SLCO0011-STR LGT CO-OWN	14,920	4,556,874	759	19,657	0.3054
	08TOSS0015-TRAF & OTHER S	2,957	350,400	1,530	1,933	0.1185
	08MONL0015-MTR OUTDONIGHT	766	62,911	71	10,789	0.0821
	08SLCU012P-STR LGT CUST-O	4,760	609,294	193	24,663	0.1280
	08SLCU012F-STR LGT CUST-O	1,172	164,638	79	14,835	0.1405
40	08SLCU012E-DECOR CUST-OWN	50,473	3,283,937	696	72,519	0.0651
	TOTAL Bills d		10-0-15-			
41		54,671,093 -29,881	4,872,459,725 1,172,000	1,812,975	30,155	0.0891 -0.0392
42	, , , , , , , , , , , , , , , , , , , ,	54,641,212	4,873,631,725	1,812,975	30,139	0.0892
10		07,041,212	7,010,001,120	1,012,313	30,139	0.0092

Name of Respondent	This Repo	ort Is: An Original	Date of Rep (Mo, Da, Yr)	\	eriod of Report
PacifiCorp	` '	Resubmission	/ /	End of	2015/Q4
	` '	LECTRICITY BY RA	TE SCHEDULES		
1. Depart helow for each rate achedule in off				number of quotomor o	varage Kuib ner
 Report below for each rate schedule in effects customer, and average revenue per Kwh, exc 					verage Kwn per
Provide a subheading and total for each plants.	•				/enues." Page
300-301. If the sales under any rate schedule			•		-
applicable revenue account subheading.					
3. Where the same customers are served un				,	•
schedule and an off peak water heating sched	dule), the entries in co	lumn (d) for the spec	ial schedule should der	note the duplication in I	number of reported
customers. 4. The average number of customers should	he the number of hills	rendered during the	year divided by the nu	mber of hilling periods	during the year (12 if
all billings are made monthly).	be the number of bills	rendered during the	year arriaca by the rial	riber or billing periods	during the year (12 ii
5. For any rate schedule having a fuel adjust	ment clause state in a	footnote the estimate	ed additional revenue b	illed pursuant thereto.	
6. Report amount of unbilled revenue as of e		•	ount subheading.		
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales Per Customer (e)	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	(e)	(f)
1 DSM REVENUE-PUB ST & HWY LT		331,057			
2 REVENUE_ACCT ADJ		-59,570			
3 SOLAR FEED-IN REVENUE		26,166			
4 UNBILLED REVENUE	-188	-25,000			0.1330
5					
6 WASHINGTON					
7 02CFR00012-STR LGTS (CONV		91			
8 02COSL0052-WA STR LGT SRV	189	34,477	14	13,500	0.1824
9 02CUSL053F-WA STR LGT SRV	3,445	248,880	111	31,036	0.0722
10 02CUSL053M-WA STR LGT SRV	1,137	81,291	105	10,829	0.0715
11 02SLCO0051-WA COMPANY	3,876	764,641	170	22,800	0.1973
12 02MVSL0057-WA MERC VAPSTR	1,729	219,241	40	43,225	0.1268
13 WASHINGTON - CHEHALIS DEF		-30,000			
14 DSM REVENUE-PUB ST & HWY LT		27,040			
15 REVENUE ADJ - DEF NPC		5,417			
16 REVENUE_ACCT ADJ		-26,390			
17 UNBILLED REVENUE	-236	-29,000			0.1229
18		.,			
19 WYOMING					
20 05COSL0057-CO-OWND STR LG	268	54,487	17	15,765	0.2033
21 05CUSL058M-CUST OWND STR	78	4,958	11	7,091	0.0636
22 05CUSL0E58-CUST OWNED STR	1,069	67,575	30	35,633	0.0632
23 05CUSL0M58-CUST OWNED STR	43	3,280	3	14,333	0.0763
24 05HPSV0051-HI PRESSURE SO	5,313	1,088,249	179	29,682	0.2048
25 05MVS00053-MERCURY VAPOR	3,684	464,342	249	14,795	0.1260
26 05OALT015N-OUTD AR LGT SR	26	2,923	2 2	13,000	0.1124
	20		2	13,000	0.1124
27 DSM REVENUE-PUB ST & HWY LT		31,015			
28 REVENUE_ACCT ADJ 29 UNBILLED REVENUE	FA	-53 10,000			0.4004
	-51	-10,000		20.000	0.1961
30 09MONL0213-WY MTR OUTDOOR	26	2,708	1	26,000	0.1042
31 09SLCO0211-STR LGT CO-OWN	1,491	374,586	50	29,820	0.2512
32 09SLCUP212-CUST OWNED	34	5,534	5	6,800	0.1628
33 09TOSS0213-TRAFFIC & OTHER	41	2,282	14	2,929	0.0557
34 DSM REVENUE-PUB ST & HWY LT		883			
35 UNBILLED REVENUE	99	24,000			0.2424
36					
37 LESS MULTIPLE BILLINGS			-2,778		
38					
39 TOTAL PUBLIC STREET & HWY LT	140,686	19,942,747	3,496	40,242	0.1418
40					
14 70711 5111					
41 TOTAL Billed	54,671,093	4,872,459,725	1,812,975	30,155	0.0891
42 Total Unbilled Rev.(See Instr. 6) 43 TOTAL	-29,881	1,172,000	4 040 075	20.400	-0.0392
43 IOIAL	54,641,212	4,873,631,725	1,812,975	30,139	0.0892

Name of Respondent	This Repor	t Is: n Original	Date of Repo (Mo, Da, Yr)		riod of Report
PacifiCorp		Resubmission	/ /	End of	2015/Q4
	SALES OF EL	ECTRICITY BY RAT	TE SCHEDULES	.	
1. Report below for each rate schedule in effe					erage Kwh per
customer, and average revenue per Kwh, exc 2. Provide a subheading and total for each pr	•				onuos " Pago
300-301. If the sales under any rate schedule					
applicable revenue account subheading.					
3. Where the same customers are served un					
schedule and an off peak water heating sched	dule), the entries in coll	umn (a) for the speci	ai schedule should den	ote the duplication in h	umber of reported
4. The average number of customers should	be the number of bills i	rendered during the y	year divided by the nun	nber of billing periods d	uring the year (12 if
all billings are made monthly).					
5. For any rate schedule having a fuel adjust6. Report amount of unbilled revenue as of el				lled pursuant thereto.	
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	Per Customer (e)	KWN Sold (f)
1 OTHER SALES TO PUBLIC AUTH			, ,		
2 UTAH					
3 08GNSV009M-MANL HIGH VOLT	245,256	14,047,644	1	245,256,000	0.057
4 08PRSV031M-BKUP MNT&SUPPL	25,658	2,334,254	2	12,829,000	0.091
5 DSM REVENUE-OSPA		603,595			
6 REVENUE_ACCT ADJ		-96,304			
7 SOLAR FEED-IN REVENUE		37,872			
8 UNBILLED REVENUE	-449	-25,000			0.055
9					
10 TOTAL OTHER SALES TO PUBLIC	270,465	16,902,061	3	90,155,000	0.062
11					
12 FORFEITED DISCOUNTS					
13 CALIFORNIA					
14 06LPAY0300-RES-LATEFEE		178,725			
15 06LPAY0300-COM-LATEFEE		55,324			
16 06LPAY0300-IND-LATEFEE		48,570			
17 06LPAY0300-OTHER-LATEFEE		1,373			
18					
19 IDAHO					
20 07LPAY0300-RES-LATEFEE		199,427			
21 07LPAY0300-COM-LATEFEE		35,505			
22 07LPAY0300-IND-LATEFEE		172,301			
23 07LPAY0300-OTHER-LATEFEE		717			
24					
25 OREGON					
26 01LPAY0300-RES-LATEFEE		2,825,166			
27 01LPAY0300-COM-LATEFEE		599,977			
28 01LPAY0300-IND-LATEFEE		189,013			
29 01LPAY0300-OTHER-LATEFEE		33,225			
30					
31 UTAH					
32 08LPAY0300-RES-LATEFEE		2,449,738			
33 08LPAY0300-COM-LATEFEE		713,802			
34 08LPAY0300-IND-LATEFEE		251,999			
35 08LPAY0300-OTHER-LATEFEE		62,823			
36 OTHER		1,138			
37					
38 WASHINGTON		4=2 22=			
39 02LPAY0300-RES-LATEFEE		470,625			
40 02LPAY0300-COM-LATEFEE		107,345			
44 TOTAL D''L		1072 :55	, ,		
41 TOTAL Billed 42 Total Unbilled Rev.(See Instr. 6)	54,671,093 -29,881	4,872,459,725 1,172,000	1,812,975	30,155	-0.039
42 Total Unbilled Rev.(See Instr. 6) 43 TOTAL	54,641,212	4,873,631,725	1,812,975	30,139	0.089
	04,041,212	7,013,031,123	1,012,975	30,139	0.009

Nam	e of Respondent		This Re				Date of Rep		Year/Po	eriod of Report
Pac	ifiCorp		(1) [X		Original Resubmission		(Mo, Da, Yr)		End of	2015/Q4
		<u> </u>	· ' /		ECTRICITY BY RA	TE SCH				
	eport below for each rate schedule in element, and average revenue per Kwh, ex								customer, a	verage Kwh per
	rovide a subheading and total for each								erating Rev	enues " Page
	301. If the sales under any rate schedu									
	cable revenue account subheading.									
	/here the same customers are served u									
	dule and an off peak water heating sche	edule), the e	entries in	colu	mn (d) for the spec	ial sche	edule should der	ote the du	plication in r	number of reported
	omers. he average number of customers should	d he the nu	mher of h	nille r	endered during the	vear di	vided by the nur	nher of hill	ina periods (during the year (12 if
	llings are made monthly).	a 50 ti 10 mai	11001 01 0	,,,,,	ondorod daning the	your ar	vided by and ridi		ing ponodo i	ading the year (12 ii
	or any rate schedule having a fuel adjus							illed pursu	ant thereto.	
6. R	eport amount of unbilled revenue as of			appl			-			
Line	Number and Title of Rate schedule	MWh			Revenue		rage Number Customers	KWh c Per Ci	f Sales ustomer	Revenue Per KWh Sold
No.	(a)	(b))		(c)		Customers (d)	(€	9)	(f)
1	02LPAY0300-IND-LATEFEE				28,345					
2	02LPAY0300-OTHER-LATEFEE				7,933					
3										
4	WYOMING									
5	05LPAY0300-RES-LATEFEE				394,935					
6	05LPAY0300-COM-LATEFEE				99,796					
7	05LPAY0300-IND-LATEFEE				145,406					
8	05LPAY0300-OTHER-LATEFEE				2,708					
9	05LPAY0300-RES-LATEFEE				46,777					
10	05LPAY0300-COM-LATEFEE				11,380					
11	05LPAY0300-IND-LATEFEE				6,814					
12	05LPAY0300-OTHER-LATEFEE				390					
13										
14	TOTAL FORFEITED DISCOUNTS				9,141,277					
15										
16	MISCELLANEOUS SERVICE REV									
17	CALIFORNIA									
18	06CFR00003-MTH MAINTENANC				1,454					
19	06CONN0300-CA RECONNECTIO				29,795					
20	06FCBUYOUT				47,114					
21	06RCHK0300-CA RET CHK CHR				10,320					
22	06TAMP0300-CA TAMP & UNAU				1,050					
23	06TEMP0300-CA TEMP SRVC C				3,205					
24	06XMTRTAMP-TMPRING - UNAU				226					
25	HOME COMFORT				126					
26	OTHER				-237					
27										
28	IDAHO									
29	07CFR00001-MTH FAC SRVCHG				1,682					
30	07CONN0300-ID RECONNECTIO				28,010					
31	07FCBUYOUT - FAC CHG BUYOUT				5,282					
32	07RCHK0300-ID RET CHK CHR				28,940					
33	07TEMP0014-TEMP SRVC CONN			\top	24,625					
34	OTHER				8					
35										
36	OREGON									
37	01CFR00001-MTH FACILITY S				115,184					
	01CFR00003-MTH MAINTENANC				25,942					
	01CFR00004-MTH MAINTENANC			+	25,708					
	01CFR00005-INTERMTNT SRVC				37,179					
	The state of the s			+	31,113					
41			54,671,09	93	4,872,459,725		1,812,975		30,155	0.0891
42	` '		-29,88	_	1,172,000		0		0	-0.0392
43	TOTAL	:	54,641,21	12	4,873,631,725		1,812,975		30,139	0.0892

Nan	ne of Respondent		This R				Date of Rep	ort	Year/P	eriod of Report
Pac	ifiCorp		(1) [(2) [An Original A Resubmission		(Mo, Da, Yr / /	'	End of	2015/Q4
		S	_ ` <i>'</i>		LECTRICITY BY RA	TE SC				
1 0	Coport holow for each rate ashedule in at							number of	ouetemer e	vorage Kuth nor
	teport below for each rate schedule in ef omer, and average revenue per Kwh, ex								customer, a	verage Kwii pei
	rovide a subheading and total for each								erating Rev	renues," Page
300-	301. If the sales under any rate schedu									
	icable revenue account subheading.								, ,	
	Where the same customers are served unedule and an off peak water heating sche									
	omers.	edule), ille e	enuies ii	1 60	numm (a) for the spec	iai SCII	edule sribula de	note the du	piication in i	iumber of reported
	The average number of customers should	d be the nur	mber of I	bills	s rendered during the	year d	livided by the nu	mber of billi	ing periods	during the year (12 if
	illings are made monthly).				· ·		·		0.	
	or any rate schedule having a fuel adjus							oilled pursua	ant thereto.	
	eport amount of unbilled revenue as of			n ap			-	12\\\/\-	f Calaa	Davis Dan
Line		MWh			Revenue	Ave of	rage Number Customers (d)	Per Çı	f Sales ustomer	Revenue Per KWh Sold
No.	(a)	(b))		(c)		(d)	(е	9)	(†)
1	01CFR00013-MTH MISC CHRG				28,213					
	01CFR00014-YR MISC CHRG				5					
	01CONN0300-RECONNECTION C				354,235					
	01CONTSERV-OR 3RD PARTY				8,412					
	01ESSC0600 - ESS CHARGES				270					
- 6	01FCBUYOUT-FAC CHG BUYOUT				303,016					
7	01RCHK0300-RETURNED CHECK				265,820					
8	01TAMP0300-TAMP & UNAUTH				15,000					
ć	01TEMP0300-TEMP SRVC CHRG				156,810					
10	01XMTRTAMP-TAMPRING - UNAU				3,531					
11	OTHER				-98,887					
12										
13	UTAH									
14	08CFR00013-MTH MISC CHRG				147,885					
15	08CFR00051-MTH FAC SRVCHG				87,386					
16	08CFR00052-ANN FAC SVCCHG				424					
17	08CFR00053-MTHLY MAINTFEE				11,646					
	08CFR00054-NRES EMERGENCY				4,976					
	08CFR00063-MTH MISC CHARG				2,373					
	08CFR00064-ANN MISC CHARG				6,660					
	08CONN0300-RECONN&DISCONN				344,590					
	08CONTSERV-3RD PARTY O/S				84,711					
	08FCBUYOUT-FAC CHG BUYOUT				142,513					
	08INF00300-CUST/3RD P REQ				354					
	08METR0300-UT FEE MTR TES				60					
	08NCON0300-UT FEE NRES RE									
					3,675					
	08NSMTR300-NON STAN MTR				1,132					
	08PRINT300-SCREEN PRINT FOR				254					
	08RCHK0300-UT RET CHK CHR				441,321					
	08RCON0001-CONNECT FEE				1,735,951					
	08RESD0001-RES SRVC				3,166					
	08TAMP0300-TAMPERING&UNAU				9,600					
	08TEMP0014-TEMP SRVC CONN				556,031					
	08XMTRTAMP-TMPRING - UNAU				1,013					
35	ENERGY FINANSWER NEW COM				4,095					
36	08VISIT300 - UT VISIT, SERVICE				49,165					
37	OTHER				-42,351					
38										
39	WASHINGTON									
40	02CFR00003-MTH MAINTENANC				1,320					
41		į	54,671,0		4,872,459,725		1,812,975	-	30,155	0.0891
42	` ` `		-29,8	_	1,172,000		0		0	-0.0392
43	TOTAL	ţ	54,641,2	212	4,873,631,725		1,812,975		30,139	0.0892

Nam	ne of Respondent	This Rep	ort Is:	Date of Repo		eriod of Report
Pac	ifiCorp		An Original A Resubmission	(Mo, Da, Yr)	End of	2015/Q4
		` ' <u> </u>	ELECTRICITY BY RA	TE SCHEDULES		
1 D	eport below for each rate schedule in ef				number of customer a	verage Kwh ner
	omer, and average revenue per Kwh, ex					verage (Will per
2. P	rovide a subheading and total for each p	prescribed operating r	evenue account in the	sequence followed in "	Electric Operating Rev	-
	301. If the sales under any rate schedu	lle are classified in mo	re than one revenue a	account, List the rate sch	nedule and sales data	under each
	cable revenue account subheading. /here the same customers are served u	nder more than one ra	ate schedule in the sar	me revenue account cla	ecification (cuch ac a d	reneral residential
	dule and an off peak water heating sch					
	omers.	,.	. ,		•	•
	he average number of customers should	d be the number of bil	s rendered during the	year divided by the nun	nber of billing periods	during the year (12 if
	llings are made monthly). or any rate schedule having a fuel adjus	stment clause state in	a footpote the estimat	ed additional revenue b	illed nursuant thereto	
	eport amount of unbilled revenue as of				mod parodant thoroto.	
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	(e)	(f)
1	02CFR00004-EMRGNCY ST&BY		5,892			
2			4,302			
	02CONN0300-WA RECONNECTIO		104,870			
4	02FCBUYOUT - FAC CHG BUYOUT		13,717			
	02RCHK0300-WA RET CHK CHR		54,260			
	02TAMP0300-WA TAMP & UNAU		5,475			
	02TEMP0300-WA TEMP SRVC C		22,220			
	02XMTRTAMP-TMPRING - UNAU		1,409			
	02XTHEFREV-THEFT OF		5,809			
	HOME COMFORT		281			
	OTHER		-33,684			
12						
	WYOMING		4.700			
	05CFR00003-MTH MAINTENANC 05CFR00004-EMRGNCY ST&BY		1,768			
	05CFR00004-EMRGNCY ST&BY		18,424			
	05CFR00003-INTERMITMT SRVC		10,132			
	05CONN0300-WY RECONNECTIO		3,186 76,041			
	05FCBUYOUT - FAC CHG BUYOUT		48,185			
	05NSMTR300-NON STANDARD		839			
	05RCHK0300-WY RET CHK CHR		74,850			
	05RESD0002-WY RES SRVC		66			
	05SERV0300-WY SRVC CALLS		120			
	05TAMP0300		450			
	05TEMP0300-WY TEMP SRVC C		63,495			
26	05XMTRTAMP-TMPRING - UNAU		93			
27	09CFR00005-INTERMTNT SRVC		339			
28	OTHER		-267			
29	05CONN0300-WY RECONNECTIO		8,800			
30	05FCBUYOUT - FAC CHG BUYOUT		7,747			
31	05RCHK0300-WY RET CHK CHR		7,290			
32	09CFR00001-MTH FAC SRVCHG		5,103			
33	09CFR00014-YR MISC CHRG		3			
34	09TEMP0214-TEMP SRVC CONN		45			
35						
36	TOTAL MISC SERVICE REV		5,531,248			
37						
38	RENT FROM ELEC PROPERTIES					
	CALIFORNIA					
40	06CFR00006-MTH RNTAL CHRG		1,710			
41	TOTAL Billed	54,671,093	4,872,459,725	1,812,975	30,155	0.089
42		-29,88		0	0	-0.0392
43	` '	54,641,212	4,873,631,725	1,812,975	30,139	0.0892

Nam	ne of Respondent		This Rep		Date of Re		Year/P	eriod of Report
Pac	ifiCorp		(1) X (2)]An Original IA Resubmission	(Mo, Da, Yi	()	End of	2015/Q4
		9	` ′	ELECTRICITY BY RA				
	leport below for each rate schedule in e omer, and average revenue per Kwh, e						customer, a	verage Kwh per
	rovide a subheading and total for each	-					erating Rev	venues " Page
	301. If the sales under any rate schedu							
appli	icable revenue account subheading.							
	where the same customers are served u							
	dule and an off peak water heating sch	edule), the	entries in o	column (d) for the spec	cial schedule should de	note the du	plication in	number of reported
	omers. he average number of customers shou	ld ho tho nu	mbor of bi	le randared during the	waar dividad by the nu	ımbar af billi	ina poriode	during the year (12 if
	illings are made monthly).	id be the hu	libel of bi	is rendered during the	year divided by the fit	inibei oi biiii	ing penous	duling the year (12 ii
	or any rate schedule having a fuel adju	stment claus	se state in	a footnote the estima	ted additional revenue	billed pursua	ant thereto.	
6. R	eport amount of unbilled revenue as of	end of year	for each a	applicable revenue acc	count subheading.			
ine	Number and Title of Rate schedule	MWh	Sold	Revenue	Average Number	KWh o	of Sales ustomer	Revenue Per KWh Sold
No.	(a)	(b))	(c)	of Customers (d)	1 Cl O((f)
1	RENT REVENUE-HYDRO			1,200				
2	RENT REVENUE-SUBLEASES			19,280				
3	JOINT USE			541,370				
4								
5	IDAHO							
6	07CFR00009-YR LSE CHRG-EQ			788				
7	07INVCHG00-INVEST MNT CHG			149				
8	07POLE0075-STEEL POLES US			276				
9	RENT REVENUE-HYDRO			91,832				
10	RENT REVENUE-TRANSMISSION			4,850				
	RENT REVENUE-DISTRIBUTION			550				
	RENT REVENUE-SUBLEASES			2,216				
	JOINT USE			157,199				
14				107,100				
	OREGON							
	01CFR00006-MTH RNTAL CHRG			821,283				
	RENTS - COMMON			732,419				
	RENTS - NON COMMON			25				
	MCI FOGWIRE REVENUE			3,345,901				
	RENT REVENUE-SUBLEASES			36,707				
	RENT REVENUE-HYDRO			24,726				
	RENT REVENUE-TRANSMISSION			266,557				
	RENT REVENUE-DISTRIBUTION			56,794				
	RENT REVENUE-GENERAL			61,150				
	JOINT USE			2,706,302				
26								
	UTAH							
28	08CFR00056-MTH EQUIP RENT			33				
	08CFR00058-MTH EQUIP LEAS			518,606				
30	08INVCHG0N-INVEST MNT CHG			4,407				
31	08INVCHG0R-INVEST MNT CHG			238				
32	08POLE0075-STEEL POLES US			54,601				
33	RENTS - NON COMMON			13,848				
34	RENT REVENUE-STEAM			103,995				
35	RENT REVENUE-HYDRO			101,524				
36	RENT REVENUE-TRANSMISSION			1,041,210				
37	RENT REVENUE-DISTRIBUTION			645,143				
38	RENT REVENUE-GENERAL			16,919				
	RENT REVENUE-SUBLEASES			2,796,428				
	INTERCOMPANY RENT REVENUE			28,822				
				23,322				
41			54,671,09	3 4,872,459,725	1,812,975		30,155	0.0891
42	Total Unbilled Rev.(See Instr. 6)		-29,88	1 1,172,000	0		0	-0.0392
43	TOTAL	,	54,641,21	2 4,873,631,725	1,812,975		30,139	0.0892

Name of Respondent	This Rep		Date of Rep		r/Period of Report
PacifiCorp		An Original A Resubmission	(Mo, Da, Yr	End	of <u>2015/Q4</u>
	` '	ELECTRICITY BY RA	, ,		
1. Papart halow for each rate ashedula in a				number of quetomo	r avaraga Kush nar
 Report below for each rate schedule in e customer, and average revenue per Kwh, ex 					, average Kwii per
Provide a subheading and total for each					Revenues," Page
300-301. If the sales under any rate schedu	lle are classified in mo	re than one revenue a	account, List the rate so	chedule and sales da	ata under each
applicable revenue account subheading.					
Where the same customers are served u schedule and an off peak water heating sche					
customers.	edule), the enthes in c	oldillil (d) for the spec	dai scriedule sriodia de	note the adplication	in number of reported
4. The average number of customers shoul	d be the number of bill	s rendered during the	year divided by the nu	mber of billing perio	ds during the year (12 if
all billings are made monthly).					
5. For any rate schedule having a fuel adjus				billed pursuant there	to.
6. Report amount of unbilled revenue as of Line Number and Title of Rate schedule	end of year for each a MWh Sold	pplicable revenue acc	Average Number	KWh of Sales	Revenue Per
No. (a)	(b)	(c)	of Customers (d)	Per Çustomer	Revenue Per KWh Sold (f)
1 JOINT USE	(b)	2,984,423	(u)	(e)	(1)
2		2,304,420			_
3 WASHINGTON					
4 02CFR00001-MTH FACILITY S		2,123			
5 02CFR00006-MTH RNTAL CHRG		9,073			
6 RENT REVENUE-HYDRO		· · · · · · · · · · · · · · · · · · ·			
7 RENT REVENUE-TRANSMISSION		344,630 18.649			
8 RENT REVENUE-DISTRIBUTION		20,744			
9 RENT REVENUE-GENERAL		*			
10 JOINT USE		41,174			
		843,243			
11					
12 WYOMING		44.504			
13 05CFR00001-MTH FACILITY S		11,524			
14 05CFR00006-MTH RNTAL CHRG		2,482			
15 RENT REVENUE-STEAM		23,436			
16 RENT REVENUE-HYDRO		18,284			
17 RENT REVENUE-TRANSMISSION		6,059			
18 RENT REVENUE-DISTRIBUTION		150			
19 RENT REVENUE-GENERAL		163,706			
20 RENT REVENUE-SUBLEASES		25,734			
21 JOINT USE		339,365			
22 09POLE0075-STEEL POLES US		18,313			
23 RENT REVENUE-STEAM		27,900			
24 25 TOTAL RENT FROM ELEC PROP		40 400 070			
		19,100,070			
26 CTUED ELECTRIC DEVENUE					
27 OTHER ELECTRIC REVENUE 28 WIND BASED ANCILLARY SVC		0.000.004			
29 FERC TRANSMISSION REFUND		8,802,231 -5,114,029			
30 OTH ELEC ESTIMATE		20,007			
31 RENEWABLE ENERGY CREDITS		-6,901,286			
32 CA GHG ALLOW REV AMORT		11,212,184			
33 NON-WHEELING SYSTEM		11,659,010			
34 OTHER ELEC (EXCLUDE WHEELIN		1 1			
`		17,080			
35 36 CALIFORNIA					
37 3RD PARTY TRANS O&M		E2 960			
37 3RD PARTY TRANS O&M 38 FISH, WILDLIFE, RECR		53,869 5,891			+
39 OTHER ELEC (EXCLUDE WHEELIN		-61			+
40					+
41 TOTAL Billed	54,671,093	4,872,459,725	1,812,975	30,1	55 0.0891
42 Total Unbilled Rev.(See Instr. 6)	-29,881		0		0 -0.0392
43 TOTAL	54,641,212	4,873,631,725	1,812,975	30,1	39 0.0892

Nam	e of Respondent	This R	eport Is: ∖∏An Original	Date of Re (Mo, Da, Y		Period of Report
Pac	ifiCorp	(1)	An Onginal A Resubmission	(IVIO, Da, 11	End of	2015/Q4
		` ′	 F ELECTRICITY BY R	ATE SCHEDULES		
1. R	eport below for each rate schedule in ef				number of customer a	 average Kwh ner
	omer, and average revenue per Kwh, ex					verage remi per
	rovide a subheading and total for each p					
	301. If the sales under any rate schedu	le are classified in n	nore than one revenue	account, List the rate so	chedule and sales data	under each
	cable revenue account subheading. /here the same customers are served up	nder more than one	rate schedule in the sa	ame revenue account cl	assification (such as a	general residential
	dule and an off peak water heating sche					
	omers.	,.	, ,		·	•
	he average number of customers should	d be the number of b	oills rendered during th	e year divided by the nu	ımber of billing periods	during the year (12 if
	llings are made monthly). or any rate schedule having a fuel adjus	tmont clause state i	n a factnata the actima	ated additional revenue	hilled nursuant therete	
	eport amount of unbilled revenue as of				billed pursuant thereto.	
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	Kvvn Sola (f)
1	IDAHO			` '		· · · · · · · · · · · · · · · · · · ·
2	3RD PARTY TRANS O&M		122,092	2		
3	OTHER ELEC (EXCLUDE WHEELIN		-1,917	7		
4						
5	OREGON					
6	EIM REVENUE - FORECASTING		38,400			
7	3RD PARTY TRANS O&M		1,872	2		
8	OTHER ELEC (EXCLUDE WHEELIN		2,260,928	3		
9						
10	UTAH					
11	ELEC INC-OTHR		62,627	7		
12	FLYASH SALES		2,379,327	7		
	3RD PARTY TRANS O&M		128,48			
14	FISH, WILDLIFE, RECR		2,120			
	I/C TRANS O&M REV - SIERRA		7,844			
	OTHER ELEC (EXCLUDE WHEELIN		130			
17	· ·		1,479,354	1		
18			1, 11 2,22			
	WASHINGTON					
	TIMBER SALES - UTILITY PROP		6,222)		
	FISH, WILDLIFE, RECR		8,565			
	OTHER ELEC (EXCLUDE WHEELIN		27	+		
	WASH COLSTRIP 3		-52,188			
24			32,101			
	WYOMING					
	ELEC INC-OTHR		10)		
	FLYASH SALES		2,719,994			
	WY REG RECOVERY FEE		317,733			
	3RD PARTY TRANS O&M		21,980	+		
	OTHER ELEC (EXCLUDE WHEELIN			3		
31	,					
	TOTAL OTHER ELEC REV		29,258,500			
33						
34						
35						
36						
37						
38						
39						
40						
+0						
41	TOTAL Billed	54,671,0	93 4,872,459,725	1,812,975	30,155	0.0891
42	,	-29,8			0	-0.0392
43	TOTAL	54,641,2	12 4,873,631,725	1,812,975	30,139	0.0892

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of	
	SALES FOR RESALE (Account 44	17)		
1. Report all sales for resale (i.e., sales to purch exchanges during the year. Do not report exchanges, capacity, etc.) and any settlements for in Purchased Power schedule (Page 326-327).	anges of electricity (i.e., transaction mbalanced exchanges on this sched	s involving a balancing o dule. Power exchanges	of debits and credits for must be reported on the	
12 Enter the name of the purchaser in column (a	 Do note abbreviate or truncate t 	he name or use acronym	is. Explain in a footnote any L	

- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Requirement Sales:					
2	Brigham City Corporation	RQ	T-12	18.0	18.0	15
3	Helper City	RQ	T-6	1.0	1.0	0.9
4	Helper City Annex	RQ	T-6	0.7	0.6	0.6
5	Navajo Tribal Util. Auth. (Mexican Hat)	RQ	T-6	0.2	0.2	0.1
6	Navajo Tribal Util. Auth. (Red Mesa)	RQ	T-6	1.0	1.0	1.0
7	Portland General Electric Company	RQ	147	NA	. NA	NA
8	Price City Corporation	RQ	T-12	11.0	11.0	10.0
9	Accrual	RQ	NA	NA	. NA	NA
10						
11	Nonrequirement Sales:					
12	Arizona Electric Power Cooperative	SF	T-12	NA	NA	NA
13	Arizona Public Service Company	SF	T-12	NA	. NA	NA
14	Avista Corporation	SF	T-12	NA	. NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			C	0	0
	Total			O	0	0

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(1) X An Original (2) A Resubmission	(IVIO, Da, 11)	End of 2015/Q4	
		ES FOR RESALE (Account 44	7) (Continued)		
OS - for other service. use to non-firm service regardless the service in a footnote. AD - for Out-of-period adjust years. Provide an explanati 4. Group requirements RQ column (a). The remaining sin column (a) as the Last Lir 5. In Column (c), identify the which service, as identified i 6. For requirements RQ sal average monthly billing dem monthly coincident peak (CF demand in column (f). For a metered hourly (60-minute in integration) in which the sup Footnote any demand not st 7. Report in column (g) the 8. Report demand charges out-of-period adjustments, in the total charge shown on bit.	this category only for the of the Length of the control to the contro	ose services which cannot netract and service from deservice and service from deservice and accounting adjustment adjustment. The starting at line numed in any order. Enter "Subtoort subtotals and total for coort subtotals and total for coort ariff Number. On separate involving demand chargaverage monthly non-coince, enter NA in columns (d), a month. Monthly CP demantisment in on bills rendered to the put harges in column (i), and the a footnote all components chaser.	be placed in the above-defing gnated units of Less than or the sor "true-ups" for service placed berone. After listing all RQ otal-Non-RQ" in column (a) a columns (9) through (k) trate Lines, List all FERC rate ups imposed on a monthly (column peak (NCP) demand in the metered demand defined in the metered demand defined in columns (e) and traced in columns (e) and traced the amount shown in columns (b) the amount shown in columns (e) and the amount shown in	provided in prior reporting sales, enter "Subtotal - Rafter this Listing. Enter "Te schedules or tariffs und or Longer) basis, enter the column (e), and the aver mand is the maximum furing the hour (60-minute (f) must be in megawatts charges, including mn (j). Report in column	ure of Q" in otal" er age
			n-RQ grouping (see instruct		
Last -line of the schedule. T		n (g) must be reported as N	on-Requirements Sales For		
		inations following all require	u data.		
10. Footnote entries as requ			u uaia.		
Footnote entries as requested. MegaWatt Hours	uired and provide expla	REVENUE		Total (\$)	Line
10. Footnote entries as required MegaWatt Hours Sold	uired and provide expla	REVENUE Energy Charges (\$)	Other Charges (\$)	(h+i+j) ´	Line No.
10. Footnote entries as required as required MegaWatt Hours	uired and provide expla	REVENUE Energy Charges	Other Charges		No.
MegaWatt Hours Sold (g)	uired and provide expla Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i)	Other Charges (\$) (j)	(h+i+j) (k)	No.
MegaWatt Hours Sold (g) 51,584	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 1,516,10	Other Charges (\$) (j)	(h+i+j) (k) (k) 2,599,440	No.
MegaWatt Hours Sold (g) 51,584 5,871	Demand Charges (\$) (h) 1,083,2	REVENUE Energy Charges (\$) (i) 76 1,516,10	Other Charges (\$) (j)	(h+i+j) (k) (k) 2,599,440 215,543	No.
MegaWatt Hours Sold (g) 51,584 5,871 3,554	Demand Charges (\$) (h) 1,083,2	REVENUE Energy Charges (\$) (i) 76 1,516,10 32 103,8 77 62,8	Other Charges (\$) (j)	(h+i+j) (k) 2,599,440 215,543 133,018	No.
MegaWatt Hours Sold (g) 51,584 5,871	Demand Charges (\$) (h) 1,083,2	REVENUE Energy Charges (\$) (i) 76 1,516,10 32 103,8 77 62,8- 55 15,70	Other Charges (\$) (j) 44 1	(h+i+j) (k) 2,599,440 215,543 133,018 33,556	No. 1 2 3 4
MegaWatt Hours Sold (g) 51,584 5,871 3,554 901	Demand Charges (\$) (h) 1,083,2' 111,73 70,1' 17,88	REVENUE Energy Charges (\$) (i) 76 1,516,10 32 103,8 77 62,8	Other Charges (\$) (j) 64 1 1 1 1 7	(h+i+j) (k) 2,599,440 215,543 133,018	No. 1 2 3 4 5
MegaWatt Hours Sold (g) 51,584 5,871 3,554 901 8,541	Demand Charges (\$) (h) 1,083,2' 111,73 70,1' 17,88	REVENUE Energy Charges (\$) (i) 76	Other Charges (\$) (j) 64 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(h+i+j) (k) 2,599,440 215,543 133,018 33,556 278,733 1,069,028	No. 1 2 3 4 5 6
MegaWatt Hours Sold (g) 51,584 5,871 3,554 901 8,541 10,221	Demand Charges (\$) (h) 1,083,2 111,73 70,1 17,83 129,94	REVENUE Energy Charges (\$) (i) 76	Other Charges (\$) (j) 64 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(h+i+j) (k) 2,599,440 215,543 133,018 33,556 278,733 1,069,028 1,639,428	No. 1 2 3 4 5 6 7
MegaWatt Hours Sold (g) 51,584 5,871 3,554 901 8,541 10,221 31,855	Demand Charges (\$) (h) 1,083,2 111,73 70,1 17,83 129,94	REVENUE Energy Charges (\$) (i) 76	Other Charges (\$) (j) 44 1 1 11 11 17 18 18 10 10 1-80,927	(h+i+j) (k) 2,599,440 215,543 133,018 33,556 278,733 1,069,028 1,639,428	No. 1 2 3 4 5 6 7
MegaWatt Hours Sold (g) 51,584 5,871 3,554 901 8,541 10,221 31,855	Demand Charges (\$) (h) 1,083,2 111,73 70,1 17,83 129,94	REVENUE Energy Charges (\$) (i) 76	Other Charges (\$) (j) 44 1 1 11 11 17 18 18 10 10 1-80,927	(h+i+j) (k) 2,599,440 215,543 133,018 33,556 278,733 1,069,028 1,639,428	No. 1 2 3 4 5 6 7 8 9
MegaWatt Hours Sold (g) 51,584 5,871 3,554 901 8,541 10,221 31,855	Demand Charges (\$) (h) 1,083,2 111,73 70,1 17,83 129,94	REVENUE Energy Charges (\$) (i) 76	Other Charges (\$) (j) 44 1 1 1 1 1 1 1 1 7 8 8 10 -80,927 782,687	(h+i+j) (k) 2,599,440 215,543 133,018 33,556 278,733 1,069,028 1,639,428	No. 1 2 3 4 5 6 7 8 9 10
MegaWatt Hours Sold (g) 51,584 5,871 3,554 901 8,541 10,221 31,855 16,030	Demand Charges (\$) (h) 1,083,2 111,73 70,1 17,83 129,94	REVENUE Energy Charges (\$) (i) 76 1,516,10 32 103,8 77 62,8 75 15,70 46 148,73 1,069,03	Other Charges (\$) (j) 34 1 1 1 1 1 1 1 7 7 8 8 0 -80,927 782,687	(h+i+j) (k) 2,599,440 215,543 133,018 33,556 278,733 1,069,028 1,639,428 782,687	No. 1 2 3 4 5 6 7 8 9 10 11
MegaWatt Hours Sold (g) 51,584 5,871 3,554 901 8,541 10,221 31,855 16,030	Demand Charges (\$) (h) 1,083,2 111,73 70,1 17,83 129,94	REVENUE Energy Charges (\$) (i) 76 1,516,10 32 103,8 77 62,8 55 15,70 46 148,70 1,069,00 15 940,5	Other Charges (\$) (j) 64 1 1 1 1 1 1 1 7 8 0 -80,927 782,687	(h+i+j) (k) 2,599,440 215,543 133,018 33,556 278,733 1,069,028 1,639,428 782,687	No. 1 2 3 4 5 6 7 8 9 10 11 12
MegaWatt Hours Sold (g) 51,584 5,871 3,554 901 8,541 10,221 31,855 16,030 125,780 55,938	Demand Charges (\$) (h) 1,083,2 111,73 70,1 17,83 129,94	REVENUE Energy Charges (\$) (i) 76	Other Charges (\$) (j) 64 1 1 1 1 1 1 1 7 8 0 -80,927 782,687	(h+i+j) (k) 2,599,440 215,543 133,018 33,556 278,733 1,069,028 1,639,428 782,687 2,688,603 1,610,143	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
MegaWatt Hours Sold (g) 51,584 5,871 3,554 901 8,541 10,221 31,855 16,030 125,780 55,938	Demand Charges (\$) (h) 1,083,2 111,73 70,1 17,83 129,94	REVENUE Energy Charges (\$) (i) 76 1,516,11 32 103,8 77 62,8 55 15,7 46 1,069,0: 15 940,5 2,688,6 1,610,1 969,9:	Other Charges (\$) (j) 34 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(h+i+j) (k) 2,599,440 215,543 133,018 33,556 278,733 1,069,028 1,639,428 782,687 2,688,603 1,610,143	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
MegaWatt Hours Sold (g) 51,584 5,871 3,554 901 8,541 10,221 31,855 16,030 125,780 55,938 46,813	Demand Charges (\$) (h) 1,083,2 111,73 70,13 17,83 129,94 779,83	REVENUE Energy Charges (\$) (i) 76 1,516,10 32 103,8 77 62,8 55 15,70 46 1,069,00 15 940,5 2,688,60 1,610,1 969,90 1 1 3,856,87	Other Charges (\$) (j) 34 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(h+i+j) (k) 2,599,440 215,543 133,018 33,556 278,733 1,069,028 1,639,428 782,687 2,688,603 1,610,143 969,924	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report				
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2015/Q4				
SALES FOR RESALE (Account 447)							
Report all sales for resale (i.e., sales to purcha	asers other than ultimate consumer	rs) transacted on a settle	ement basis other than power				

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power
 exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for
 energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the
 Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Avista Corporation	SF	T-13	NA	. NA	NA
2	BP Energy Company	SF	T-12	NA	. NA	NA
3	Barclays Bank PLC	SF	T-12	NA	. NA	NA
4	Basin Electric Power Cooperative	AD	T-11	NA	. NA	NA
5	Basin Electric Power Cooperative	LF	T-11	NA	. NA	NA
6	Basin Electric Power Cooperative	SF	T-11	NA	. NA	NA
7	Basin Electric Power Cooperative	SF	T-12	NA	. NA	NA
8	Black Hills Power, Inc.	LF	441	50.0	50.0	49.0
9	Black Hills Power, Inc.	SF	T-12	NA	. NA	NA
10	Black Hills Wyoming, Inc.	AD	T-11	NA	. NA	NA
11	Black Hills Wyoming, Inc.	SF	T-11	NA	. NA	NA
12	Bonneville Power Administration	AD	T-11	NA	. NA	NA
13	Bonneville Power Administration	AD	T-12	NA	. NA	NA
14	Bonneville Power Administration	LF	368	NA	NA	NA
	Subtotal RQ			0	0	0
				0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report	
PacifiCorp		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of2015/Q4	
	SA	· ' <u> </u>	(Continued)		
the service in a footnote. AD - for Out-of-period adjusyears. Provide an explanat 4. Group requirements RQ column (a). The remaining in column (a) as the Last Li 5. In Column (c), identify the which service, as identified 6. For requirements RQ sa average monthly billing demonthly coincident peak (C demand in column (f). For metered hourly (60-minute integration) in which the support footnote any demand not so 7. Report in column (g) the 8. Report demand charges out-of-period adjustments, the total charge shown on the 9. The data in column (g) the Last -line of the schedule.	stment. Use this code tion in a footnote for ear sales together and repsales may then be listine of the schedule. Repsales may then be listine of the schedule. Repsales and any type of semand in column (d), the P) all other types of service integration) demand in pplier's system reaches tated on a megawatt be megawatt hours show in column (j). Explain in column (j). Explain in column (k) must be subtrough (k) must be subtre "Subtotal - RQ" and	port them starting at line numbered in any order. Enter "Subtota eport subtotals and total for colule or Tariff Number. On separated ded. rvice involving demand charges experage monthly non-coincide ce, enter NA in columns (d), (e) a month. Monthly CP demand is its monthly peak. Demand repassis and explain. In on bills rendered to the purch charges in column (i), and the time a footnote all components of the repassion of the RQ/Non-Fmount in column (g) must be repassion.	or "true-ups" for service part one. After listing all RQ soll-Non-RQ" in column (a) after listing all FERC rates are listed as imposed on a monthly (or not peak (NCP) demand in columns (b). Monthly NCP demand in columns (c) and (f). Monthly NCP demand in columns (d) are listed in columns (e) and (f) are listed as a columns (e) and (f) are listed as a column are lis	rovided in prior reporting sales, enter "Subtotal - Refer this Listing. Enter "Te schedules or tariffs und Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute of) must be in megawatts tharges, including ann (j). Report in column on 4), and then totaled on les For Resale on Page	RQ" in Total" Her Frage (k) In the 401,
		nn (g) must be reported as Non-		Resale on Page 401,iine	24.
TO. FOULHOLE EHITIES AS FEC	инеч ани ргочие ехр	lanations following all required of	uala.		
		DEVENUE			ı
MegaWatt Hours	Demand Charges	REVENUE Energy Charges	Other Charges	Total (\$)	Line
Sold	(\$) (h)	(\$) (i)	(\$)	(h+i+j)	No.
(g) 52	(n)	(1)	(j) 1,422	(k) 1,422	1
470,488		13,330,158	1,722	13,330,158	
23,575		893,493		893,493	
-1		333,133	-8	-8	
285		<u> </u>	8,856	8,856	
3,681			124,305	124,305	
171,500		4,052,038	,	4,052,038	
318,240	7,431,			13,832,186	
201,400	,	4,753,246		4,753,246	
,			-35	-35	
26			903	903	
396			11,882	11,882	12
			-123,645	-123,645	
2,501			80,194	80,194	
128,557	2,192,8	01 3,856,872	701,760	6,751,433	
8,760,894	11,828,0	61 407,854,406	-156,600,278	263,082,189	
8,889,451	14,020,8	62 411,711,278	-155,898,518	269,833,622	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report			
PacifiCorp	(1) X An Original	(Mo, Da, Yr)	End of 2015/Q4			
1 deliloofp	(2) A Resubmission	/ /				
SALES FOR RESALE (Account 447)						
Report all sales for resale (i.e., sales to purch	asers other than ultimate consume	rs) transacted on a settle	ement basis other than power			

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average Monthly Billing		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Bonneville Power Administration	LF	T-11	NA	NA	NA
2	Bonneville Power Administration	LU	519	NA	NA	NA
3	Bonneville Power Administration	SF	T-11	NA	NA	NA
4	Bonneville Power Administration	SF	T-12	NA	NA	NA
5	Bonneville Power Administration	SF	T-13	NA	NA	NA
6	Bonneville Power Administration	SF	WSPP - Q	NA	NA	NA
7	British Columbia Hydro and Power	SF	T-13	NA	NA	NA
8	Brookfield Energy Marketing L.P.	SF	T-12	NA	NA	NA
9	California Independent System Operator	AD	T-12	NA	NA	NA
10	California Independent System Operator	SF	T-12	NA	NA	NA
11	Calpine Energy Services, L.P.	SF	T-12	NA	NA	NA
12	Cargill Power Markets, LLC	AD	T-11	NA	NA	NA
13	Cargill Power Markets, LLC	AD	T-12	NA	NA	NA
14	Cargill Power Markets, LLC	SF	T-11	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

	SÁLES F	, , ,			
non-firm service regardless the service in a footnote.	of the Length of the contract	services which cannot be p ct and service from designat	ted units of Less than on	e year. Describe the nat	ure of
years. Provide an explanate 4. Group requirements RQ column (a). The remaining in column (a) as the Last Liu 5. In Column (c), identify the which service, as identified 6. For requirements RQ sa average monthly billing demonthly coincident peak (C demand in column (f). For a metered hourly (60-minute integration) in which the support of the service any demand not service any demand charges out-of-period adjustments, in the total charge shown on be 3. The data in column (g) the last -line of the schedule. The support of the schedule.	ion in a footnote for each act sales together and report the sales may then be listed in the of the schedule. Report the FERC Rate Schedule or in column (b), is provided. It is and any type of-service and in column (d), the average in column (d), energy chargen column (d), energy chargen column (d), energy chargen column (d). Explain in a for ills rendered to the purchast rough (k) must be subtotal. The "Subtotal - RQ" amount in column (g)	nem starting at line number any order. Enter "Subtotal-subtotals and total for colum Tariff Number. On separate involving demand charges i rage monthly non-coincident of the NA in columns (d), (e) a conth. Monthly CP demand is monthly peak. Demand report and explain. bills rendered to the purchate ges in column (i), and the totototnote all components of the	one. After listing all RQ Non-RQ" in column (a) a mns (9) through (k) e Lines, List all FERC rate imposed on a monthly (or t peak (NCP) demand in and (f). Monthly NCP der is the metered demand disorted in columns (e) and eser. Ital of any other types of the amount shown in column Q grouping (see instructionted as Requirements Sa Requirements Sales For I	sales, enter "Subtotal - Rafter this Listing. Enter "The schedules or tariffs und r Longer) basis, enter the column (e), and the avermand is the maximum uring the hour (60-minute (f) must be in megawatts charges, including mn (j). Report in column on 4), and then totaled or ales For Resale on Page	(k) n the 401,
MegaWatt Hours		REVENUE		Total (\$)	Line
MegaWatt Hours Sold	Demand Charges	Energy Charges	Other Charges	Total (\$) (h+i+j)	Line No.
-	Demand Charges (\$) (h)		Other Charges (\$) (j)		
Sold		Energy Charges (\$)	(\$)	(h+i+j)	
Sold (g)		Energy Charges (\$)	(\$) (j)	(h+i+j) (k)	No.
Sold (g) 20,618		Energy Charges (\$) (i)	(\$) (j)	(h+i+j) (k) 661,311	No.
Sold (g) 20,618 31,168		Energy Charges (\$) (i)	(\$) (j) 661,311	(h+i+j) (k) 661,311 2,292,718	No.
Sold (g) 20,618 31,168 57		Energy Charges (\$) (i) 2,292,718	(\$) (j) 661,311	(h+i+j) (k) 661,311 2,292,718 1,855	No. 1 2 3 4
Sold (g) 20,618 31,168 57 164,224		Energy Charges (\$) (i) 2,292,718	(\$) (j) 661,311	(h+i+j) (k) 661,311 2,292,718 1,855 4,188,814	No.
Sold (g) 20,618 31,168 57 164,224		Energy Charges (\$) (i) 2,292,718 4,188,814 51,352	(\$) (j) 661,311	(h+i+j) (k) 661,311 2,292,718 1,855 4,188,814 3,357 51,352 902	No. 1 2 3 4 5 6 7
Sold (g) 20,618 31,168 57 164,224 130 1,834		Energy Charges (\$) (i) 2,292,718 4,188,814	(\$) (j) 661,311 1,855	(h+i+j) (k) 661,311 2,292,718 1,855 4,188,814 3,357 51,352	No. 1 2 3 4 5 6 7
Sold (g) 20,618 31,168 57 164,224 130 1,834 29 12,291 -4,244		Energy Charges (\$) (i) 2,292,718 4,188,814 51,352 267,562	(\$) (j) 661,311 1,855	(h+i+j) (k) 661,311 2,292,718 1,855 4,188,814 3,357 51,352 902 267,562 -128,844	No. 1 2 3 4 5 6 7 8
Sold (g) 20,618 31,168 57 164,224 130 1,834 29 12,291 -4,244 65,730		Energy Charges (\$) (i) 2,292,718 4,188,814 51,352 267,562 2,186,648	(\$) (j) 661,311 1,855 3,357	(h+i+j) (k) 661,311 2,292,718 1,855 4,188,814 3,357 51,352 902 267,562 -128,844 2,186,648	No. 1 2 3 4 5 6 7 8 9 10
Sold (g) 20,618 31,168 57 164,224 130 1,834 29 12,291 -4,244		Energy Charges (\$) (i) 2,292,718 4,188,814 51,352 267,562	(\$) (j) 661,311 1,855 3,357 902	(h+i+j) (k) 661,311 2,292,718 1,855 4,188,814 3,357 51,352 902 267,562 -128,844 2,186,648 812,320	No. 1 2 3 4 5 6 7 8 9 10
Sold (g) 20,618 31,168 57 164,224 130 1,834 29 12,291 -4,244 65,730		Energy Charges (\$) (i) 2,292,718 4,188,814 51,352 267,562 2,186,648	(\$) (j) 661,311 1,855 3,357 902 -128,844	(h+i+j) (k) 661,311 2,292,718 1,855 4,188,814 3,357 51,352 902 267,562 -128,844 2,186,648 812,320 52	No. 1 2 3 4 5 6 7 8 9 10 11
Sold (g) 20,618 31,168 57 164,224 130 1,834 29 12,291 -4,244 65,730 39,413		Energy Charges (\$) (i) 2,292,718 4,188,814 51,352 267,562 2,186,648	(\$) (j) 661,311 1,855 3,357 902 -128,844 52 600	(h+i+j) (k) 661,311 2,292,718 1,855 4,188,814 3,357 51,352 902 267,562 -128,844 2,186,648 812,320 52 600	No. 11 22 33 44 55 66 77 88 99 100 111 122 133
Sold (g) 20,618 31,168 57 164,224 130 1,834 29 12,291 -4,244 65,730		Energy Charges (\$) (i) 2,292,718 4,188,814 51,352 267,562 2,186,648	(\$) (j) 661,311 1,855 3,357 902 -128,844	(h+i+j) (k) 661,311 2,292,718 1,855 4,188,814 3,357 51,352 902 267,562 -128,844 2,186,648 812,320 52	No. 11 22 33 44 55 66 77 88 99 100 111 122 133
Sold (g) 20,618 31,168 57 164,224 130 1,834 29 12,291 -4,244 65,730 39,413		Energy Charges (\$) (i) 2,292,718 4,188,814 51,352 267,562 2,186,648	(\$) (j) 661,311 1,855 3,357 902 -128,844 52 600	(h+i+j) (k) 661,311 2,292,718 1,855 4,188,814 3,357 51,352 902 267,562 -128,844 2,186,648 812,320 52 600	No. 11 22 33 44 55 66 77 88 99 100 111 122 133
Sold (g) 20,618 31,168 57 164,224 130 1,834 29 12,291 -4,244 65,730 39,413	(\$) (h)	Energy Charges (\$) (i) 2,292,718 4,188,814 51,352 267,562 2,186,648 812,320	(\$) (j) 661,311 1,855 3,357 902 -128,844 52 600 44,647	(h+i+j) (k) 661,311 2,292,718 1,855 4,188,814 3,357 51,352 902 267,562 -128,844 2,186,648 812,320 52 600 44,647	No. 1 2 3 4 5 6 7 8 9 10 11

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) / / Year/Period of Report End of 2015/Q4

Name of Respondent

PacifiCorp

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2015/Q4</u>
	SALES FOR RESALE (Account 44	(7)	
1. Report all sales for resale (i.e., sales to purcha	asers other than ultimate consumer	rs) transacted on a settle	ement basis other than power

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
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- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Cargill Power Markets, LLC	SF	T-12	NA	. NA	NA
2	City of Anaheim	SF	T-11	NA	. NA	NA
3	City of Burbank	SF	T-12	NA	. NA	NA
4	City of Glendale	SF	T-12	NA	. NA	NA
5	City of Hurricane	LF	T-12	NA	. NA	NA
6	City of Redding	SF	T-12	NA	. NA	NA
7	Clatskanie People's Utility District	SF	T-12	NA	. NA	NA
8	ConocoPhillips Company	SF	T-12	NA	. NA	NA
9	Constellation Energy Commodities Group	AD	T-12	NA	. NA	NA
10	Deseret Generation & Transmission	SF	T-11	NA	. NA	NA
11	EDF Trading North America, LLC	SF	T-12	NA	. NA	NA
12	El Paso Electric Company	SF	T-12	NA	. NA	NA
13	Eugene Water & Electric Board	SF	T-12	NA	. NA	NA
14	Exelon Generation Company, LLC	LF	T-11	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

9. The data in column (g) through (last -line of the schedule. The "Subine 23. The "Subtotal - Non-RQ" ar 10. Footnote entries as required an MegaWatt Hours	RE	REVENUE ergy Charges (\$) (i) 32,730,604 1,338,677 123,541 15,340 1,560,009	er Charges (\$) (h+	al (\$) +i+j) (k) 32,730,604 19,828 1,338,677 123,541 15,340 1,560,009
MegaWatt Hours Sold (g) 1,152,111 594 59,279 5,378 236	RE mand Charges Energ	ergy Charges (\$) (1) (1) (1) (1) (1) (2) (1) (2) (1) (2) (1) (2) (1) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2	er Charges (h+	(k) 32,730,604 19,828 1,338,677 123,541 15,340
MegaWatt Hours Sold (g) 1,152,111 594 59,279	RE mand Charges Energ	ergy Charges Oth (\$) (i) 32,730,604 1,338,677	er Charges (h+	(k) 32,730,604 19,828 1,338,677
MegaWatt Hours Sold (g) 1,152,111 594	RE mand Charges Energ	ergy Charges (\$) (i) 32,730,604	er Charges (h+	(k) 32,730,604 19,828
MegaWatt Hours Sold (g) 1,152,111	RE mand Charges Energ	ergy Charges Oth (\$) (i)	er Charges (h+	(k) 32,730,604
O. The data in column (g) through (last -line of the schedule. The "Subine 23. The "Subtotal - Non-RQ" ard Io. Footnote entries as required an MegaWatt Hours Sold (g) Den	RE mand Charges Energ	ergy Charges Oth (\$) (i)	er Charges (h+	ai (\$) +i+j) (k)
O. The data in column (g) through (last -line of the schedule. The "Subine 23. The "Subtotal - Non-RQ" are 10. Footnote entries as required an MegaWatt Hours Sold Den	RE mand Charges Energ	ergy Charges Oth	er Charges (h+	ai (به) +i+j)
O. The data in column (g) through (least -line of the schedule. The "Subine 23. The "Subtotal - Non-RQ" ar 10. Footnote entries as required an MegaWatt Hours	RE			aι (φ)
The data in column (g) through (last -line of the schedule. The "Subne 23. The "Subtotal - Non-RQ" ar Footnote entries as required an		PEVENI IE		Г
6. For requirements RQ sales and a average monthly billing demand in conorthly coincident peak (CP) demand in column (f). For all other metered hourly (60-minute integration tegration) in which the supplier's structure any demand not stated on a Report in column (g) the megawas. Report demand charges in column total charge shown on bills render total charge shown on bills render the supplier in column total charge shown on bills render total charge shown on bills render to the supplier in column to the total charge shown on bills render to the supplier in column to the supplier in the total charge shown on bills render to the supplier in the supp	types of service, enter NA ir on) demand in a month. Mo system reaches its monthly per a megawatt basis and explaratt hours shown on bills renorm (h), energy charges in colon (j). Explain in a footnote a dered to the purchaser. (k) must be subtotaled based btotal - RQ" amount in column mount in column (g) must be	in columns (d), (e) and (f). I lonthly CP demand is the me peak. Demand reported in plain. Indered to the purchaser. Isolumn (i), and the total of an all components of the amou and the RQ/Non-RQ group arm (g) must be reported as the reported as Non-Requirer	NCP) demand in column (e), Monthly NCP demand is the effected demand during the hor columns (e) and (f) must be in any other types of charges, income shown in column (j). Reporting (see instruction 4), and the Requirements Sales For Res	maximum our (60-minute in megawatts. cluding ort in column (k hen totaled on sale on Page 4

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original(2) A Resubmission	(Mo, Da, Yr) / /	End of
	SALES FOR RESALE (Account 44	(7)	
1. Report all sales for resale (i.e., sales to purcha	asers other than ultimate consumer	rs) transacted on a settle	ement basis other than power

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
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- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Exelon Generation Company, LLC	SF	T-11	NA	NA NA	NA
2	Exelon Generation Company, LLC	SF	T-12	NA	NA NA	NA
3	Gridforce Energy Management, LLC	SF	T-13	NA	NA	NA
4	Iberdrola Renewables, LLC	AD	T-11	NA	. NA	NA
5	Iberdrola Renewables, LLC	AD	T-12	NA	. NA	NA
6	Iberdrola Renewables, LLC	LF	T-11	NA	. NA	NA
7	Iberdrola Renewables, LLC	SF	T-11	NA	. NA	NA
8	Iberdrola Renewables, LLC	SF	T-11	NA	. NA	NA
9	Iberdrola Renewables, LLC	SF	T-12	NA	. NA	NA
10	Idaho Power Company	LF	T-11	NA	. NA	NA
11	Idaho Power Company	SF	T-11	NA	. NA	NA
12	Idaho Power Company	SF	T-12	NA	. NA	NA
13	Idaho Power Company	SF	T-13	NA	. NA	NA
14	J. Aron & Company	AD	T-12	NA	NA	NA
	Subtotal RQ			C	0	0
	Subtotal non-RQ			C	0	0
	Total			O	0	0
	1					

ntegration) in which the supplier's Footnote any demand not stated of Report in column (g) the megand Report demand charges in columut-of-period adjustments, in column total charge shown on bills rendered. The data in column (g) through Last -line of the schedule. The "Sine 23. The "Subtotal - Non-RQ" (10. Footnote entries as required as	tion) demand in a mo system reaches its r on a megawatt basis watt hours shown on umn (h), energy char- mn (j). Explain in a for dered to the purchas (k) must be subtotal ubtotal - RQ" amoun- amount in column (g	nter NA in columns (d), (e) onth. Monthly CP demand monthly peak. Demand repand explain. bills rendered to the purch ges in column (i), and the tootnote all components of the column (e) must be reported as Non-must be repo	is the metered demand duported in columns (e) and (e) asser. In the potential of any other types of che amount shown in columns (a) grouping (see instruction orted as Requirements Sales For Foreign (e) and columns (f) and	nand is the maximum uring the hour (60-minute f) must be in megawatts harges, including nn (j). Report in column on 4), and then totaled or les For Resale on Page	(k) n the 401,
MegaWatt Hours		REVENUE		Total (\$)	Line
Sold De	emand Charges	Energy Charges (\$)	Other Charges (\$)	(h+i+j)	No.
(g)	(\$) (h)	(i)	())	(k)	
9			206	206	1
2,459,161		71,816,667		71,816,667	2
85			1,763	1,763	3
532			14,171	14,171	4
			5	5	5
7,929			249,394	249,394	6
11,044			340,006	340,006	7
11			77	77	8
1,179,556		37,685,374		37,685,374	9
3,791			139,648	139,648	10
1,865			72,387	72,387	11
690		16,900		16,900	12
99			2,574	2,574	13
			-28	-28	14
128,557	2,192,801	3,856,872	701,760	6,751,433	
8,760,894	11,828,061	407,854,406	-156,600,278	263,082,189	
8,889,451	14,020,862	411,711,278	-155,898,518	269,833,622	

This Report Is:
(1) X An Original
(2) A Resubmission

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) Year/Period of Report

End of

2015/Q4

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2015/Q4</u>
	SALES FOR RESALE (Account 44	(7)	
1. Report all sales for resale (i.e., sales to purcha	asers other than ultimate consumer	rs) transacted on a settle	ement basis other than power

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
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Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	J.P. Morgan Ventures Energy Corporation	SF	T-11	NA	. NA	NA
2	Los Angeles Dept. of Water and Power	LU	301	NA	. NA	NA
3	Los Angeles Dept. of Water and Power	SF	T-11	NA	. NA	NA
4	Los Angeles Dept. of Water and Power	SF	T-12	NA	. NA	NA
5	Macquarie Energy LLC	SF	T-11	NA	. NA	NA
6	Macquarie Energy LLC	SF	T-12	NA	. NA	NA
7	Modesto Irrigation District	SF	T-12	NA	. NA	NA
8	Morgan Stanley Capital Group Inc.	AD	T-11	NA	. NA	NA
9	Morgan Stanley Capital Group Inc.	SF	T-11	NA	. NA	NA
10	Morgan Stanley Capital Group Inc.	SF	T-12	NA	. NA	NA
11	Municipal Energy Agency of Nebraska	SF	T-11	NA	. NA	NA
12	Municipal Energy Agency of Nebraska	SF	T-12	NA	. NA	NA
13	NaturEner Power Watch, LLC	SF	T-13	NA	. NA	NA
14	Nevada Power Company	SF	T-11	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

PacifiCorp		rt Is: n Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
	(2) A Resubmission //						
	SALES FOR R	ESALE (Account 447) (Continued)	-			
OS - for other service. use this category or non-firm service regardless of the Length of the service in a footnote. AD - for Out-of-period adjustment. Use this years. Provide an explanation in a footnote 4. Group requirements RQ sales together a column (a). The remaining sales may then in column (a) as the Last Line of the schedu 5. In Column (c), identify the FERC Rate S which service, as identified in column (b), is 6. For requirements RQ sales and any type average monthly billing demand in column monthly coincident peak (CP) demand in column (f). For all other types of metered hourly (60-minute integration) demintegration) in which the supplier's system resonate any demand not stated on a mega 7. Report in column (g) the megawatt hours 8. Report demand charges in column (h), e out-of-period adjustments, in column (j).	and report them is be listed in any cule. Report subtractions of a code for any acceptant report them is be listed in any cule. Report subtracted and report subtracted and report report of a code of service involved, the average of service, enter Normand in a month. The acceptance is shown on bills energy charges in	ices which cannot be particles which cannot be particle from designal counting adjustments of the counting at line number order. Enter "Subtotal otals and total for coluin Number. On separate wing demand charges monthly non-coincident (a), (e) and (b) peak. Demand reparticles (c) and (c) and (c) and (c), and the total services (c) and (c) a	olaced in the above-define ated units of Less than one or "true-ups" for service process. After listing all RQ service. After	e year. Describe the naturovided in prior reporting sales, enter "Subtotal - Refer this Listing. Enter "Te schedules or tariffs und Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute of) must be in megawatts tharges, including	Q" in otal" er age		
the total charge shown on bills rendered to		te all components of tr	ie amount snown in colun	iii (J). Keport in column	(K)		
9. The data in column (g) through (k) must Last -line of the schedule. The "Subtotal - I line 23. The "Subtotal - Non-RQ" amount in 10. Footnote entries as required and provided in the schedule.	RQ" amount in con column (g) mus	olumn (g) must be reported as Non-	orted as Requirements Sa Requirements Sales For F	les For Resale on Page	401,		
MegaWatt Hours		REVENUE		Total (\$)	Line		
Sold Demand Ch	arges E	Energy Charges (\$)	Other Charges (\$)	(h+i+j)	No.		
(\$) (g) (h)		(i)	(j)	(k)			
			1	1	1		
569,850		26,570,488	0.077	26,570,488	2		
126		406 400	3,677	3,677	4		
17,591		406,409	32	406,409	5		
167,903		4,421,836	32	4,421,836	6		
47,630		1,215,879		1,215,879	7		
,,,,,,		1,2.0,0.0	273	273	8		
3,408			107,884	107,884	9		
895,879		22,785,166		22,785,166	10		
			1	1	11		
73,454		1,626,735		1,626,735	12		
57			1,186	1,186	13		
185			8,228	8,228	14		
128,557	2,192,801	3,856,872	701,760	6,751,433			
	2,192,801 1,828,061	3,856,872 407,854,406	701,760 -156,600,278	6,751,433 263,082,189			

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2015/Q4</u>
	SALES FOR RESALE (Account 44	(7)	
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Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Nevada Power Company	SF	WSPP - Q	NA	. NA	NA
2	NextEra Energy Power Marketing, LLC	LF	T-11	NA	. NA	NA
3	NextEra Energy Power Marketing, LLC	SF	T-11	NA	NA	NA
4	NextEra Energy Power Marketing, LLC	SF	T-12	NA	. NA	NA
5	Noble Americas Energy Solutions LLC	AD	T-11	NA	. NA	NA
6	Noble Americas Energy Solutions LLC	LF	T-11	NA	. NA	NA
7	NorthWestern Corporation	SF	T-12	NA	. NA	NA
8	NorthWestern Corporation	SF	T-13	NA	. NA	NA
9	Pacific Gas & Electric Company	SF	T-11	NA	. NA	NA
10	Portland General Electric Company	SF	T-11	NA	NA	NA
11	Portland General Electric Company	SF	T-12	NA	. NA	NA
12	Portland General Electric Company	SF	T-13	NA	NA	NA
13	Powerex Corporation	LF	T-11	NA	. NA	NA
14	Powerex Corporation	SF	T-11	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

OS - for other service. use non-firm service regardless the service in a footnote. AD - for Out-of-period adjusyears. Provide an explanat 4. Group requirements RQ column (a). The remaining in column (a) as the Last Li 5. In Column (c), identify the which service, as identified 6. For requirements RQ sa average monthly billing demonthly coincident peak (C demand in column (f). For metered hourly (60-minute integration) in which the support for any demand not service any demand not service any demand charges out-of-period adjustments, the total charge shown on the service in a footnote and charges out-of-period adjustments, the total charge shown on the service in a footnote and charges out-of-period adjustments, the total charge shown on the service in a footnote and service in a footnote in a footnote and service in a footnote and service in a footnote and service in a footnote in a footnot	stment. Use this code for a tion in a footnote for each a sales together and report sales may then be listed ir ne of the schedule. Report in column (b), is provided. Ales and any type of-service and in column (d), the average all other types of service, exintegration) demand in a mapplier's system reaches its stated on a megawatt basis a megawatt hours shown on in column (h), energy chain column (j). Explain in a fin column (j).	act and service from designary accounting adjustments adjustment. In them starting at line number any order. Enter "Subtota to subtotals and total for colur Tariff Number. On separary involving demand charges arage monthly non-coincide enter NA in columns (d), (e) nonth. Monthly CP demand monthly peak. Demand repair and explain. In bills rendered to the purcharges in column (i), and the termination of the control of the co	ated units of Less than one or "true-ups" for service pur one. After listing all RQ sul-Non-RQ" in column (a) aumns (9) through (k) te Lines, List all FERC rates imposed on a monthly (or not peak (NCP) demand in and (f). Monthly NCP demand in the metered demand deported in columns (e) and contasts.	e year. Describe the nate rovided in prior reporting sales, enter "Subtotal - Refter this Listing. Enter "Te schedules or tariffs und Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute (f) must be in megawatts charges, including	RQ" in Fotal" der erage
9. The data in column (g) t					
Last -line of the schedule. line 23. The "Subtotal - No 10. Footnote entries as rec	n-RQ" amount in column (g	g) must be reported as Non-	-Requirements Sales For F		
MegaWatt Hours		REVENUE		- (4)	Line
Sold	Demand Charges	Energy Charges	Other Charges	Total (\$) (h+i+j)	No.
(g)	(\$) (h)	(\$) (i)	(\$) (j)	(k)	
80,001		1,764,831	W.	1,764,831	1
6,510			195,098	195,098	2
430			14,531	14,531	3
800		24,400		24,400	4
894			19,527	19,527	5
10,574			343,584	343,584	
18,354		430,276		430,276	
175			3,902	3,902	
70			1,912	1,912	
373			15,763	15,763	
112,719		2,458,392		2,458,392	
3			92	92	
30,745			1,035,406	1,035,406	
16,410			536,645	536,645	14
128,557	2,192,801	3,856,872	701,760	6,751,433	
8,760,894	11,828,061	407,854,406	-156,600,278	263,082,189	
8,889,451	14,020,862	411,711,278	-155,898,518	269,833,622	

This Report Is:
(1) X An Original
(2) A Resubmission

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr)

//

Year/Period of Report

End of

2015/Q4

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report		
PacifiCorp	(1) X An Original	(Mo, Da, Yr)	End of 2015/Q4		
1 deliloofp	(2) A Resubmission	/ /			
SALES FOR RESALE (Account 447)					
1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than po					

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than powel exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical FERC Rate		Average	Actual Demand (MW)		
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	Powerex Corporation	SF	T-12	NA	. NA	NA	
2	Public Service Company of Colorado	SF	T-12	NA	. NA	NA	
3	Public Service Company of New Mexico	SF	T-12	NA	. NA	NA	
4	PUD No. 1 of Chelan County	SF	T-13	NA	. NA	NA	
5	PUD No. 1 of Clark County	SF	T-12	NA	. NA	NA	
6	PUD No. 1 of Douglas County	SF	T-12	NA	. NA	NA	
7	PUD No. 1 of Snohomish County	SF	T-12	NA	. NA	NA	
8	PUD No. 2 of Grant County	SF	T-12	NA	. NA	NA	
9	PUD No. 2 of Grant County	SF	T-13	NA	. NA	NA	
10	Puget Sound Energy, Inc.	SF	T-11	NA	. NA	NA	
11	Puget Sound Energy, Inc.	SF	T-12	NA	. NA	NA	
12	Puget Sound Energy, Inc.	SF	T-13	NA	. NA	NA	
13	Rainbow Energy Marketing Corporation	SF	T-11	NA	. NA	NA	
14	Rainbow Energy Marketing Corporation	SF	T-12	NA	. NA	NA	
	Subtotal RQ			0	0	0	
	Subtotal non-RQ			0	0	0	
	Total			0	0	0	

	SALES	FOR RESALE (Account 447)	(Continued)		
OS - for other service. use to non-firm service regardless of the service in a footnote. AD - for Out-of-period adjust years. Provide an explanation 4. Group requirements RQ column (a). The remaining some in column (a) as the Last Lin 5. In Column (c), identify the	this category only for those of the Length of the contract the contract the contract the Length of the	e services which cannot be act and service from designary accounting adjustments djustment. Them starting at line number any order. Enter "Subtota subtotals and total for column to the services and the services are services as a service from the services are services and the services are services as a service from the services are services as a service from the services are services as a service from the services are services as a services are services as a service from the services are services as a services are services as a service from the services are services as a serv	placed in the above-define ated units of Less than on or "true-ups" for service p r one. After listing all RQ I-Non-RQ" in column (a) a umns (9) through (k)	e year. Describe the nate provided in prior reporting sales, enter "Subtotal - R fter this Listing. Enter "T	ure of Q" in otal"
which service, as identified in 6. For requirements RQ sale average monthly billing dem	n column (b), is provided. es and any type of-service and in column (d), the ave	involving demand charges	imposed on a monthly (o	r Longer) basis, enter the)
monthly coincident peak (CF demand in column (f). For a metered hourly (60-minute ir integration) in which the sup Footnote any demand not st 7. Report in column (g) the 8. Report demand charges out-of-period adjustments, ir the total charge shown on bi 9. The data in column (g) th Last -line of the schedule. T line 23. The "Subtotal - Non 10. Footnote entries as requ	Ill other types of service, entegration) demand in a mill of mill of mill of mill of the m	onth. Monthly CP demand monthly peak. Demand repand explain. In bills rendered to the purchages in column (i), and the trootnote all components of the ser. Ided based on the RQ/Non-Fit in column (g) must be reported as Non-	is the metered demand deported in columns (e) and laser. otal of any other types of the amount shown in columns (e) grouping (see instruction as Requirements Sales For	uring the hour (60-minute (f) must be in megawatts charges, including mn (j). Report in column on 4), and then totaled or ales For Resale on Page	(k) n the 401,
MegaWatt Hours		REVENUE			Lino
iviedavvatt Hours			Other Oherman	Total (\$)	Line
Sold	Demand Charges	Energy Charges	Other Charges		No.
Sold			(\$)	(h+i+j) ´	No.
_	Demand Charges (\$) (h)	(\$) (i) 2,624,092			
Sold (g)		(\$) (i)	(\$) (j)	(h+i+j) ´ (k)	1
Sold (g) 126,566		(\$) (i) 2,624,092	(\$) (j)	(h+i+j) (k) (k) 2,696,912	1
Sold (g) 126,566 144,978		(\$) (i) 2,624,092 3,417,997	(\$) (j)	(h+i+j) (k) 2,696,912 3,417,997	1 2
Sold (g) 126,566 144,978 150,400		(\$) (i) 2,624,092 3,417,997	(\$) (j) 72,820	(h+i+j) (k) 2,696,912 3,417,997 4,032,526	1 2 3 4
Sold (g) 126,566 144,978 150,400		(\$) (i) 2,624,092 3,417,997 4,032,526	(\$) (j) 72,820	(h+i+j) (k) 2,696,912 3,417,997 4,032,526 218	1 2 3 4 5
Sold (g) 126,566 144,978 150,400 7 12,902		(\$) (i) 2,624,092 3,417,997 4,032,526	(\$) (j) 72,820	(h+i+j) (k) 2,696,912 3,417,997 4,032,526 218 377,042	1 2 3 4 5 6
Sold (g) 126,566 144,978 150,400 7 12,902 615		(\$) (i) 2,624,092 3,417,997 4,032,526 377,042 16,065	(\$) (j) 72,820	(h+i+j) (k) 2,696,912 3,417,997 4,032,526 218 377,042 16,065	1 2 3 4 5 6
Sold (g) 126,566 144,978 150,400 7 12,902 615 7,135		(\$) (i) 2,624,092 3,417,997 4,032,526 377,042 16,065 206,750	(\$) (j) 72,820	(h+i+j) (k) 2,696,912 3,417,997 4,032,526 218 377,042 16,065 206,750	1 2 3 4 5 6 7
Sold (g) 126,566 144,978 150,400 7 12,902 615 7,135 15,235		(\$) (i) 2,624,092 3,417,997 4,032,526 377,042 16,065 206,750	(\$) (j) 72,820	(h+i+j) (k) 2,696,912 3,417,997 4,032,526 218 377,042 16,065 206,750 366,606	1 2 3 4 5 6 7
Sold (g) 126,566 144,978 150,400 7 12,902 615 7,135 15,235		(\$) (i) 2,624,092 3,417,997 4,032,526 377,042 16,065 206,750	(\$) (j) 72,820 218	(h+i+j) (k) 2,696,912 3,417,997 4,032,526 218 377,042 16,065 206,750 366,606	1 2 3 4 5 6 7 8 9
Sold (g) 126,566 144,978 150,400 7 12,902 615 7,135 15,235 7 26,550 40		3,417,997 4,032,526 377,042 16,065 206,750 366,606	(\$) (j) 72,820 218	(h+i+j) (k) 2,696,912 3,417,997 4,032,526 218 377,042 16,065 206,750 366,606 130 2 587,470 1,143	1 2 3 4 5 6 7 8 9 10 11
Sold (g) 126,566 144,978 150,400 7 12,902 615 7,135 15,235 7 26,550 40 23		(\$) (i) 2,624,092 3,417,997 4,032,526 377,042 16,065 206,750 366,606	(\$) (j) 72,820 218	(h+i+j) (k) 2,696,912 3,417,997 4,032,526 218 377,042 16,065 206,750 366,606 130 2 587,470 1,143 780	1 2 3 4 5 6 7 8 9 10 11 12
Sold (g) 126,566 144,978 150,400 7 12,902 615 7,135 15,235 7 26,550 40		3,417,997 4,032,526 377,042 16,065 206,750 366,606	(\$) (j) 72,820 218 130 2	(h+i+j) (k) 2,696,912 3,417,997 4,032,526 218 377,042 16,065 206,750 366,606 130 2 587,470 1,143	1 2 3 4 5 6 7 8 9 10 11
Sold (g) 126,566 144,978 150,400 7 12,902 615 7,135 15,235 7 26,550 40 23 191,954	(\$) (h)	(\$) (i) 2,624,092 3,417,997 4,032,526 377,042 16,065 206,750 366,606 587,470 4,440,746	(\$) (j) 72,820 218 130 2 1,143 780	(h+i+j) (k) 2,696,912 3,417,997 4,032,526 218 377,042 16,065 206,750 366,606 130 2 587,470 1,143 780 4,440,746	1 2 3 4 5 6 7 8 9 10 11 12
Sold (g) 126,566 144,978 150,400 7 12,902 615 7,135 15,235 7 26,550 40 23 191,954	(\$) (h)	(\$) (i) 2,624,092 3,417,997 4,032,526 377,042 16,065 206,750 366,606 587,470	(\$) (j) 72,820 218 130 2 1,143 780	(h+i+j) (k) 2,696,912 3,417,997 4,032,526 218 377,042 16,065 206,750 366,606 130 2 587,470 1,143 780 4,440,746	1 2 3 4 5 6 7 8 9 10 11 12

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) / / Year/Period of Report End of 2015/Q4

Name of Respondent

Name of Respondent	This Report Is:		Year/Period of Report		
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2015/Q4</u>		
SALES FOR RESALE (Account 447)					
Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than povential sales.					

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Sacramento Municipal Utility District	AD	250	NA	NA	NA
2	Sacramento Municipal Utility District	AD	T-11	NA	NA	NA
3	Sacramento Municipal Utility District	LF	T-11	NA	NA	NA
4	Sacramento Municipal Utility District	SF	T-12	NA	NA	NA
5	Sacramento Municipal Utility District	SF	T-13	NA	NA	NA
6	Salt River Project	LF	T-11	NA	NA	NA
7	Salt River Project	SF	T-11	NA	NA	NA
8	Salt River Project	SF	T-12	NA	NA	NA
9	Seattle City Light	SF	T-12	NA	NA	NA
10	Seattle City Light	SF	T-13	NA	NA	NA
11	Sempra Generation, LLC	SF	T-12	NA	NA	NA
12	Shell Energy North America (US), L.P.	AD	T-11	NA	NA	NA
13	Shell Energy North America (US), L.P.	LF	T-11	NA	NA	NA
14	Shell Energy North America (US), L.P.	SF	T-11	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

PacifiCorp		/4\	Report Is:	Date of Report	Year/Period of Report	
	(1) X An Original (Mo, Da, Yr) (2) A Resubmission / /			End of2015/Q4		
	SA	` '	OR RESALE (Account 447) (' '	<u> </u>	
OS - for other service. usen non-firm service regardless he service in a footnote. AD - for Out-of-period adjuvears. Provide an explana 4. Group requirements RC column (a). The remaining n column (a) as the Last L is. In Column (c), identify the which service, as identified 5. For requirements RQ saverage monthly billing demonthly coincident peak (Columnd in column (f). For metered hourly (60-minute ntegration) in which the suffection any demand not service. Report in column (g) the court of the suffection of the service, he total charge shown on the column (g) ast -line of the schedule. ine 23. The "Subtotal - No.	stment. Use this code ation in a footnote for each sales together and regular sales may then be list ine of the schedule. Reference and any type of set in column (b), is proviales and any type of set integration) demand in applier's system reached at the megawatt hours show in column (h), energy in column (j). Explain bills rendered to the put through (k) must be sumand. The "Subtotal - RQ" at on-RQ" amount in column (a) and the column (b).	for any ach adj port the ted in a eport sule or T ded. ervice in a averance, ento a sits more averance, ento a sits more than a foot of the ted in a foot of	t and service from designary accounting adjustments justment. em starting at line number any order. Enter "Subtotal subtotals and total for colurariff Number. On separat nvolving demand charges age monthly non-coincider ter NA in columns (d), (e) anth. Monthly CP demand nonthly peak. Demand repand explain. bills rendered to the purches in column (i), and the totnote all components of the column (g) must be reparted as Non-	or "true-ups" for service per one. After listing all RQ service per one per on	e year. Describe the nate rovided in prior reporting sales, enter "Subtotal - Refter this Listing. Enter "Te schedules or tariffs und Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute (f) must be in megawatts charges, including nn (j). Report in column on 4), and then totaled on less For Resale on Page	ure o Q" in rotal" er eage (k) n the 401,
10. Footnote entries as re	quired and provide exp	lanatic	ons following all required d	ata.		
MegaWatt Hours			REVENUE	Other Charges	Total (\$)	Line
Sold	Demand Charges (\$)		Energy Charges (\$)	Other Charges (\$)	(h+i+j)	No.
(g)	(h)		(i)	(j)	(k)	,
				261,923	261,923	
				18	18	2
5,650			4 141 900	·	18 174,302	3
5,650 181,647			4,141,800	18 174,302	18 174,302 4,141,800	3
5,650 181,647 33			4,141,800	18 174,302 636	18 174,302 4,141,800 636	3 4
5,650 181,647 33 5,860			4,141,800	18 174,302 636 182,062	18 174,302 4,141,800 636 182,062	2
5,650 181,647 33 5,860 1,058				18 174,302 636	18 174,302 4,141,800 636 182,062 36,168	2 3 4 5 6
5,650 181,647 33 5,860 1,058 208,890			5,030,598	18 174,302 636 182,062	18 174,302 4,141,800 636 182,062 36,168 5,030,598	2 3 4 4 6
5,650 181,647 33 5,860 1,058 208,890 25,791				18 174,302 636 182,062	18 174,302 4,141,800 636 182,062 36,168	2 3 2 5 6 7 8
5,650 181,647 33 5,860 1,058 208,890 25,791			5,030,598 585,272	18 174,302 636 182,062 36,168	18 174,302 4,141,800 636 182,062 36,168 5,030,598 585,272 419	2 3 4 5
5,650 181,647 33 5,860 1,058 208,890 25,791			5,030,598	18 174,302 636 182,062 36,168	18 174,302 4,141,800 636 182,062 36,168 5,030,598 585,272	2 3 2 5 6 7 8 9
5,650 181,647 33 5,860 1,058 208,890 25,791			5,030,598 585,272	18 174,302 636 182,062 36,168 419	18 174,302 4,141,800 636 182,062 36,168 5,030,598 585,272 419 33,243,075	2 3 4 5 6 7 8 9
5,650 181,647 33 5,860 1,058 208,890 25,791 12 998,850			5,030,598 585,272	18 174,302 636 182,062 36,168	18 174,302 4,141,800 636 182,062 36,168 5,030,598 585,272 419 33,243,075	111111111111111111111111111111111111111
5,650 181,647 33 5,860 1,058 208,890 25,791 12 998,850			5,030,598 585,272	18 174,302 636 182,062 36,168 419 -21	18 174,302 4,141,800 636 182,062 36,168 5,030,598 585,272 419 33,243,075 -21 101,220	2
5,650 181,647 33 5,860 1,058 208,890 25,791 12 998,850		301	5,030,598 585,272	18 174,302 636 182,062 36,168 419 -21	18 174,302 4,141,800 636 182,062 36,168 5,030,598 585,272 419 33,243,075 -21 101,220	2
5,650 181,647 33 5,860 1,058 208,890 25,791 12 998,850 3,128 1,250			5,030,598 585,272 33,243,075	18 174,302 636 182,062 36,168 419 -21 101,220 38,067	18 174,302 4,141,800 636 182,062 36,168 5,030,598 585,272 419 33,243,075 -21 101,220 38,067	2 3 4 5 6 7 8 9 10 11

Name of Respondent

Name of Respondent	This Report Is:		Year/Period of Report		
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2015/Q4</u>		
SALES FOR RESALE (Account 447)					
Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than povential sales.					

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
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- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Shell Energy North America (US), L.P.	SF	T-12	NA	. NA	NA
2	Sierra Pacific Power Company	SF	T-13	NA	. NA	NA
3	Southern California Edison Company	SF	T-11	NA	. NA	NA
4	Southern California Edison Company	SF	T-11	NA	. NA	NA
5	Southern California Edison Company	SF	T-12	NA	. NA	NA
6	Southern California Public Power Auth.	SF	T-11	NA	. NA	NA
7	Tacoma Power	SF	T-12	NA	. NA	NA
8	Tacoma Power	SF	T-13	NA	. NA	NA
9	Talen Energy Marketing, LLC	SF	T-11	NA	. NA	NA
10	Talen Energy Marketing, LLC	SF	T-12	NA	. NA	NA
11	Tenaska Power Services Co.	AD	T-11	NA	. NA	NA
12	Tenaska Power Services Co.	SF	T-11	NA	. NA	NA
13	Tenaska Power Services Co.	SF	T-12	NA	. NA	NA
14	The Energy Authority, Inc.	AD	T-11	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report			
Da effica en	(1) X An Original	(Mo, Da, Yr)	End of 2015/Q4			
PacifiCorp	(2) A Resubmission	/ /				
SALES FOR RESALE (Account 447)						
1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power						

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	e of Company or Public Authority Statistical FERC Rate Average		Actual Demand (MW)		
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	The Energy Authority, Inc.	SF	T-11	NA	. NA	NA
2	The Energy Authority, Inc.	SF	T-12	NA	. NA	NA
3	Thermo No. 1 BE-01, LLC	AD	T-11	NA	. NA	NA
4	Thermo No. 1 BE-01, LLC	LF	T-11	NA	. NA	NA
5	TransAlta Energy Marketing (U.S.) Inc.	AD	T-11	NA	. NA	NA
6	TransAlta Energy Marketing (U.S.) Inc.	SF	T-11	NA	. NA	NA
7	TransAlta Energy Marketing (U.S.) Inc.	SF	T-12	NA	. NA	NA
8	TransCanada Energy Sales Ltd.	SF	T-12	NA	. NA	NA
9	Tri-State Gen. and Trans.	AD	T-11	NA	. NA	NA
10	Tri-State Gen. and Trans.	LF	T-11	NA	. NA	NA
11	Tri-State Gen. and Trans.	SF	T-11	NA	. NA	NA
12	Tri-State Gen. and Trans.	SF	T-12	NA	. NA	NA
13	Tucson Electric Power Company	SF	T-11	NA	. NA	NA
14	Tucson Electric Power Company	SF	T-12	NA	. NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Resubmission	/ /	End of2015/Q4	
	SA	LES FOR RESALE (Account 447)	(Continued)	+	
non-firm service regardless the service in a footnote. AD - for Out-of-period adjusyears. Provide an explanar 4. Group requirements RQ column (a). The remaining in column (a) as the Last Li 5. In Column (c), identify the which service, as identified 6. For requirements RQ sa average monthly billing der monthly coincident peak (C demand in column (f). For metered hourly (60-minute integration) in which the su Footnote any demand not so 7. Report in column (g) the 8. Report demand charges out-of-period adjustments, the total charge shown on the surplement of the sur	stment. Use this code tion in a footnote for ear sales together and resales may then be list ne of the schedule. Rule FERC Rate Schedulin column (b), is provisiles and any type of-semand in column (d), the policy system reaches tated on a megawatt be megawatt hours show in column (j). Explain column (j). Explain column (k) must be su	port them starting at line numbered in any order. Enter "Subtotal eport subtotals and total for coluile or Tariff Number. On separated ded. Privice involving demand charges a average monthly non-coincide ce, enter NA in columns (d), (e) a month. Monthly CP demand its its monthly peak. Demand reposis and explain. In a month of the purchase of the purchase in column (i), and the transfer in a footnote all components of turchaser.	or "true-ups" for service per one. After listing all RQ sel-Non-RQ" in column (a) at mms (9) through (k) the Lines, List all FERC rates imposed on a monthly (or not peak (NCP) demand in and (f). Monthly NCP demand in the metered demand deported in columns (e) and corted in columns (e) and content of any other types of the amount shown in columns (Q grouping (see instructions).	e year. Describe the nate rovided in prior reporting sales, enter "Subtotal - Refter this Listing. Enter "Te schedules or tariffs und Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute (f) must be in megawatts charges, including nn (j). Report in column on 4), and then totaled of	ure of RQ" in Total" ler erage (k) n the
		mount in column (g) must be rep mn (g) must be reported as Non-			
		planations following all required of		todale off rage 401, life	24.
MegaWatt Hours		REVENUE		T- (-1 (A)	Line
Sold	Demand Charges	Energy Charges	Other Charges (\$)	Total (\$) (h+i+j)	No.
(g)	(\$) (h)	(\$) (i)	(a) (j)	(k)	
543			36,343	36,343	
64,599		1,606,488	-	1,606,488	
0.704			5	5	
2,734			86,555 -610	86,555 -610	
1,906			64,011	64,011	6
262,300		6,426,770	3 1,3 1 1	6,426,770	7
6,000		157,200		157,200	8
			383	383	9
5,510			179,477	179,477	10
30			806	806	
218,277		4,997,034		4,997,034	
34			1,532	1,532	
570,685		14,283,371		14,283,371	14
128,557	2,192,8	3,856,872	701,760	6,751,433	
8,760,894	11,828,0	061 407,854,406	-156,600,278	263,082,189	
8,889,451	14,020,8	362 411,711,278	-155,898,518	269,833,622	
					_

Name of Respondent	This Report Is:		Year/Period of Report
PacifiCorp	(1) X An Original(2) A Resubmission	(Mo, Da, Yr) / /	End of
	SALES FOR RESALE (Account 44	(7)	
1. Report all sales for resale (i.e., sales to purcha	asers other than ultimate consumer	rs) transacted on a settle	ement basis other than power

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Turlock Irrigation District	SF	T-12	NA	. NA	NA
2	UNS Electric, Inc.	SF	T-12	NA	. NA	NA
3	Utah Associated Municipal Power Systems	SF	T-11	NA	NA	NA
4	Utah Associated Municipal Power Systems	SF	T-12	NA	. NA	NA
5	Utah Municipal Power Agency	AD	637	NA	. NA	NA
6	Utah Municipal Power Agency	LF	433	34	35	31
7	Utah Municipal Power Agency	LF	637	NA	. NA	NA
8	Utah Municipal Power Agency	SF	T-12	NA	. NA	NA
9	Vitol Inc.	SF	T-12	NA	. NA	NA
10	Western Area Power Administration	AD	T-11	NA	. NA	NA
11	Western Area Power Administration	SF	T-11	NA	. NA	NA
12	Western Area Power Administration	SF	T-12	NA	. NA	NA
13	Western Area Power Administration	SF	T-13	NA	. NA	NA
14	Netting - Bookouts		NA	NA	. NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0
	1			1		

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report	
PacifiCorp		(1) X An Original(2) A Resubmission	(Mo, Da, Yr) / /	End of2015/Q4	
	SAI	` '	Continued)		
non-firm service regardless the service in a footnote. AD - for Out-of-period adjus years. Provide an explanat 4. Group requirements RQ column (a). The remaining in column (a) as the Last Lit 5. In Column (c), identify the which service, as identified 6. For requirements RQ sa average monthly billing dem monthly coincident peak (C demand in column (f). For metered hourly (60-minute integration) in which the sup Footnote any demand not so 7. Report in column (g) the 8. Report demand charges out-of-period adjustments, in the total charge shown on the column (g) the last-line of the schedule.	stment. Use this code is tion in a footnote for ear sales together and repsales may then be listed ne of the schedule. Reper sales may then be listed ne of the schedule. Reper sales may then be listed ne of the schedule. Reper sales and any type of service in column (b), is provided and in column (d), the policy system reaches that the service in column (b), energy in column (c). Explain in column (d), the purposition of the purposition of the purposition of the purposition of the substitution of the	port them starting at line number and in any order. Enter "Subtotal-port subtotals and total for colur e or Tariff Number. On separate led. Twice involving demand charges average monthly non-coincident and month. Monthly CP demand is its monthly peak. Demand repassis and explain. In on bills rendered to the purchacharges in column (i), and the total a footnote all components of the	or "true-ups" for service process. After listing all RQ service. Non-RQ" in column (a) after service of the column (b) through (c) through	e year. Describe the nativovided in prior reporting sales, enter "Subtotal - Reter this Listing. Enter "Teschedules or tariffs und Longer) basis, enter the column (e), and the averand is the maximum ring the hour (60-minute of) must be in megawatts tharges, including an (j). Report in column on 4), and then totaled on les For Resale on Page	ure of RQ" in Total" der erage (k) n the 401,
		anations following all required d		age rer,e	
MegaWatt Hours		REVENUE	Othor Charrie	Total (\$)	Line
Sold	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	(h+i+j) ´	No.
(g)	(\$) (h)	(i)	(j)	(k)	4
3,265 160,304		75,835 4,057,436		75,835 4,057,436	
1,523		4,057,436	50,506	4,057,436	
275		8,700	30,300	8,700	
		3,. 30	-774	-774	
219,570	4,396,2	200 5,095,790		9,491,990	6
22,803			827,633	827,633	7
2,393		54,136		54,136	
89,378		2,560,096		2,560,096	
			19	19	
91			2,712	2,712	
201,568		5,068,325		5,068,325	
-5,859,056			-161,672,255	-161,672,255	
-5,059,056			-101,072,235	-101,072,255	14
128,557	2,192,80	3,856,872	701,760	6,751,433	
8,760,894	11,828,00	61 407,854,406	-156,600,278	263,082,189	
8,889,451	14,020,80	62 411,711,278	-155,898,518	269,833,622	

	e of Respondent		oort Is:]An Original	Date of Re (Mo, Da, Y	r\	Period of Report	
Pacit	iCorp	(2)	A Resubmission	/ /	End o	of 2015/Q4	
		· ' /	S FOR RESALE (Accou	unt 447)	4		
1. R	eport all sales for resale (i.e., sales to purc	hasers oth	er than ultimate cons	sumers) transacted	on a settlement bas	sis other than power	
exch	anges during the year. Do not report exch	anges of e	lectricity (i.e., transa	ctions involving a b	alancing of debits a	nd credits for	
	gy, capacity, etc.) and any settlements for	imbalanced	d exchanges on this s	schedule. Power e	xchanges must be r	eported on the	
	hased Power schedule (Page 326-327).	a) Do not	o abbroviato or trunc	eata tha nama ar uc	o acronyme Evola	in in a factnote any	
	2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.						
	column (b), enter a Statistical Classification			ontractual terms ar	nd conditions of the	service as follows:	
	for requirements service. Requirements s						
	des projected load for this service in its sys				of requirements ser	vice must be the	
	e as, or second only to, the supplier's servi- for tong-term service. "Long-term" means				cannot be interrupt	ed for economic	
	ons and is intended to remain reliable ever						
	parties to maintain deliveries of LF service						
	Service. For all transactions identified as			ermination date of the	he contract defined	as the earliest date	
that	either buyer or setter can unilaterally get ou for intermediate-term firm service. The sar	ut of the co	ntract.	starmadiata tarm" n	acona langar than a	no voor but Loop	
	five years.	ile as LF s	ervice except triat in	itermediate-term n	neans longer than o	ne year but Less	
	for short-term firm service. Use this category	ory for all fi	irm services where th	ne duration of each	period of commitme	ent for service is one	
	or less.						
	for Long-term service from a designated go					ity and reliability of	
	ce, aside from transmission constraints, m or intermediate-term service from a design					ote-term" means	
	er than one year but Less than five years.	ated gene	rating ant. The same	c as Lo scivico ex	sopt that intermedic	ate term means	
	,						
					T		
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average Monthly Billing	Actual De	mand (MW)	
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual De Average Monthly NCP Demand	mand (MW) Average Monthly CP Demand	
No.	(Footnote Affiliations) (a)	Classifi-	Schedule or Tariff Number (c)	Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	
No.	(Footnote Affiliations) (a) Netting - Trading	Classifi- cation	Schedule or Tariff Number (c) NA	Demand (MW) (d) NA	Average Monthly NCP Demand (e) NA	Average Monthly CP Demand (f) NA	
No.	(Footnote Affiliations) (a)	Classifi- cation	Schedule or Tariff Number (c)	Demand (MW) (d)	Average Monthly NCP Demand (e) NA	Average Monthly CP Demand (f) NA	
No. 1 2 3	(Footnote Affiliations) (a) Netting - Trading	Classifi- cation	Schedule or Tariff Number (c) NA	Demand (MW) (d) NA	Average Monthly NCP Demand (e) NA	Average Monthly CP Demand (f) NA	
No.	(Footnote Affiliations) (a) Netting - Trading	Classifi- cation	Schedule or Tariff Number (c) NA	Demand (MW) (d) NA	Average Monthly NCP Demand (e) NA	Average Monthly CP Demand (f) NA	
No. 1 2 3	(Footnote Affiliations) (a) Netting - Trading	Classifi- cation	Schedule or Tariff Number (c) NA	Demand (MW) (d) NA	Average Monthly NCP Demand (e) NA	Average Monthly CP Demand (f) NA	
No. 1 2 3 4	(Footnote Affiliations) (a) Netting - Trading	Classifi- cation	Schedule or Tariff Number (c) NA	Demand (MW) (d) NA	Average Monthly NCP Demand (e) NA	Average Monthly CP Demand (f) NA	
No. 1 2 3 4 5	(Footnote Affiliations) (a) Netting - Trading	Classifi- cation	Schedule or Tariff Number (c) NA	Demand (MW) (d) NA	Average Monthly NCP Demand (e) NA	Average Monthly CP Demand (f) NA	
No. 1 2 3 4 5	(Footnote Affiliations) (a) Netting - Trading	Classifi- cation	Schedule or Tariff Number (c) NA	Demand (MW) (d) NA	Average Monthly NCP Demand (e) NA	Average Monthly CP Demand (f) NA	
No. 1 2 3 4 5 6 7	(Footnote Affiliations) (a) Netting - Trading	Classifi- cation	Schedule or Tariff Number (c) NA	Demand (MW) (d) NA	Average Monthly NCP Demand (e) NA	Average Monthly CP Demand (f) NA	
No. 1 2 3 4 5 6 7 8	(Footnote Affiliations) (a) Netting - Trading	Classifi- cation	Schedule or Tariff Number (c) NA	Demand (MW) (d) NA	Average Monthly NCP Demand (e) NA	Average Monthly CP Demand (f) NA	
No. 1 2 3 4 5 6 7 8 9	(Footnote Affiliations) (a) Netting - Trading	Classifi- cation	Schedule or Tariff Number (c) NA	Demand (MW) (d) NA	Average Monthly NCP Demand (e) NA	Average Monthly CP Demand (f) NA	
No. 1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a) Netting - Trading	Classifi- cation	Schedule or Tariff Number (c) NA	Demand (MW) (d) NA	Average Monthly NCP Demand (e) NA	Average Monthly CP Demand (f) NA	
No. 1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a) Netting - Trading	Classifi- cation	Schedule or Tariff Number (c) NA	Demand (MW) (d) NA	Average Monthly NCP Demand (e) NA	Average Monthly CP Demand (f) NA	
No. 1 2 3 4 5 6 7 8 9 10 11	(Footnote Affiliations) (a) Netting - Trading	Classifi- cation	Schedule or Tariff Number (c) NA	Demand (MW) (d) NA	Average Monthly NCP Demand (e) NA	Average Monthly CP Demand (f) NA	
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Netting - Trading	Classifi- cation	Schedule or Tariff Number (c) NA	Demand (MW) (d) NA	Average Monthly NCP Demand (e) NA	Average Monthly CP Demand (f) NA	
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Netting - Trading	Classifi- cation	Schedule or Tariff Number (c) NA	Demand (MW) (d) NA	Average Monthly NCP Demand (e) NA	Average Monthly CP Demand (f) NA	
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Netting - Trading	Classifi- cation	Schedule or Tariff Number (c) NA	Demand (MW) (d) NA	Average Monthly NCP Demand (e) NA	Average Monthly CP Demand (f) NA	
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Netting - Trading	Classifi- cation	Schedule or Tariff Number (c) NA	Demand (MW) (d) NA	Average Monthly NCP Demand (e) NA	Average Monthly CP Demand (f) NA	
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Netting - Trading Accrual	Classifi- cation	Schedule or Tariff Number (c) NA	Demand (MW) (d) NA NA	Average Monthly NCP Demand (e) NA NA	Average Monthly CP Demand (f) NA NA	
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Netting - Trading Accrual	Classifi- cation	Schedule or Tariff Number (c) NA	Demand (MW) (d) NA NA	Average Monthly NCP Demand (e) NA NA	Average Monthly CP Demand (f) NA NA	
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Netting - Trading Accrual	Classifi- cation	Schedule or Tariff Number (c) NA	Demand (MW) (d) NA NA	Average Monthly NCP Demand (e) NA NA	Average Monthly CP Demand (f) NA NA	
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Netting - Trading Accrual	Classifi- cation	Schedule or Tariff Number (c) NA	Demand (MW) (d) NA NA	Average Monthly NCP Demand (e) NA NA 0 0	Average Monthly CP Demand (f) NA NA	

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report	
PacifiCorp		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of2015/Q4	
		· ·	Continued)	<u> </u>	
OS - for other service use		nose services which cannot be p	,	ad categories, such as all	
		ntract and service from designa			
the service in a footnote.	or and Longar or and do	milaet and cervice nem deelgna	and anno or 2000 than one	, your Boombo mo nate	0.
AD - for Out-of-period adjus	stment. Use this code f	or any accounting adjustments	or "true-ups" for service p	rovided in prior reporting	
years. Provide an explanat					
		ort them starting at line number			
		d in any order. Enter "Subtotal-		ter this Listing. Enter "To	otal"
		port subtotals and total for colur		s achadulas ar tariffa und	or
which service, as identified		e or Tariff Number. On separate	e Lilies, List all FERG fate	scriedules of tariffs unde	EI
		vice involving demand charges	imposed on a monthly (or	Longer) basis, enter the	
average monthly billing den	nand in column (d), the	average monthly non-coinciden	nt peak (NCP) demand in	column (e), and the avera	age
monthly coincident peak (C		e, enter NA in columns (d), (e) a	and (f) Monthly NCP dam	nand is the maximum	
		a month. Monthly CP demand i			
		its monthly peak. Demand rep			
Footnote any demand not s			()	, 3	
		n on bills rendered to the purcha			
8. Report demand charges	in column (h), energy	charges in column (i), and the to	otal of any other types of c	harges, including	
		a footnote all components of the	ne amount shown in colun	nn (j). Report in column ((k)
the total charge shown on b		cnaser. totaled based on the RQ/Non-R	O grouping (ago instruction	on 4) and than totaled ar	tho
		ount in column (g) must be repo			
line 23. The "Subtotal - No	n-RQ" amount in colum	n (g) must be reported as Non-F	Requirements Sales For F	Resale on Page 401.iine	24.
		anations following all required da			
		-			
		REVENUE			
MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (\$)	Line
Sold	(\$) (h)	(\$)	(\$)	(h+i+j)	No.
(g)	(h)	(i)	(j)	(k)	
			-496,450	-496,450	1
2,289			-541,373	-541,373	2
					3
					4
					5
					6
					6 7
					6 7 8
					6 7 8 9
					6 7 8 9 10
					6 7 8 9
					6 7 8 9 10
					6 7 8 9 10 11 12
128,557	2,192,80	1 3,856,872	701,760	6,751,433	6 7 8 9 10 11 12
128,557 8,760,894	2,192,80 11,828,06		701,760 -156,600,278	6,751,433 263,082,189	6 7 8 9 10 11 12
		1 407,854,406			6 7 8 9 10 11 12
8,760,894	11,828,06	1 407,854,406	-156,600,278	263,082,189	6 7 8 9 10 11 12

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2015/Q4
FC	OOTNOTE DATA		

Schedule Page: 310 Line No.: 5 Column: a

This footnote applies to all occurrences of "Navajo Tribal Util. Auth. (Mexican Hat)" on pages 310-311. Complete name is Navajo Tribal Utility Authority (Mexican Hat).

Schedule Page: 310 Line No.: 6 Column: a

This footnote applies to all occurrences of "Navajo Tribal Util. Auth. (Red Mesa)" on pages 310-311. Complete name is Navajo Tribal Utility Authority (Red Mesa).

Schedule Page: 310 Line No.: 8 Column: j

Settlement adjustment.

Schedule Page: 310 Line No.: 9 Column: j

Represents the difference between actual requirement sales revenues for the period as reflected on the individual line items within this schedule, and the accruals charged to Account 447, Sales for resale, during the period.

Schedule Page: 310.1 Line No.: 1 Column: j

Reserve share.

Schedule Page: 310.1 Line No.: 4 Column: b

Settlement adjustment.

Schedule Page: 310.1 Line No.: 4 Column: j

Settlement adjustment.

Schedule Page: 310.1 Line No.: 5 Column: b

Basin Electric Power Cooperative - FERC T-11 [Network Transmission Service under the Open Access Transmission Tariff (2nd Revised Service Agreement 505)] - Contract termination no earlier than 12 months from notice.

Schedule Page: 310.1 Line No.: 5 Column: j

Transmission losses.

Schedule Page: 310.1 Line No.: 6 Column: j

Transmission losses.

Schedule Page: 310.1 Line No.: 8 Column: b

Black Hills Power, Inc. - FERC 441 - Contract termination date: December 31, 2023.

Schedule Page: 310.1 Line No.: 10 Column: b

Settlement adjustment.

Schedule Page: 310.1 Line No.: 10 Column: j

Settlement adjustment.

Schedule Page: 310.1 Line No.: 11 Column: j

Transmission losses.

Schedule Page: 310.1 Line No.: 12 Column: b

Settlement adjustment.

Schedule Page: 310.1 Line No.: 12 Column: j

Settlement adjustment

Schedule Page: 310.1 Line No.: 13 Column: b

Settlement adjustment.

Schedule Page: 310.1 Line No.: 13 Column: j

Settlement adjustment.

Schedule Page: 310.1 Line No.: 14 Column: b

Bonneville Power Administration ("BPA") - FERC, 13th revised R.S. 368 [Use of Facilities Agreement for the Malin Transformer under the AC Intertie Agreement with BPA] - Contract termination date: Upon mutual agreement.

Schedule Page: 310.1 Line No.: 14 Column: j

Transmission losses.

Schedule Page: 310.2 Line No.: 1 Column: b

Bonneville Power Administration - FERC T-11 [Network and Point-to-Point Services under the Open Access Transmission Tariff] - Contracts terminate September 30, 2025 through August 31, 2030.

Schedule Page: 310.2 Line No.: 1 Column: j

Transmission losses.

FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent	This Report is:		Year/Period of Report
PosifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	2015/Q4
PacifiCorp		1 1	2015/Q4
	FOOTNOTE DATA		
Schedule Page: 310.2 Line No.: 3 Column: j			
Transmission losses. Schedule Page: 310.2 Line No.: 5 Column: j			
Schedule Page: 310.2 Line No.: 5 Column: j Reserve share.			
Schedule Page: 310.2 Line No.: 7 Column: a			
This footnote applies to all occurrences	s of "British Columbi	a Hydro and I	Power" on pages
310-311. Complete name is British Columb			1.5.
Schedule Page: 310.2 Line No.: 7 Column: j			
Reserve share.			
Schedule Page: 310.2 Line No.: 9 Column: a			
This footnote applies to all occurrences			
pages 310-311. Complete name is Californ	nia Independent Syste	m Operator Co	orporation.
Schedule Page: 310.2 Line No.: 9 Column: b			
Settlement adjustment. Schedule Page: 310.2 Line No.: 9 Column: j			
Settlement adjustment.			
Schedule Page: 310.2 Line No.: 12 Column: b			
Settlement adjustment.			
Schedule Page: 310.2 Line No.: 12 Column: j			
Settlement adjustment.			
Schedule Page: 310.2 Line No.: 13 Column: b			
Settlement adjustment.			
Schedule Page: 310.2 Line No.: 13 Column: j			
Settlement adjustment.			
Schedule Page: 310.2 Line No.: 14 Column: j			
Transmission losses.			
Schedule Page: 310.3 Line No.: 2 Column: j			
Transmission losses. Schedule Page: 310.3 Line No.: 5 Column: b			
Schedule Page: 310.3 Line No.: 5 Column: b City of Hurricane - FERC T-12 - Contract	termination date: A	ugust 31 20	1 7
Schedule Page: 310.3 Line No.: 9 Column: a	termination date: 11	<u>uguse 31, 20.</u>	L / •
This footnote applies to all occurrences	s of "Constellation E	nergy Commod:	ities Group" on
pages 310-311. Complete name is Constell			
Schedule Page: 310.3 Line No.: 9 Column: b			
Settlement adjustment.			
Schedule Page: 310.3 Line No.: 9 Column: j			
Settlement adjustment.			
Schedule Page: 310.3 Line No.: 10 Column: a		'	
This footnote applies to all occurrences 310-311. Complete name is Deseret General			
Schedule Page: 310.3 Line No.: 10 Column: j	acton & manshission	CO-Operative	•
Transmission losses.			
Schedule Page: 310.3 Line No.: 14 Column: b			
Exelon Generation Company, LLC - FERC T-		sion Service	under the Open
Access Transmission Tariff (Service Agre			
notification pursuant to Oregon Direct A	Access and Open Acces	s Transmissi	on Tariff.
Schedule Page: 310.3 Line No.: 14 Column: j			
Transmission losses.			
Schedule Page: 310.4 Line No.: 1 Column: j			
Unauthorized use charges.			
Schedule Page: 310.4 Line No.: 3 Column: j Reserve share.			
Schedule Page: 310.4 Line No.: 4 Column: b			
Settlement adjustment.			
FERC FORM NO. 1 (ED. 12-87)	Page 450.2		

Name of Respondent		This Report is:	Date of Report	Year/Period of Report
		(1) X An Original	(Mo, Da, Yr)	
PacifiCorp		(2) _ A Resubmission	//	2015/Q4
	FC	OOTNOTE DATA	•	
	-			
Schedule Page: 310.4 Line No.: 4	Column: j			
Settlement adjustment.	Column. j			
	Column: b			
Settlement adjustment.	Oolalliii. D			
	Column: j			
Settlement adjustment.	Oorannii. j			
Schedule Page: 310.4 Line No.: 6	Column: b			
Iberdrola Renewables, LLC - FEI		int-to-Point Transm	ission Servic	ce under the Open
Access Transmission Tariff (8th				
2019.				
	Column: j			
Transmission losses.				
	Column: j			
Transmission losses.				
Schedule Page: 310.4 Line No.: 8	Column: j			
Unauthorized use charges.				
Schedule Page: 310.4 Line No.: 10		Daint Marananianian	0	
Idaho Power Company - FERC T-1: Transmission Tariff (8th Revise				
Schedule Page: 310.4 Line No.: 10)] - Contract termin	mation date.	May 31, 2019.
Transmission losses.	Column. j			
Schedule Page: 310.4 Line No.: 11	Column: j			
Transmission losses.	Column. j			
Schedule Page: 310.4 Line No.: 13	Column: j			
Reserve share.	Ooiumin. j			
Schedule Page: 310.4 Line No.: 14	Column: b			
Settlement adjustment.				
Schedule Page: 310.4 Line No.: 14	Column: j			
Settlement adjustment.	•			
	Column: j			
Unauthorized use charges.				
Schedule Page: 310.5 Line No.: 2				
This footnote applies to all or				
pages 310-311. Complete name is		es Department of Wat	ter and Power	· .
	Column: j			
Transmission losses.				
	Column: j			
Transmission losses.	Caluman, b			
Schedule Page: 310.5 Line No.: 8 Settlement adjustment.	Column: b			
	Columni			
Settlement adjustment.	Column: j			
	Column: j			
Transmission losses.	Oorannii. j			
Schedule Page: 310.5 Line No.: 11	Column: j			
Transmission losses.	· · · · · · · · · · · · · · · · · · ·			
Schedule Page: 310.5 Line No.: 13	Column: j			
Reserve share.	•			
Schedule Page: 310.5 Line No.: 14				
This footnote applies to all or				
Nevada Power Company is a princ				
wholly owned subsidiary of Berl	kshire Hath	away Energy Company	, PacifiCorp'	s indirect parent
company.	0-1-			1
Schedule Page: 310.5 Line No.: 14	Column: j			

Page 450.3

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2015/Q4
FC	OOTNOTE DATA		

Transmission losses.

Schedule Page: 310.6 Line No.: 2 Column: b

NextEra Energy Power Marketing, LLC - FERC T-11 [Point-to-Point Transmission Service under the Open Access Transmission Tariff (2nd Revised S.A. 733)] - Contract termination date: November 17, 2017.

Schedule Page: 310.6 Line No.: 2 Column: j

Transmission losses.

Schedule Page: 310.6 Line No.: 3 Column: j

Transmission losses.

Schedule Page: 310.6 Line No.: 5 Column: b

Settlement adjustment.

Schedule Page: 310.6 Line No.: 5 Column: j

Settlement adjustment.

Schedule Page: 310.6 Line No.: 6 Column: b

Noble Americas Energy Solutions LLC - FERC T-11 [Network Transmission Service under the Open Access Transmission Tariff (6th Revised Service Agreement 299)] - Contract termination upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 310.6 Line No.: 6 Column: j

Transmission losses.

Schedule Page: 310.6 Line No.: 8 Column: i

Reserve share.

Schedule Page: 310.6 Line No.: 9 Column: j

Transmission losses.

Schedule Page: 310.6 Line No.: 10 Column: j

Transmission losses.

Schedule Page: 310.6 Line No.: 12 Column: j

Reserve share.

Schedule Page: 310.6 Line No.: 13 Column: b

Powerex Corporation - FERC T-11 [Point-to-Point Transmission Service under the Open Access Transmission Tariff (8th Revised S.A. 169)] - Contract termination date: October 31, 2020.

Schedule Page: 310.6 Line No.: 13 Column: j

Transmission losses.

Schedule Page: 310.6 Line No.: 14 Column: j

Transmission losses.

Schedule Page: 310.7 Line No.: 1 Column: j

Pond sales.

Schedule Page: 310.7 Line No.: 4 Column: a

This footnote applies to all occurrences of "PUD No. 1 of Chelan County" on pages 310-311. Complete name is Public Utility District No. 1 of Chelan County.

Schedule Page: 310.7 Line No.: 4 Column: j

Reserve share.

Schedule Page: 310.7 Line No.: 5 Column: a

This footnote applies to all occurrences of "PUD No. 1 of Clark County" on pages 310-311. Complete name is Public Utility District No. 1 of Clark County.

Schedule Page: 310.7 Line No.: 6 Column: a

This footnote applies to all occurrences of "PUD No. 1 of Douglas County" on pages 310-311. Complete name is Public Utility District No. 1 of Douglas County.

Schedule Page: 310.7 Line No.: 7 Column: a

This footnote applies to all occurrences of "PUD No. 1 of Snohomish County" on pages 310-311. Complete name is Public Utility District No. 1 of Snohomish County.

Schedule Page: 310.7 Line No.: 8 Column: a

This footnote applies to all occurrences of "PUD No. 2 of Grant County" on pages 310-311. Complete name is Public Utility District No. 2 of Grant County.

FERC FORM NO. 1 (ED. 12-87)

Page 450.4

Name of Respondent			This Report is:	Date of Report	Year/Period of Report
Traine of Respondent			(1) X An Original	(Mo, Da, Yr)	Teal/Tellod of Report
PacifiCorp			(2) _ A Resubmission	11	2015/Q4
		F	FOOTNOTE DATA		
Schedule Page: 310.7	Line No.: 9	Column: j			
Reserve share.		•			
Schedule Page: 310.7		Column: j			
Transmission losses					
Schedule Page: 310.7 Reserve share.	Line No.: 12	Column: j			
Schedule Page: 310.7	Line No.: 13	Column: j			
Transmission losses		Column. j			
Schedule Page: 310.8		Column: b			
Settlement adjustme					
Schedule Page: 310.8		Column: j			
Settlement adjustme					
Schedule Page: 310.8		Column: b			
Settlement adjustme		0-1:			
Schedule Page: 310.8 Settlement adjustme		Column: j			
Schedule Page: 310.8		Column: b			
			FERC T-11 [Point-to-	Point Transm	ission Service
			f (Service Agreement		
date: December 31					
Schedule Page: 310.8		Column: j			
Transmission losses		0-1			
Schedule Page: 310.8 Reserve share.	Line No.: 5	Column: j			
Schedule Page: 310.8	Line No : 6	Column: h			
			-Point Transmission	Service unde	r the Open Access
			[09)] - Contract term		
2020.					
Schedule Page: 310.8	Line No.: 6	Column: j			
Transmission losses		Onlyman i			
Schedule Page: 310.8 Transmission losses	Line No.: 7	Column: j			
	Line No.: 10	Column: j			
Reserve share.	Line No 10	Ooiaiiii. j			
Schedule Page: 310.8	Line No.: 12	Column: b			
Settlement adjustme	ent.				
Schedule Page: 310.8	Line No.: 12	Column: j			
Settlement adjustme					
	Line No.: 13		FERC T-11 [Re-Sale T	rangmiggian	Corrigo undon the
			: Agreement 791)] - R		
agreement between			1151000110 /51/1	.cbare cermin	acton apon
Schedule Page: 310.8					
Transmission losses					
Schedule Page: 310.8	Line No.: 14	Column: j			
Transmission losses					
Schedule Page: 310.9			of "Sierra Pacific	Dowon Comme	rl on nocco
			or "Sierra Pacific a principal subsidi		
			of Berkshire Hathaway		
indirect parent cor	mpany.				
Schedule Page: 310.9	Line No.: 2	Column: j			
Reserve share.					
Schedule Page: 310.9	Line No.: 3	Column: j			
EEDC EODM NO 4/FD	12.07\		Daga 450 5		
FERC FORM NO. 1 (ED	. 12-0/)		Page 450.5		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
•	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA		
Transmission losses.			
Schedule Page: 310.9 Line No.: 4 Column: j			
Unauthorized use charges.			
Schedule Page: 310.9 Line No.: 6 Column: a			
This footnote applies to all occurrence pages 310-311. Complete name is Souther			
Schedule Page: 310.9 Line No.: 6 Column: j	rn Calliornia Public i	Power Authori	Ly.
Unauthorized use charges.			
Schedule Page: 310.9 Line No.: 8 Column: j			
Reserve share.			
Schedule Page: 310.9 Line No.: 9 Column: j			
Transmission losses.			
Schedule Page: 310.9 Line No.: 11 Column:	b		
Settlement adjustment.	:		
Schedule Page: 310.9 Line No.: 11 Column: Settlement adjustment.	J		
Schedule Page: 310.9 Line No.: 12 Column:	i		
Transmission losses.	<i>)</i>		
Schedule Page: 310.9 Line No.: 14 Column:	b		
Settlement adjustment.			
Schedule Page: 310.9 Line No.: 14 Column:	j		
Settlement adjustment.			
Schedule Page: 310.10 Line No.: 3 Column:	b		
Settlement adjustment.	:		
Schedule Page: 310.10 Line No.: 3 Column: Settlement adjustment.	<u> </u>		
Schedule Page: 310.10 Line No.: 4 Column:	h		
Thermo No. 1 BE-01, LLC - FERC T-11 [Po		ssion Service	under the Open
Access Transmission Tariff (3rd Revised			
date: April 30, 2029.			
Schedule Page: 310.10 Line No.: 4 Column:	j		
Transmission losses.			
Schedule Page: 310.10 Line No.: 5 Column: Settlement adjustment.	D		
Schedule Page: 310.10 Line No.: 5 Column:	i		
Settlement adjustment.	J		
Schedule Page: 310.10 Line No.: 6 Column:	i		
Transmission losses.			
Schedule Page: 310.10 Line No.: 9 Column:			
This footnote applies to all occurrence			on pages 310-311.
Complete name is Tri-State Generation a		ciation, Inc.	
Schedule Page: 310.10 Line No.: 9 Column: Settlement adjustment.	D		
Schedule Page: 310.10 Line No.: 9 Column:	i		
Settlement adjustment.	J		
Schedule Page: 310.10 Line No.: 10 Column	: b		
Tri-State Generation and Transmission A	Association, Inc FI		
Service under the Open Access Transmiss		sed Service A	greement 628)] -
Contract termination date: June 30, 202			
Schedule Page: 310.10 Line No.: 10 Column. Transmission losses.	: <u>J</u>		
Schedule Page: 310.10 Line No.: 11 Column	· i		
Transmission losses.	· J		
Schedule Page: 310.10 Line No.: 13 Column.	: i		
	· ,		
FERC FORM NO. 1 (ED. 12-87)	Page 450.6		
·	·		·

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) An Onginal (2) _ A Resubmission	(IVIO, Da, 11) //	2015/Q4
	FOOTNOTE DATA		
			·
Transmission losses.			
Schedule Page: 310.11 Line No.: 3	Column: j		
Transmission losses.			
Schedule Page: 310.11 Line No.: 5	Column: b		

Settlement adjustment.

Schedule Page: 310.11 Line No.: 6 Column: b

Line No.: 5

Utah Municipal Power Agency - Legacy Contract [Transmission Service over agreed upon facilities (5th Revised Rate Schedule 637)] - Subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 310.11 Line No.: 7 Column: b

Utah Municipal Power Agency - FERC 433 - Contract termination date: June 30, 2017.

Column: j

Schedule Page: 310.11 Line No.: 7 Column: j

Transmission losses.

Settlement adjustment.

Schedule Page: 310.11 Li

Schedule Page: 310.11 Line No.: 10 Column: b

Settlement adjustment.

Schedule Page: 310.11 Line No.: 10 Column: j

Settlement adjustment.

Schedule Page: 310.11 Line No.: 11 Column: j

Transmission losses.

Schedule Page: 310.11 Line No.: 13 Column: j

Reserve share.

Schedule Page: 310.11 Line No.: 14 Column: j

Reflects transactions that did not physically settle.

Schedule Page: 310.12 Line No.: 1 Column: j

Reflects transactions that did not physically settle.

Schedule Page: 310.12 Line No.: 2 Column: j

Represents the difference between actual non-requirement sales revenues for the period as reflected on the individual line items within this schedule, and the accruals charged to Account 447, Sales for resale, during the period.

Name	e of Respondent	This Re	eport Is:		Date of Report	Year/Period of Report			
Pacif	iCorp	(1)	ÄAn Original □A Resubmis	esion	(Mo, Da, Yr) / /	End	d of 2015/Q4		
	El E/	` ′		ND MAINTENAN					
lf tha	amount for previous year is not derived fron								
ine_	Account	previo	usiy reported	ilgures, expla			Amount for		
No.					Amount for Current Year		Amount for Previous Year		
	(a)				(b)		(c)		
-	1. POWER PRODUCTION EXPENSES								
	A. Steam Power Generation								
	Operation (500) Operation Supervision and Engineering				45 547	044	40 500 640		
	(500) Operation Supervision and Engineering (501) Fuel				15,517 893,792				
	(502) Steam Expenses				84,614		860,709,193		
	(503) Steam from Other Sources				3,980		43,153,691 4,303,809		
	(Less) (504) Steam Transferred-Cr.				3,900	,975	4,303,009		
	(505) Electric Expenses				2,351	648	3,921,304		
					-15,574		41,560,988		
	(507) Rents				394		379,252		
	(509) Allowances					,	5.0,202		
	TOTAL Operation (Enter Total of Lines 4 thru 12)				985,075	.642	972,537,879		
	Maintenance					, -	,,,,,		
15	(510) Maintenance Supervision and Engineering				8,514	,939	6,742,774		
16	(511) Maintenance of Structures				30,664	,954	28,711,998		
17	(512) Maintenance of Boiler Plant				95,031	,926	114,942,694		
18	(513) Maintenance of Electric Plant				34,835	,090	44,711,216		
19	(514) Maintenance of Miscellaneous Steam Plant				11,894	,236	11,939,661		
20	TOTAL Maintenance (Enter Total of Lines 15 thru	ı 19)			180,941	,145	207,048,343		
21	TOTAL Power Production Expenses-Steam Power	er (Entr T	ot lines 13 &	20)	1,166,016	,787	1,179,586,222		
22	B. Nuclear Power Generation								
23	Operation								
	(517) Operation Supervision and Engineering								
	(518) Fuel								
	(519) Coolants and Water								
	(520) Steam Expenses								
	(521) Steam from Other Sources								
	(Less) (522) Steam Transferred-Cr.								
	(523) Electric Expenses								
	()								
	(525) Rents TOTAL Operation (Enter Total of lines 24 thru 32	١							
	Maintenance)							
	(528) Maintenance Supervision and Engineering								
	(529) Maintenance of Structures								
	(530) Maintenance of Reactor Plant Equipment								
	(531) Maintenance of Electric Plant								
	(532) Maintenance of Miscellaneous Nuclear Plan	nt							
	TOTAL Maintenance (Enter Total of lines 35 thru								
41	TOTAL Power Production Expenses-Nuc. Power	(Entr tot	lines 33 & 40)	,					
	C. Hydraulic Power Generation		,						
43	Operation								
44	(535) Operation Supervision and Engineering				8,836	,151	7,346,206		
45	(536) Water for Power				121	,947	200,374		
46	(537) Hydraulic Expenses				4,327	,999	4,387,105		
	(538) Electric Expenses								
	(539) Miscellaneous Hydraulic Power Generation	Expense	es		17,875		16,721,432		
	(540) Rents				1,573		921,405		
	TOTAL Operation (Enter Total of Lines 44 thru 49	9)			32,735	,384	29,576,522		
	C. Hydraulic Power Generation (Continued)								
	Maintenance					000			
	(541) Mainentance Supervision and Engineering					388	388		
	(542) Maintenance of Structures	.			907		797,907		
	(543) Maintenance of Reservoirs, Dams, and Wa	terways			1,413		1,890,427		
	(544) Maintenance of Electric Plant	ont			1,749		1,991,634		
	(545) Maintenance of Miscellaneous Hydraulic Pl TOTAL Maintenance (Enter Total of lines 53 thru				3,016 7,086		3,739,521 8,419,877		
	TOTAL Power Production Expenses-Hydraulic Po		of lines 50 8 4	58)	39,822		37,996,399		
55	10171E 1 OWELL TOUGHOUT EXPENSES I TYURAUM PO	אייטו (נטנ	or mics JU & C)	39,022	, 123	37,330,333		

Name	e of Respondent	This Report Is: (1) X An Original					Date of Report (Mo, Da, Yr)	Year/Period of Report		
Pacif	iCorp	(2) A Resubmission			(IVIO, Da, 11)		End of <u>2015/Q4</u>			
	FLECTRIC	` '	ш		MAINTENANCE					
If the	amount for previous year is not derived from						,			
Line	Account	picvi	lousi	у теропи	sa ligares, ex	Pian			Amount for	
No.							Amount for Current Year		Amount for Previous Year	
	(a)						(b)		(c)	
	D. Other Power Generation									
	Operation (F46) Operation Supervision and Engineering						440	002	252.767	
	(546) Operation Supervision and Engineering (547) Fuel			1	418 272,426	_	353,767 396,700,941			
	(548) Generation Expenses						18,238	_	17,772,523	
	(549) Miscellaneous Other Power Generation Exp	20200					7,745	_	9,084,850	
	(550) Rents	Jenses				 	3,491		4,187,040	
	TOTAL Operation (Enter Total of lines 62 thru 66)	١					302,319		428,099,121	
	Maintenance	<u> </u>					002,010	,200	420,000,121	
	(551) Maintenance Supervision and Engineering							П		
	(552) Maintenance of Structures						4,228	.009	2,279,301	
	(553) Maintenance of Generating and Electric Pla	nt					26,813		17,425,171	
	(554) Maintenance of Miscellaneous Other Power		ratior	Plant			1,481	_	2,986,641	
	TOTAL Maintenance (Enter Total of lines 69 thru						32,523		22,691,113	
	TOTAL Power Production Expenses-Other Power		r Tot	of 67 & 7	3)		334,842	_	450,790,234	
	E. Other Power Supply Expenses				- /					
	(555) Purchased Power						623,108	,136	603,201,899	
	(556) System Control and Load Dispatching						1,426	_	1,262,603	
	(557) Other Expenses						48,032	_	53,534,340	
	TOTAL Other Power Supply Exp (Enter Total of li	nes 76	thru	78)			672,566	,866	657,998,842	
	TOTAL Power Production Expenses (Total of line)		2,213,248	,515	2,326,371,697	
	2. TRANSMISSION EXPENSES				,			•		
82	Operation									
83	(560) Operation Supervision and Engineering						9,280	,674	5,651,643	
84								•		
85	(561.1) Load Dispatch-Reliability									
86	(561.2) Load Dispatch-Monitor and Operate Trans	smissio	n Sy	stem			6,818	,716	7,564,076	
87	(561.3) Load Dispatch-Transmission Service and	Sched	uling							
88	(561.4) Scheduling, System Control and Dispatch	Servic	es				2,106	,756	824,276	
89	(561.5) Reliability, Planning and Standards Devel	opment	t				1,326	,587	1,111,085	
90	(561.6) Transmission Service Studies						106	,311	76,025	
91	(561.7) Generation Interconnection Studies						998		1,139,487	
	(561.8) Reliability, Planning and Standards Devel	opment	t Ser	vices			7,402		5,545,389	
	(562) Station Expenses						3,072		3,333,301	
	(563) Overhead Lines Expenses						409	,509	488,475	
	(564) Underground Lines Expenses									
	(565) Transmission of Electricity by Others						148,425	151,335,724		
	(566) Miscellaneous Transmission Expenses					2,400,520			4,350,698	
	(567) Rents					2,248,767			1,917,195	
	TOTAL Operation (Enter Total of lines 83 thru 98	3)					184,596	,893	183,337,374	
	Maintenance						4 4 2 2	F001	4 000 000	
	(568) Maintenance Supervision and Engineering					\vdash	1,186		1,369,666	
	(569) Maintenance of Structures					\vdash		,905	-46,352	
	(569.1) Maintenance of Computer Hardware (569.2) Maintenance of Computer Software					\vdash	105	,911 ,743	111,446 448,520	
		n t				1			·	
	(569.3) Maintenance of Communication Equipme		iooio	Dlont		-	3,624	,514	3,573,267	
	(569.4) Maintenance of Miscellaneous Regional T (570) Maintenance of Station Equipment	ransiil	100101	ı ı ıaııl		\vdash	8,037	307	7,895,835	
	(571) Maintenance of Overhead Lines						17,091		15,744,941	
	(571) Maintenance of Overhead Lines (572) Maintenance of Underground Lines					\vdash	51	100,695		
	(573) Maintenance of Miscellaneous Transmission	n Plant					543	_	-1,477,863	
	TOTAL Maintenance (Total of lines 101 thru 110)						31,067	_	27,720,155	
	TOTAL Transmission Expenses (Total of lines 99		11)			\vdash	215,664		211,057,529	
		<u> </u>	,					,		
						1			,	
						1				

Name	e of Respondent	This Report Is: (1) XAn Original					Date of Report (Mo, Da, Yr)		Year/Period of Report		
Pacif	iCorp	. ,	(2) A Resubmission				(IVIO, Da, 11)		End of <u>2015/Q4</u>		
	FLECTRIC	OPERATION AND MAINTENANCE EXPENSES (Contin									
If the	amount for previous year is not derived from						, , , , , , , , , , , , , , , , , , , ,				
Line	Account	i picv	iouc	лу торо	rtea figures, ex	(pia			Amount for		
No.							Amount for Current Year		Amount for Previous Year		
	(a) 3. REGIONAL MARKET EXPENSES						(b)		(c)		
	Operation (575.1) Operation Supervision										
	(575.2) Day-Ahead and Real-Time Market Facilita	otion									
	(575.3) Transmission Rights Market Facilitation	ation									
	(575.4) Capacity Market Facilitation										
	(575.5) Ancillary Services Market Facilitation										
	(575.6) Market Monitoring and Compliance										
	(575.7) Market Facilitation, Monitoring and Compl	liance S	Serv	rices							
	(575.8) Rents										
123	Total Operation (Lines 115 thru 122)										
124	Maintenance										
125	(576.1) Maintenance of Structures and Improvement	ents									
126	(576.2) Maintenance of Computer Hardware										
	(576.3) Maintenance of Computer Software										
	(576.4) Maintenance of Communication Equipment										
	(576.5) Maintenance of Miscellaneous Market Op	eration	n Pla	nt							
	Total Maintenance (Lines 125 thru 129)										
	TOTAL Regional Transmission and Market Op Ex	cpns (T	otal	123 and	1 130)						
	4. DISTRIBUTION EXPENSES										
	Operation (FDD) Operation						44.007	000	0.050.050		
	(580) Operation Supervision and Engineering					-	11,287		9,856,256		
	(581) Load Dispatching						11,746				
	(582) Station Expenses (583) Overhead Line Expenses						4,235	_	4,646,431 5,735,189		
	(584) Underground Line Expenses						6,808	,596	128		
	(585) Street Lighting and Signal System Expense	c						,020	231,729		
	(586) Meter Expenses	3					6,584		7,226,408		
	(587) Customer Installations Expenses						10,551	10,081,874			
	(588) Miscellaneous Expenses						4,670		· · ·		
	(589) Rents						3,315	_			
	TOTAL Operation (Enter Total of lines 134 thru 14	43)					59,431				
	Maintenance	,									
146	(590) Maintenance Supervision and Engineering						5,710	,663	5,882,500		
147	(591) Maintenance of Structures						2,230	,204	2,239,835		
148	(592) Maintenance of Station Equipment						11,414	,124	12,488,442		
149	(593) Maintenance of Overhead Lines						91,628	,672	95,268,142		
	(594) Maintenance of Underground Lines						22,910	,745	21,417,732		
	(595) Maintenance of Line Transformers							,335			
	(596) Maintenance of Street Lighting and Signal S	System	S				3,252		3,389,842		
	(597) Maintenance of Meters					1	4,294		5,985,723		
	(598) Maintenance of Miscellaneous Distribution F	Plant				1	5,240		1,977,891		
	TOTAL Maintenance (Total of lines 146 thru 154)					1	147,603	_	149,523,071		
	TOTAL Distribution Expenses (Total of lines 144 a 5. CUSTOMER ACCOUNTS EXPENSES	and 15	၁)				207,035	,424	207,563,556		
								_			
	Operation (901) Supervision						1,739	975	2,621,299		
	(902) Meter Reading Expenses					\vdash	17,39				
	(903) Customer Records and Collection Expenses	<u> </u>					52,023		53,283,660		
	(904) Uncollectible Accounts						10,227				
	(905) Miscellaneous Customer Accounts Expense	es					•	,442	156,938		
	TOTAL Customer Accounts Expenses (Total of lir		9 thr	u 163)			81,366	_	·		
				,							
						1					

Name of Respondent			Repo	ort Is:		Date of Report			Year/Period of Report		
Pacif	iCorp	(1) X An Original (2) A Resubmission		(Mo, Da, Yr)		End of <u>2015/Q4</u>					
	EI ECTDIC	OPERATION AND MAINTENANCE E									
If the							iueu)				
Line	amount for previous year is not derived from Account	ii piev	ious	ту теропе	u ligures, expi		or	<u> </u>	Amount for		
No.						Amount f Current Y	ear	Amount for Previous Year			
	(a)	LEVE	-NO	F0		(b)			(c)		
	6. CUSTOMER SERVICE AND INFORMATIONA	L EXP	ENS	ES							
	Operation (007) Supervision				074	770	450 477				
	(907) Supervision (908) Customer Assistance Expenses				271,7 132,301,1		150,177 132,017,498				
	(909) Informational and Instructional Expenses						3,745,519				
	(910) Miscellaneous Customer Service and Inform	nations	al Ev	nansas			3,123,2 15,9		99,133		
	TOTAL Customer Service and Information Expen				70)		135,712,0	-	136,012,327		
	7. SALES EXPENSES						100,112,0	, , , ,	100,012,021		
	Operation										
	(911) Supervision							П			
175	(912) Demonstrating and Selling Expenses										
176	(913) Advertising Expenses										
177	(916) Miscellaneous Sales Expenses										
	TOTAL Sales Expenses (Enter Total of lines 174		77)								
	8. ADMINISTRATIVE AND GENERAL EXPENSE	S									
	Operation										
	(920) Administrative and General Salaries						78,097,3	-	75,687,733		
	(921) Office Supplies and Expenses						8,563,7		8,332,848		
	(Less) (922) Administrative Expenses Transferred	d-Credi	t				37,773,1	-	33,980,836		
	(923) Outside Services Employed						16,829,0	-	14,156,752		
	(924) Property Insurance						15,938,3		15,633,179		
	(925) Injuries and Damages						5,349,6	012	-23,490,203		
	(926) Employee Pensions and Benefits (927) Franchise Requirements										
	(928) Regulatory Commission Expenses						22,275,6	386	24,280,590		
	(929) (Less) Duplicate Charges-Cr.						5,386,1		7,469,667		
	(930.1) General Advertising Expenses							319	6,832		
	(930.2) Miscellaneous General Expenses					2,386,938			2,426,050		
	(931) Rents					4,960,462			6,140,970		
	TOTAL Operation (Enter Total of lines 181 thru 1	93)				111,242,351			81,724,248		
195	Maintenance							•			
196	(935) Maintenance of General Plant						22,974,9	990	22,162,699		
	TOTAL Administrative & General Expenses (Total				,		134,217,3		103,886,947		
198	TOTAL Elec Op and Maint Expns (Total 80,112,1	31,156	,164	,171,178,1	97)	2	2,987,243,7	744	3,070,184,314		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 320 Line No.: 10 Column: b

Amount includes recovery of closure costs related to the Utah Mine Disposition offset in Account 501, Fuel expense and established in Account 182.3, Other regulatory assets.

Schedule Page: 320 Line No.: 86 Column: c

Amended in accordance with Attachment H-2, Article IV of the Open Access Transmission Tariff.

Schedule Page: 320 Line No.: 102 Column: c

Represents the difference between actual expense for the period and the accruals charged to Account 569, Maintenance of structures, during the period.

Schedule Page: 320 Line No.: 110 Column: c

Amount includes reinstatement of a construction work in progress balance for which the construction was previously expected to be canceled.

Schedule Page: 320 Line No.: 135 Column: c

Amended in accordance with Attachment H-2, Article IV of the Open Access Transmission Tariff.

Schedule Page: 320 Line No.: 186 Column: c

Amount includes expected insurance recovery related to the Sanpete County, Utah rangeland fire

Schedule Page: 320 Line No.: 187 Column: b

Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress. During the years ended December 31, 2015 and 2014, pensions and benefits expense was \$124,649,217 and \$126,017,454, respectively.

	e of Respondent		Report Is: X An Original	Date of R (Mo, Da,	eport Yr)		eriod of Report
Paci	iiCorp	(2)	A Resubmission	/ /	,	End of	2015/Q4
		PUF	CHASED POWER (Ac Including power exchar	count 555)			
debi 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership is column (b), enter a Statistical Classification	year. A d any se an exch interest	also report exchange ttlements for imbalar ange transaction in or affiliation the resp	s of electricity (i.e., to iced exchanges. column (a). Do not a condent has with the	abbreviate or seller.	truncate	the name or use
inclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	em resou	urce planning). In ad	dition, the reliability			
reas third the c	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service; lefinition of RQ service. For all transaction est date that either buyer or seller can unila	under a). This d identifie	dverse conditions (e ategory should not b d as LF, provide in a	.g., the supplier mus e used for long-term footnote the termina	st attempt to lead in the street of the stre	buy emer firm serv	gency energy from ice which meets
	or intermediate-term firm service. The sam five years.	e as LF	service expect that '	'intermediate-term" r	means longe	r than one	e year but less
	for short-term service. Use this category for less.	or all firm	services, where the	duration of each pe	eriod of comm	nitment fo	r service is one
	for long-term service from a designated gece, aside from transmission constraints, mu						and reliability of
long	for intermediate-term service from a designate than one year but less than five years. For exchanges of electricity. Use this cate	-	-				
				g a salanonig or act		10 101 0110	igy, capacity, etc.
OS - non-	for other service. Use this category only for service regardless of the Length of the service in a footnote for each adjustment.	or those	services which cann	ot be placed in the a	bove-defined	d categori	es, such as all
OS - non- the s	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment.	or those	services which cann t and service from de	ot be placed in the a esignated units of Le	above-defined	d categori	es, such as all scribe the nature of
OS - non- the s	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations)	or those contrac Statistica Classifi- cation	services which cann t and service from de FERC Rate Schedule or Tariff Number	ot be placed in the a esignated units of Le Average Monthly Billing Demand (MW)	above-defined iss than one y	d categori year. Des Actual Dem	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	or those contrac	services which cann t and service from de al FERC Rate Schedule or	ot be placed in the a esignated units of Le Average Monthly Billing	above-defined ass than one y	d categori year. Des Actual Dem	es, such as all scribe the nature of mand (MW) Average
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases:	or those contrac Statistica Classifi- cation (b)	services which cann t and service from de FERC Rate Schedule or Tariff Number	ot be placed in the a esignated units of Le Average Monthly Billing Demand (MW) (d)	Average Monthly NCF	d categori year. Des Actual Dem	es, such as all scribe the nature of land (MW) Average Monthly CP Demand (f)
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: 3Degrees Group, Inc.	or those contract Statistica Classification (b)	services which cann t and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Avera Monthly NCF (e)	d categori year. Des Actual Dem	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f)
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: 3Degrees Group, Inc.	or those contract Statistica Classification (b) OS	services which cann t and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA	Average Monthly NCF (e) NA NA	d categori year. Des Actual Dem	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: 3Degrees Group, Inc. 3Degrees Group, Inc.	or those contract Statistica Classification (b) OS OS LU	services which cann t and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA	Average Monthly NCF (e) NA NA NA	d categori year. Des Actual Dem	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: 3Degrees Group, Inc. 3Degrees Group, Inc. Apple, Inc. Arizona Electric Power Cooperative	Statistica Classification (b)	services which cann t and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA	Avera Monthly NCF (e) NA NA NA	d categori year. Des Actual Dem	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA
OS - non- the s Line No. 1 2 3 4 5	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: 3Degrees Group, Inc. 3Degrees Group, Inc. Apple, Inc. Arizona Electric Power Cooperative Arizona Public Service Company	Statistica Classifi- cation (b)	services which cann t and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA	Averamonthly NCF (e) NA NA NA NA NA NA NA NA	d categori year. Des Actual Dem	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA
OS - non-the s Line No. 1 2 3 4 5 6 7	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: 3Degrees Group, Inc. 3Degrees Group, Inc. Apple, Inc. Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company	Statistica Classification (b) OS OS LU SF LF SF	services which cann t and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA	Avera Monthly NCF (e) NA NA NA NA NA	d categori year. Des Actual Dem	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
OS - non-the s Line No. 1 2 3 4 5 6 7	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: 3Degrees Group, Inc. 3Degrees Group, Inc. Apple, Inc. Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Avista Corporation	Statistica Classification (b) OS OS LU SF LF SF	services which cann t and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Avera Monthly NCF (e) NA NA NA NA NA NA	d categori year. Des Actual Dem	es, such as all scribe the nature of land (MW) Average Monthly CP Demand (f) NA
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: 3Degrees Group, Inc. 3Degrees Group, Inc. Apple, Inc. Arizona Electric Power Cooperative Arizona Public Service Company Arista Corporation BP Energy Company	Statistica Classifi- cation (b)	services which cann t and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Averamonthly NCF (e) NA NA NA NA NA NA NA NA NA N	d categori year. Des Actual Dem	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: 3Degrees Group, Inc. 3Degrees Group, Inc. Apple, Inc. Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Avista Corporation BP Energy Company Ballard Hog Farms Inc.	Statistica Classifi- cation (b) OS OS LU SF LF SF SF LF LF LU	services which cann t and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Average Monthly NCF (e) NA	d categori year. Des Actual Dem	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: 3Degrees Group, Inc. 3Degrees Group, Inc. Apple, Inc. Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Avista Corporation BP Energy Company Ballard Hog Farms Inc. Barclays Bank PLC	Statistica Classification (b) OS OS LU SF SF SF SF LU SF	services which cann t and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Averamonthly NCF (e) NA	d categori year. Des Actual Dem	es, such as all scribe the nature of land (MW) Average Monthly CP Demand (f) NA
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: 3Degrees Group, Inc. 3Degrees Group, Inc. Apple, Inc. Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Avista Corporation BP Energy Company Ballard Hog Farms Inc. Barclays Bank PLC Basin Electric Power Cooperative	Statistica Classifi- cation (b) OS DS LU SF SF SF SF SF SF SF SF SF	services which cann t and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	NA N	d categori year. Des Actual Dem	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: 3Degrees Group, Inc. 3Degrees Group, Inc. Apple, Inc. Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Avista Corporation BP Energy Company Ballard Hog Farms Inc. Barclays Bank PLC Basin Electric Power Cooperative Beaver City Corporation	Statistica Classifi- cation (b) OS DS LU SF SF SF LU SF LF SF LU SF LF	services which cann t and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Averamonthly NCF (e) NA	d categori year. Des Actual Dem	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: 3Degrees Group, Inc. 3Degrees Group, Inc. Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Avista Corporation BP Energy Company Ballard Hog Farms Inc. Barclays Bank PLC Basin Electric Power Cooperative Beaver City Corporation	Statistica Classifi- cation (b) OS DS LU SF SF SF SF SF SF SF SF SF	services which cann t and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	NA N	d categori year. Des Actual Dem	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: 3Degrees Group, Inc. 3Degrees Group, Inc. Apple, Inc. Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Avista Corporation BP Energy Company Ballard Hog Farms Inc. Barclays Bank PLC Basin Electric Power Cooperative Beaver City Corporation	Statistica Classifi- cation (b) OS DS LU SF SF SF LU SF LF SF LU SF LF	services which cann t and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Averamonthly NCF (e) NA	d categori year. Des Actual Dem	es, such as all scribe the natural (MW) Average Monthly CP De

Name of Responde PacifiCorp	ent		his Report Is: 1) XAn Original	Date of (Mo, Da	\v'r\	ear/Period of Report and of 2015/Q4	
- асшсогр		,	2) A Resubmission	/ /			
		PURC	HASED POWER(Accoun (Including power exch	anges)			
	eriod adjustment. an explanation in a		any accounting adjust adjust adjust	ments or "true-ups"	for service provided	in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirements of the monthly average monthly coincide demand is the mode in megawatts. A Report in column for each of the total charge sometiment, proving the data in column of the data in column of the modes. The data in column of the modes of the data in column of the modes. The data in column of the modes of the modes of the data in column of the modes of the data in column of the modes.	identify the FERC he contract. On se mn (b), is provided that seems (CP) demand in the peak (CP) demaximum metered lute integration) in . Footnote any deman (g) the megaw ges received and charges in columshown on bills receit receipt of energe recharges other that ide an explanatory olumn (g) through a Page 401, line 10 tolumn (i) must be	Rate Schedule National Parate lines, list and any type of column (d), the and in column (f) and in column (f) and in column (f) and not stated of atthours shown of delivered, used a mn (j), energy chann (l). Explain in a served as settlement and incremental generation of the total amount of the total amou	Number or Tariff, or, for all FERC rate schedule service involving dema average monthly non-co. For all other types of a integration) demand in er's system reaches its on a megawatt basis are in bills rendered to the as the basis for settleme arges in column (k), and a footnote all componerent by the respondent. If y was delivered than representation expenses, or alled on the last line of the lange Delivered on Pagations following all requires	s, tariffs or contract of and charges imposed bincident peak (NCP service, enter NA in a month. Monthly 0 monthly peak. Demand explain. respondent. Report ent. Do not report nead the total of any others of the amount she for power exchange (2) excludes certain the schedule. The tope reported as Excharge 401, line 13.	designations under d on a monnthly (or d) demand in column columns (d), (e) an CP demand is the mand reported in column in columns (h) and t exchange. her types of charge own in column (l). es, report in column ative amount. If the credits or charges tal amount in column	which service, as longer) basis, enter (e), and the aver d (f). Monthly NCF netered demand drams (e) and (f) miles, including Report in column (m) the settlement amount covered by the	uring ust burs (m) ut nt (l)
MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
							1
					19,800		2
5.504				050 500	49,313		
5,561				350,522		350,522	5
102,948				3,896,377		3,896,377	6
80,830				1,669,317	222.050	1,669,317	
283,200				6,380,329 3,941,860	223,058	6,603,387	
159,166				3 021 860	4,702	0.040.500	7
193,561 199					.,		7
100			4.100	5,724,122	.,	5,724,122	7 8 9
			4,136	5,724,122 8,462		5,724,122 12,598	7 8 9 10
23,575			4,136	5,724,122 8,462 1,004,295	.,,	5,724,122 12,598 1,004,295	7 8 9 10 11
23,575 88,143			4,136	5,724,122 8,462 1,004,295 3,044,264	,,,,,,	5,724,122 12,598 1,004,295 3,044,264	7 8 9 10 11
23,575 88,143 73			4,136	5,724,122 8,462 1,004,295		5,724,122 12,598 1,004,295 3,044,264 6,104	7 8 9 10 11 12 13
23,575 88,143			4,136	5,724,122 8,462 1,004,295 3,044,264	683	5,724,122 12,598 1,004,295 3,044,264 6,104	7 8 9 10 11

11,948,954

4,930,109

4,919,231

73,100,375

620,673,305

623,108,136

-70,665,544

Paci	iiCorn	(1)	X An Original				0045/04
	Юогр	(2)	A Resubmission	(Mo, D	ω,,	End of	2015/Q4
		PUR	CHASED POWER (Ac	count 555)		1	
debir 2. E acro	teport all power purchases made during the ts and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership of column (b), enter a Statistical Classification	year. A any set an exch interest	so report exchanges tlements for imbalan ange transaction in co or affiliation the resp	s of electricity (i.e ced exchanges. column (a). Do n ondent has with	ot abbreviate on the seller.	or truncate	the name or use
inclu	for requirements service. Requirements service by the formula of the service in its system of the supplier's service as, or second only to, the supplier's service	m resou	rce planning). In ad	dition, the reliabil			
reas third the c	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service) definition of RQ service. For all transaction i est date that either buyer or seller can unilat	under ac . This c dentified	dverse conditions (e ategory should not b I as LF, provide in a	.g., the supplier no e used for long-to footnote the term	nust attempt to erm firm servic	buy eme ce firm ser	rgency energy from vice which meets
	for intermediate-term firm service. The sam five years.	e as LF	service expect that "	intermediate-tern	n" means long	er than on	e year but less
	for short-term service. Use this category fo or less.	r all firm	services, where the	duration of each	period of com	ımitment fo	or service is one
	for long-term service from a designated ger ice, aside from transmission constraints, mu						and reliability of
	for intermediate-term service from a designa er than one year but less than five years.	ated gen	erating unit. The sa	me as LU service	expect that "i	ntermedia	te-term" means
and	For exchanges of electricity. Use this categany settlements for imbalanced exchanges. for other service. Use this category only for			-			
non-	firm service regardless of the Length of the service in a footnote for each adjustment.						
1 :	Name of Company or Public Authority	Statistica	FERC Rate	Average		Actual De	mand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi-	Schedule or	Monthly Billing		rage	Average
INO.	(a)	cation (b)	Tariff Number (c)	Demand (MW (d)) Monthly No		Monthly CP Demand (f)
1	` '	.U	(5)	NA (G)	NA	-)	NA
	•	.U		3	3		0.1
	-	.U		NA	NA		NA
	<u> </u>	.U		NA	NA NA		NA NA
	·	.U	+	NA	NA NA		NA NA
	1 1	.U	+	NA	NA NA		NA NA
		.u SF		NA	NA NA		NA NA
	`	AD	-	NA	NA NA		NA NA
		.F	-	NA	NA NA		NA NA
		.r DS		NA	NA NA		NA NA
)5 SF	-	NA	NA NA		NA NA
		.U		NA	NA NA		NA NA
	· ·	.U		2	2.5		0.9
	-	<u>. </u>		NA	NA		NA
	ang can ready cane						
	Total						

Name of Responde	ent			Report Is: X An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	2, 11)	En	d of 2015/Q4	
		PUR	RCHAS	SED POWER(Accoun (Including power exch	t 555) (Co	ntinued)	<u> </u>			
	eriod adjustment. n explanation in a	Use this code f	or an	y accounting adjust			for service pro	vided	in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirement monthly average monthly coincide demand is the make in megawatts. So Report in column for power exchanger. Report demand the total charge semont for the near colude credits or agreement, proving as Purchases on total amount in column for the near the detail in column for the design for the detail in column for the detail and the column for the detail in column for the detail and the column for the column	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered lute integration) in Footnote any deman (g) the megawages received and charges in columustments, in columustments, in columustments, in columustments, in columustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list d. s. and any type of column (d), the and in column (thourly (60-minu) which the suppmand not stated atthours shown delivered, used mn (j), energy on (l). Explain in eived as settlem ly. If more energy of footnote. (m) must be tot d. The total amoreported as Exception (m).	e Num t all F of serv e aver (f). Fo tte inte d on a n on b l as th charge n a foo nent b rgy wa gener talled ount i change	distreent. Aber or Tariff, or, for ERC rate schedule vice involving dema age monthly non-correct all other types of segration) demand in system reaches its a megawatt basis ar ills rendered to the se basis for settlement in column (k), and other estimates and elivered than restation expenses, or on the last line of the noclumn (h) must be perfectly the respondent.	s, tariffs of and charge pincident per service, en a month monthly per desplain responderent. Do not the totaints of the serviced, en (2) excluding excheduate reported per 401, lin	es imposed beak (NCF nter NA in . Monthly (beak. Dem. nt. Report of report ne I of any of amount sh r exchange nter a negal des certain alle. The to ed as Exch e 13.	designations under a monnthle designation of the demand in columns (d), (e) CP demand is fand reported in in columns (h) at exchange, therefore types of chapter in column es, report in column active amount.	y (or I olumne) and the mon column and (l). Follumn If the reges column	onger) basis, enter (e), and the aver (f). Monthly NCF etered demand drans (e) and (f) million (ii) the megawatthe (m) the settlement amount overed by the con (g) must be reported.	rage uring ust ours (m) tt nt (l)
MegaWatt Hours	POWER E	XCHANGES			COST	SETTLEME	NT OF POWER	₹		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	urs	Demand Charges (\$) (j)	Energy ((§		Other Charge (\$) (I)	es	Total (j+k+l) of Settlement (\$) (m)	No.
703						57,730			57,730	1
1,926				160,635		52,096			212,731	2
3,453						252,174			252,174	3
152,593					•	10,905,737	2,32	28,619	13,234,356	4
11,942						732,694			732,694	5
655						22,328			22,328	6
23,161						897,849			897,849	7
							1	6,710	16,710	8
								9,856	9,856	9
							13	1,597	131,597	10
583,849						14,387,781	3	30,140	14,417,921	11
130						4,390			4,390	12
9,815				188,432		1,279,861			1,468,293	13
13,105						502,560			502,560	14

73,100,375

620,673,305

623,108,136

-70,665,544

11,948,954

4,930,109

4,919,231

Name	e of Respondent		eport Is: X An Original	Date of (Mo, Da		Year/Period of Report
Pacif	iCorp	(2)	A Resubmission	/ /	11)	End of 2015/Q4
		PUR	CHASED POWER (Ac	count 555)		
debit 2. E acro	eport all power purchases made during the s and credits for energy, capacity, etc.) and neer the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classificatio	year. A I any set an excha interest	lso report exchange tlements for imbalar ange transaction in or affiliation the resp	s of electricity (i.e., nced exchanges. column (a). Do not bondent has with th	abbreviate o	or truncate the name or use
inclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	m resou	rce planning). In ac	ldition, the reliability		
rease third the c	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) definition of RQ service. For all transaction est date that either buyer or seller can unila	under ac . This ca identified	dverse conditions (e ategory should not b I as LF, provide in a	e.g., the supplier mu be used for long-ter footnote the termin	ist attempt to m firm servic	b buy emergency energy from the firm service which meets
	or intermediate-term firm service. The sam five years.	e as LF	service expect that '	'intermediate-term"	means long	er than one year but less
	for short-term service. Use this category for less.	or all firm	services, where the	e duration of each p	eriod of com	mitment for service is one
	for long-term service from a designated gel					
	for intermediate-term service from a designate from a des	ated gen	erating unit. The sa	me as LU service e	expect that "i	ntermediate-term" means
and a	For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for	-				
	firm service regardless of the Length of the ervice in a footnote for each adjustment.	contract	and service from de	esignated units of L	ess than one	year. Describe the nature of
Line	Name of Company or Public Authority	Statistica	FERC Rate	Average		Actual Demand (MW)
No.	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Aver Monthly NC	CP Demand Monthly CP Demand
1	Brookfield Energy Marketing L.P.	SF	()	NA	NA	, NA
2	Butter Creek Power, LLC	_U		NA	NA	NA
3	C Drop Hydro, LLC	_U		NA	NA	NA
		U		NA	NA	NA
	, , ,	AD.		NA	NA	NA
	' '	SF		NA	NA	NA
7	· · · · · ·	SF		NA	NA	NA
8	1 0,	_U		NA	NA	NA
9		SF	1	NA	NA	NA
10	•	_U		NA	NA	NA
11	•	_U	1	5	2.9	0
12	•	_U	†	4.6	4	3
13		_U		NA	NA	NA
		_U	1	NA	NA	NA
	Total					

Name of Responde	ent		This (1)	Report Is:		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	4, 11)	En	d of2015/Q4	
		PUF	RCHA	SED POWER(Accoun (Including power exch	it 555) (Con	ntinued)				
	eriod adjustment. n explanation in a	Use this code f	or an	y accounting adjust			for service pro	ovided	in prior reporting	
1. In column (c), designation for the dentified in column (c). For requirement on the property of the total charge semant for the new column for t	identify the FERC ne contract. On seem (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in Footnote any demand (g) the megawages received and charges in columistments, in columistments, in columistments, in columistments, in columistments of the receipt of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list. It. Is and any type of column (d), the and in column (hourly (60-minu which the suppmand not stated atthours shown delivered, used mn (j), energy on (l). Explain in eived as settlem y. If more energan incremental of footnote. (m) must be tot on. The total amoreported as Exception (in the suppmand in the suppmand i	e Num t all F of serve aver (f). Fo te intelier's d on a n on b as th charge n a foo nent b gene talled ount i chang	djustment. Therefore Tariff, or, for ERC rate schedule vice involving demarage monthly non-correct all other types of egration) demand in system reaches its a megawatt basis are basis for settlement in column (k), are otnote all component of the respondent. The process of the last line of the respondent of the last line of the respondent of the last line of the respondent of the respondent of the respondent of the respondent of the last line of the respondent of the respondent of the respondent of the respondent of the last line of the respondent of the responden	s, tariffs or and charge bincident p service, en a month. monthly pend explain. responder ent. Do not and the total ents of the a For power eceived, en (2) excluding the schedul be reported ge 401, line	s imposed eak (NCF ter NA in Monthly (eak. Demont. Report to report new of any other and ter a negges certain de. The tod as Exch	designations of don a monnth of demand in columns (d), in the columns (d), in	under value of the man column (e) and (for the man column (l). Following lift the carges of column c	which service, as onger) basis, enter (e), and the aver (f). Monthly NCF etered demand downs (e) and (f) must be megawatthed, including Report in column (m) the settlement amount overed by the	uring ust burs (m) ut nt (l)
MegaWatt Hours		XCHANGES		D 101			NT OF POWE		T . I . C . I . D	Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	urs	Demand Charges (\$) (j)	Energy C (\$) (k)	-	Other Charg (\$) (I)	jes	Total (j+k+l) of Settlement (\$) (m)	No.
200						4,600			4,600	1
11,565						840,220			840,220	2
2,246						164,653			164,653	3
26,173						1,602,564			1,602,564	4
-2,545								-8,139	-8,139	5
17,343						1,185,382			1,185,382	6
133,500						4,377,875			4,377,875	7
49						3,576			3,576	8
336,404					1	0,341,255			10,341,255	9
6,030						445,104			445,104	10
				56		10			66	11
38,382				475,263		3,797,043			4,272,306	12
37,035						639,901			639,901	13
677						50,092			50,092	14

620,673,305

623,108,136

-70,665,544

11,948,954

4,930,109

	e of Respondent		Report Is: X An Original	Date of R (Mo, Da,	eport Yr)		riod of Report
Pacil	iCorp	(2)	A Resubmission	/ /	,	End of	2015/Q4
		PUR	CHASED POWER (Ac	count 555)			
debit 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and inter the name of the seller or other party in hyms. Explain in a footnote any ownership is column (b), enter a Statistical Classification	year. A d any set an exch interest	also report exchange ttlements for imbalar ange transaction in or affiliation the resp	s of electricity (i.e., the ced exchanges. column (a). Do not a condent has with the	abbreviate or tr seller.	runcate t	he name or use
inclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	em resou	urce planning). In ac	dition, the reliability			
rease third the c	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) lefinition of RQ service. For all transaction est date that either buyer or seller can unila	under a). This c identifie	dverse conditions (e category should not b d as LF, provide in a	e.g., the supplier mus be used for long-term footnote the termina	st attempt to bu n firm service fi	ıy emerg irm servi	ency energy from ce which meets
	or intermediate-term firm service. The sam five years.	e as LF	service expect that '	"intermediate-term" r	means longer t	han one	year but less
	for short-term service. Use this category for less.	or all firm	n services, where the	e duration of each pe	riod of commit	ment for	service is one
	for long-term service from a designated ge ce, aside from transmission constraints, mu					ailability a	and reliability of
long	for intermediate-term service from a designate from a designate than one year but less than five years.		-				
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges.		transactions involvin	ig a balancing of deb	its and credits	for ener	gy, capacity, etc.
and.	arry settlernerits for imbalariced exchariges.						
OS - non-	for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.	or those					
OS - non- the s	for other service. Use this category only for service regardless of the Length of the	or those contract Statistica Classifi-	t and service from de	Average Monthly Billing	ss than one ye	ear. Des	and (MW) Average
OS - non- the s	for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority	or those contract	al FERC Rate	esignated units of Le	ss than one ye	ear. Des	cribe the nature of and (MW)
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	or those contract Statistica Classifi- cation	t and service from de	Average Monthly Billing Demand (MW)	Ac Average Monthly NCP I	ear. Des	and (MW) Average Monthly CP Demand
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) City of Anaheim	Statistica Classifi- cation (b)	t and service from de	Average Monthly Billing Demand (MW) (d)	Ac Average Monthly NCP I (e)	ear. Des	and (MW) Average Monthly CP Demand (f)
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) City of Anaheim City of Astoria	Statistica Classifi- cation (b)	al FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)	Ac Average Monthly NCP I (e) NA	ear. Des	and (MW) Average Monthly CP Demand (f) NA
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) City of Anaheim City of Astoria	Statistica Classifi- cation (b) SF	al FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA	Ac Average Monthly NCP (e) NA NA	ear. Des	and (MW) Average Monthly CP Demand (f) NA
OS - non-the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) City of Anaheim City of Astoria City of Burbank City of Hurricane	Statistica Classifi- cation (b) SF	al FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA	Ac Average Monthly NCP I (e) NA NA	ear. Des	and (MW) Average Monthly CP Demand (f) NA NA
OS - non-the string No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) City of Anaheim City of Astoria City of Burbank City of Hurricane City of Lehi	Statistica Classifi- cation (b) SF LU	al FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA	Ac Average Monthly NCP I (e) NA NA NA NA	ear. Des	and (MW) Average Monthly CP Demand (f) NA NA NA
OS - non-the string No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) City of Anaheim City of Astoria City of Burbank City of Hurricane City of Lehi City of Lehi	Statistica Classifi- cation (b) SF LU SF	al FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA	Ac Average Monthly NCP (e) NA NA NA NA NA	ear. Des	and (MW) Average Monthly CP Demand (f) NA NA NA NA
OS - non-the string No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) City of Anaheim City of Astoria City of Burbank City of Hurricane City of Lehi City of Lehi City of Portland, Water Bureau	Statistica Classifi- cation (b) SF LU SF	al FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA	Ac Average Monthly NCP I (e) NA NA NA NA NA NA NA NA	ear. Des	and (MW) Average Monthly CP Demand (f) NA NA NA NA NA
OS - non-the s Line No. 1 2 3 4 5 6 7	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) City of Anaheim City of Astoria City of Burbank City of Hurricane City of Lehi City of Lehi City of Portland, Water Bureau City of Preston Idaho	Statistica Classifi- cation (b) SF LU SF LF AD	al FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA	Ac Average Monthly NCP I (e) NA N	ear. Des	and (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) City of Anaheim City of Astoria City of Burbank City of Hurricane City of Lehi City of Lehi City of Portland, Water Bureau City of Preston Idaho City of Redding	Statistica Classifi- cation (b) SF LU SF LF AD	al FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Ac Average Monthly NCP I (e) NA NA NA NA NA NA NA NA NA N	ear. Des	and (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) City of Anaheim City of Astoria City of Burbank City of Hurricane City of Lehi City of Lehi City of Portland, Water Bureau City of Preston Idaho City of Redding Clatskanie People's Utility District	Statistica Classification (b) SF LU SF LF AD F LU LU SF	al FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Ac Average Monthly NCP I (e) NA	ear. Des	and (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) City of Anaheim City of Astoria City of Burbank City of Hurricane City of Lehi City of Lehi City of Portland, Water Bureau City of Preston Idaho City of Redding Clatskanie People's Utility District Commercial Energy Management Inc.	Statistica Classifi- cation (b) SF LU SF LU LU LU SF	al FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	SS than one year Acc Average Monthly NCP I (e) NA	ear. Des	cribe the nature of And (MW) Average Monthly CP Demand (f) NA
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) City of Anaheim City of Burbank City of Burbank City of Hurricane City of Lehi City of Lehi City of Portland, Water Bureau City of Preston Idaho City of Redding Clatskanie People's Utility District Commercial Energy Management Inc.	Statistica Classifi- cation (b) SF LU SF LF AD	al FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	SS than one year Ac Average Monthly NCP I (e) NA	ear. Des	Average Monthly CP Demand (f) NA
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) City of Anaheim City of Astoria City of Burbank City of Hurricane City of Lehi City of Portland, Water Bureau City of Preston Idaho City of Redding Clatskanie People's Utility District Commercial Energy Management Inc. ConocoPhillips Company	Statistica Classification (b) SF LU SF LU LU SF LU LU LU SF LU	al FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Ac Average Monthly NCP I (e) NA	ear. Des	cribe the nature of and (MW) Average Monthly CP Demand (f) NA
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) City of Anaheim City of Astoria City of Burbank City of Hurricane City of Lehi City of Portland, Water Bureau City of Preston Idaho City of Redding Clatskanie People's Utility District Commercial Energy Management Inc. ConocoPhillips Company	Statistica Classification (b) SF LU SF LF AD LU SF LU LU SF	al FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Ac Average Monthly NCP I (e) NA NA NA NA NA NA NA NA NA N	ear. Des	cribe the nature of And (MW) Average Monthly CP Demand (f) NA
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) City of Anaheim City of Astoria City of Burbank City of Hurricane City of Lehi City of Portland, Water Bureau City of Preston Idaho City of Redding Clatskanie People's Utility District Commercial Energy Management Inc. ConocoPhillips Company	Statistica Classification (b) SF LU SF LF AD LU SF LU LU SF	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Ac Average Monthly NCP I (e) NA NA NA NA NA NA NA NA NA N	ear. Des	and (MW) Average Monthly CP Demand (f) NA

Name of Responde	ent		This Report Is:	Date of (Mo, Date	a ∨'r\	ear/Period of Report nd of 2015/Q4	
PacifiCorp		,	2) A Resubmission	/ /			
		PURC	CHASED POWER (Accour (Including power exch	nt 555) (Continued) nanges)			
	eriod adjustment. I n explanation in a		r any accounting adjus h adjustment.	tments or "true-ups"	for service provide	d in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirements of the mandal of the	identify the FERC ne contract. On septem (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered hute integration) in the integration of the megawages received and charges in columustments, in columustments, in columustments, in columustments, in columustments on bills received receipt of energy charges other that de an explanatory olumn (g) through (Page 401, line 10 olumn (i) must be received the contract of the column (ii) must be received the contract of the column (ii) must be received the contract of th	Rate Schedule No parate lines, list and any type of column (d), the and in column (f) ourly (60-minute which the supplies and not stated out thours shown of delivered, used ann (j), energy chan (l). Explain in a sived as settlement of the settlem	Number or Tariff, or, for all FERC rate schedule service involving demandaverage monthly non-color for all other types of eintegration) demand iter's system reaches its on a megawatt basis at on bills rendered to the as the basis for settlemarges in column (k), are a footnote all compone ent by the respondent. If y was delivered than reference to the last line of the footnote on the last line of the footnote on Pagations following all required.	es, tariffs or contract and charges imposed coincident peak (NCF service, enter NA in n a month. Monthly (a monthly peak. Demond explain. Tespondent. Report ent. Do not report nend the total of any ottents of the amount should be received, enter a negative (2) excludes certain the schedule. The tobe reported as Exchage 401, line 13.	designations under d on a monnthly (or d) demand in colum columns (d), (e) an CP demand is the n and reported in colu in columns (h) and et exchange. her types of charge own in column (l). es, report in column ative amount. If the credits or charges	which service, as longer) basis, entern (e), and the average of th	rage uring ust ours (m) tt nt (l)
_	POWER EX	KCHANGES		COST/SETTLEME	ENT OF POWER		
MegaWatt Hours	MegaWatt Hours	MegaWatt Hours	s Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line No.
Purchased (g)	Received (h)	Delivered	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	INO.
(9)	(11)	(i)	U)	(%)	(1)	134	1
14				565		565	
59,114				1,555,802		1,555,802	3
1,919				124.722		124,722	4
1,515				127,122	-4(5
308				343	-10	343	6
123				9,054		9,054	
3,070				174,566		174,566	8
220				6,500		6,500	9
2,610				106,296		106,296	
2,010				100,290	-1,879		11
1,009				56,212	-1,078	56,212	12
1,009				30,212	15,036		
12,000				337,800	15,030	337,800	
12,000				337,000		337,000	

620,673,305

623,108,136

-70,665,544

11,948,954

4,930,109

Nam	e of Respondent		leport Is: X∣An Original	Date of Re (Mo, Da, Y		Year/Period of Report
Paci	fiCorp	(2)	A Resubmission	/ /	',	End of 2015/Q4
		PUF	CHASED POWER (Account 5: ncluding power exchanges)	55)		
debi 2. E acro	eport all power purchases made during the its and credits for energy, capacity, etc.) and inter the name of the seller or other party in a nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	year. <i>A</i> any se an exch interest	lso report exchanges of ele tlements for imbalanced ex ange transaction in column or affiliation the respondent	ctricity (i.e., trachanges. (a). Do not althas with the s	bbreviate o	or truncate the name or use
inclu	for requirements service. Requirements service by the service in its system of the service in its system of the supplier's service as, or second only to, the supplier's service	m reso	rce planning). In addition,			
reas third the o	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service). definition of RQ service. For all transaction is est date that either buyer or seller can unilat	under a . This d dentifie	dverse conditions (e.g., the ategory should not be used d as LF, provide in a footno	supplier must for long-term	attempt to firm service	buy emergency energy from e firm service which meets
	or intermediate-term firm service. The same five years.	e as LF	service expect that "interme	ediate-term" m	eans longe	er than one year but less
	for short-term service. Use this category fo or less.	r all firn	services, where the duration	on of each per	iod of com	mitment for service is one
	for long-term service from a designated ger ice, aside from transmission constraints, mu					
	for intermediate-term service from a designa er than one year but less than five years.	ited ger	erating unit. The same as	LU service exp	pect that "i	ntermediate-term" means
long	of than one your but loss than two yours.					
1	For exchanges of electricity. Use this categories	ory for	transactions involving a bal	ancing of debi	ts and cred	dits for energy, capacity, etc.
and	any settlements for imbalanced exchanges.					
08.	for other service. Use this category only fo	r thosa	services which cannot be n	laced in the ab	ove-define	ad categories, such as all
	firm service regardless of the Length of the		•			•
the s	service in a footnote for each adjustment.		-			
Line	Name of Company or Public Authority	Statistica	I FERC Rate	Average		Actual Demand (MW)
No.	(Footnote Affiliations)	Classification (b)	Schedule or Mo	onthly Billing emand (MW) (d)	Aver Monthly NC (e	CP Demand Monthly CP Demand
1	()	.U	NA NA	(4)	NA	, (·)
2	•		NA NA		NA	NA NA
3	· ·	.U	NA NA		NA	NA
4	· ·	.U	5.5		3.8	2.9
	·	F	100		99	91
	·	۰. D	NA NA		NA	NA
7	· ·	.U	NA NA		NA	NA NA
8	• •	.U	0.4		0.7	0.6
9	,	.U	NA		NA	NA
10	,		NA NA		NA	NA NA
11		.U	NA NA		NA	NA
	·	F	NA		NA	NA
	•	.U	NA		NA	NA
	,	F	NA NA		NA	NA
i .	1		i I		i .	1
	Total					

Name of Responde	ent		This (1)	Report Is: X An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	,, ,	En	d of2015/Q4	
		PUR	RCHAS	SED POWER(Accoun (Including power exch	t 555) (Co anges)	ntinued)	•			
	eriod adjustment. n explanation in a	Use this code f	or an	y accounting adjust			for service pro	vided	in prior reporting	
1. In column (c), designation for the dentified in column (c). For requirement on the property of the total charge semant for the new column for t	identify the FERC ne contract. On seem (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in Footnote any demand (g) the megawages received and charges in colunustments, in colunustments, in colunustments, in colunustments, in colunustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list d. s. and any type of column (d), the and in column (thourly (60-minu) which the supplement of the supple	e Num t all F of serve e aver (f). Fo tte into lier's d on a n on b l as th charge n a foo nent b rgy wa gener talled ount i change	aber or Tariff, or, for ERC rate schedule vice involving dema age monthly non-cour all other types of segration) demand in system reaches its a megawatt basis ar ills rendered to the le basis for settleme es in column (k), and other types of settleme es in column (k), and other espondent. The as delivered than restation expenses, or on the last line of the column (h) must be pelivered on Pagins following all requires	s, tariffs of and charge bincident per service, en a month monthly per desplain responde ent. Do not the totaints of the For power serviced, end (2) excluding exchedulate reported per 401, lin	es imposed beak (NCP nter NA in . Monthly (beak. Dema nt. Report of report neal of any oth amount shar exchange nter a negates des certain alle. The to ed as Exch	designations under a monnthal of demand in columns (d), (e) CP demand is and reported in columns (h) at exchange, the exchange of chown in column es, report in column credits or chall amount in column tal amount tal amount in column tal amo	y (or leoolumne) and the mon columnent and (line and line and line and line arges of the arges o	onger) basis, enter (e), and the aver (f). Monthly NCF etered demand drans (e) and (f) may the megawatther (m) the megawatther (e), including Report in column (m) the settlement amount overed by the may be report in (g) must be report in (g)	rage uring ust ours (m) tt nt (l)
1	POWER E	XCHANGES			COST	SETTI EME	ENT OF POWER	?		
MegaWatt Hours . Purchased	MegaWatt Hours	MegaWatt Hou	urs	Demand Charges	Energy		Other Charge		Total (j+k+l)	Line No.
(g)	Received (h)	Delivered (i)		(\$) (j)	(§		(\$) (I)		of Settlement (\$) (m)	140.
496	. ,	()		W.		9,410	()		9,410	1
3,608						246,040			246,040	2
1,255						43,177			43,177	3
27,228				542,509		3,351,762			3,894,271	4
511,279				16,306,446		10,629,321	4,23	9,640	31,175,407	5
299							1	4,715	14,715	6
7,941						580,234			580,234	7
4,045				46,665		558,581			605,246	8
7,202						173,973			173,973	9
161						9,252			9,252	10
8,704						496,595			496,595	11
834,463						27,709,663			27,709,663	12
916			-+			62,410			62,410	13
20,770						484,322		1,494	485,816	

620,673,305

623,108,136

-70,665,544

11,948,954

4,930,109

	e of Respondent	This Re	An Original	Date of Re (Mo, Da, Y		Year/Period of Re	
Paci	fiCorp	(2)	A Resubmission	/ /	',	End of2015	/Q4
		PURC (In	HASED POWER (Acco	ount 555) les)	·		
debi 2. E acro	eport all power purchases made during the stand credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership or column (b), enter a Statistical Classification	any settl an excha interest o	ements for imbalance nge transaction in co r affiliation the respo	ed exchanges. Dlumn (a). Do not a Indent has with the	bbreviate or seller.	truncate the name	or use
inclu	for requirements service. Requirements sades projects load for this service in its system as, or second only to, the supplier's service	em resour	ce planning). In add	ition, the reliability of			
reas third the c	for long-term firm service. "Long-term" me ons and is intended to remain reliable even parties to maintain deliveries of LF service definition of RQ service. For all transaction est date that either buyer or seller can unila	under ad). This ca identified	verse conditions (e.g tegory should not be as LF, provide in a fo	g., the supplier must used for long-term	t attempt to firm service	buy emergency end firm service which	ergy from meets
	for intermediate-term firm service. The sam five years.	ie as LF s	ervice expect that "in	ntermediate-term" m	neans longe	r than one year but	less
	for short-term service. Use this category for less.	or all firm s	services, where the c	duration of each per	riod of comn	nitment for service i	s one
	for long-term service from a designated ge ice, aside from transmission constraints, m					vailability and reliat	oility of
	for intermediate-term service from a design er than one year but less than five years.	ated gene	rating unit. The sam	ne as LU service ex	pect that "in	termediate-term" m	eans
	For exchanges of electricity. Use this cate		ansactions involving	a balancing of debi	its and cred	ts for energy, capa	city, etc.
and	any settlements for imbalanced exchanges	•					
	for other service. Use this category only for service regardless of the Length of the						
	service in a footnote for each adjustment.	Contract	and service from des	ignated units of Les	s than one	year. Describe the	nature or
	Name of October on Bullia Authority	Statistical	FERC Rate	A			
Line		Otatistical		Διζοιασία		Actual Demand (MW)	
No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi-	Schedule or	Average Monthly Billing Demand (MW)	Avera	Actual Demand (MW) ge Aver P Demand Monthly C	age P. Demand
No.	' '	Classifi- cation (b)			Avera Monthly NC (e)		P Demand
	(Footnote Affiliations) (a)	cation	Schedule or Tariff Number (c)	Monthly Billing Demand (MW)	Monthly NC	ge Aver Demand Monthly C	P Demand
1	(Footnote Affiliations) (a) Eugene Water & Electric Board	cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Monthly NC (e)	ge Aver Demand Monthly C	P Demand)
1 2	(Footnote Affiliations) (a) Eugene Water & Electric Board Eurus Combine Hills I, LLC	cation (b) SF	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA	Monthly NC (e) NA	ge Aver Demand Monthly C	P Demand) NA
1 2 3	(Footnote Affiliations) (a) Eugene Water & Electric Board Eurus Combine Hills I, LLC Evergreen BioPower, LLC	cation (b) SF LU	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA	Monthly NC (e) NA NA	ge Aver Demand Monthly C	P Demand) NA NA
1 2 3 4	(Footnote Affiliations) (a) Eugene Water & Electric Board Eurus Combine Hills I, LLC Evergreen BioPower, LLC Exelon Generation Company, LLC	cation (b) SF LU	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA NA	Monthly NC (e) NA NA NA	ge Aver Demand Monthly C	P Demand) NA NA
1 2 3 4 5	(Footnote Affiliations) (a) Eugene Water & Electric Board Eurus Combine Hills I, LLC Evergreen BioPower, LLC Exelon Generation Company, LLC Exelon Generation Company, LLC	cation (b) SF LU LU	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA NA NA	Monthly NC (e) NA NA NA NA	ge Aver Demand Monthly C	P Demand) NA NA NA NA NA
1 2 3 4 5 6	(Footnote Affiliations) (a) Eugene Water & Electric Board Eurus Combine Hills I, LLC Evergreen BioPower, LLC Exelon Generation Company, LLC Exelon Generation Company, LLC ExxonMobil Production Company	cation (b) SF LU LU IF	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA NA NA NA	Monthly NC (e) NA NA NA NA NA	ge Aver Demand Monthly C	P Demand) NA NA NA NA NA NA
1 2 3 4 5 6	(Footnote Affiliations) (a) Eugene Water & Electric Board Eurus Combine Hills I, LLC Evergreen BioPower, LLC Exelon Generation Company, LLC Exelon Generation Company, LLC ExxonMobil Production Company Falls Creek H.P. Limited Partnership	cation (b) SF LU LU IF SF	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA NA NA NA NA	Monthly NC (e) NA NA NA NA NA NA NA	ge Aver Demand Monthly C	P Demand) NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8	(Footnote Affiliations) (a) Eugene Water & Electric Board Eurus Combine Hills I, LLC Evergreen BioPower, LLC Exelon Generation Company, LLC Exelon Generation Company, LLC ExxonMobil Production Company Falls Creek H.P. Limited Partnership Farm Power Misty Meadow, LLC	cation (b) SF LU LU IF SF LU	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA	Monthly NC (e) NA NA NA NA NA NA NA 2.7	ge Aver Demand Monthly C	P Demand) NA NA NA NA NA NA O.9
1 2 3 4 5 6 7 8 9	(Footnote Affiliations) (a) Eugene Water & Electric Board Eurus Combine Hills I, LLC Evergreen BioPower, LLC Exelon Generation Company, LLC Exelon Generation Company, LLC ExxonMobil Production Company Falls Creek H.P. Limited Partnership Farm Power Misty Meadow, LLC Farmers Irrigation District	cation (b) SF LU LU IF SF LU LU AD	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA	Monthly NC (e) NA	ge Aver Demand Monthly C	P Demand) NA NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a) Eugene Water & Electric Board Eurus Combine Hills I, LLC Evergreen BioPower, LLC Exelon Generation Company, LLC Exelon Generation Company, LLC ExxonMobil Production Company Falls Creek H.P. Limited Partnership Farm Power Misty Meadow, LLC Farm Power Misty Meadow, LLC Farmers Irrigation District Fillmore City Corporation	cation (b) SF LU LU IF SF LU LU LU LU LU LU LU LU LU L	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NC (e) NA	ge Aver Demand Monthly C	P Demand) NA NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8 9 10 11	(Footnote Affiliations) (a) Eugene Water & Electric Board Eurus Combine Hills I, LLC Evergreen BioPower, LLC Exelon Generation Company, LLC Exelon Generation Company, LLC ExxonMobil Production Company Falls Creek H.P. Limited Partnership Farm Power Misty Meadow, LLC Farm Power Misty Meadow, LLC Farmers Irrigation District Fillmore City Corporation Finley BioEnergy, LLC	cation (b) SF LU LU IF SF LU	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NC (e) NA	ge Aver Demand Monthly C	P Demand) NA NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Eugene Water & Electric Board Eurus Combine Hills I, LLC Evergreen BioPower, LLC Exelon Generation Company, LLC Exelon Generation Company, LLC ExxonMobil Production Company Falls Creek H.P. Limited Partnership Farm Power Misty Meadow, LLC Farmers Irrigation District Fillmore City Corporation Finley BioEnergy, LLC Flathead Electric Cooperative, Inc.	cation (b) SF LU LU IF SF LU LU LU LU LU LU LU LF LU LU	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA	Monthly NC (e) NA	ge Aver Demand Monthly C	P Demand) NA NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Eugene Water & Electric Board Eurus Combine Hills I, LLC Evergreen BioPower, LLC Exelon Generation Company, LLC Exelon Generation Company, LLC ExxonMobil Production Company Falls Creek H.P. Limited Partnership Farm Power Misty Meadow, LLC Farmers Irrigation District Fillmore City Corporation Finley BioEnergy, LLC Flathead Electric Cooperative, Inc.	cation (b) SF LU LU IF SF LU	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NC (e) NA	ge Aver Demand Monthly C	P Demand) NA NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Eugene Water & Electric Board Eurus Combine Hills I, LLC Evergreen BioPower, LLC Exelon Generation Company, LLC Exelon Generation Company, LLC ExxonMobil Production Company Falls Creek H.P. Limited Partnership Farm Power Misty Meadow, LLC Farmers Irrigation District Fillmore City Corporation Finley BioEnergy, LLC Flathead Electric Cooperative, Inc.	cation (b) SF LU LU IF SF LU LU LU LU LU LU LU LF LU LU	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA	Monthly NC (e) NA	ge Aver Demand Monthly C	P Demand) NA NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Eugene Water & Electric Board Eurus Combine Hills I, LLC Evergreen BioPower, LLC Exelon Generation Company, LLC Exelon Generation Company, LLC ExxonMobil Production Company Falls Creek H.P. Limited Partnership Farm Power Misty Meadow, LLC Farmers Irrigation District Fillmore City Corporation Finley BioEnergy, LLC Flathead Electric Cooperative, Inc.	cation (b) SF LU LU IF SF LU LU LU LU LU LU LU LF LU LU	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA	Monthly NC (e) NA	ge Aver Demand Monthly C	P Demand) NA NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Eugene Water & Electric Board Eurus Combine Hills I, LLC Evergreen BioPower, LLC Exelon Generation Company, LLC Exelon Generation Company, LLC ExxonMobil Production Company Falls Creek H.P. Limited Partnership Farm Power Misty Meadow, LLC Farmers Irrigation District Fillmore City Corporation Finley BioEnergy, LLC Flathead Electric Cooperative, Inc.	cation (b) SF LU LU IF SF LU LU LU LU LU LU LU LF LU LU	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NC (e) NA	ge Aver Demand Monthly C	P Demand) NA NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Eugene Water & Electric Board Eurus Combine Hills I, LLC Evergreen BioPower, LLC Exelon Generation Company, LLC Exelon Generation Company, LLC ExxonMobil Production Company Falls Creek H.P. Limited Partnership Farm Power Misty Meadow, LLC Farmers Irrigation District Fillmore City Corporation Finley BioEnergy, LLC Flathead Electric Cooperative, Inc.	cation (b) SF LU LU IF SF LU LU LU LU LU LU LU LF LU LU	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NC (e) NA	ge Aver Demand Monthly C	P Demand) NA NA NA NA NA NA NA NA NA

Name of Responde	ent		This (1)	Report Is: X An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	, 11)	En	d of 2015/Q4	
		PUF	RCHA	SED POWER(Accoun (Including power exch	it 555) (Coi	ntinued)				
	eriod adjustment. In explanation in a	Use this code f	or an	y accounting adjust			for service pro	vided	in prior reporting	
1. In column (c), designation for the dentified in column (c). For requirement on the property of the total charge semant for the new column for t	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in. Footnote any deman (g) the megawages received and charges in colunustments, in colunustments and colunustments and colunustments.	Rate Schedule parate lines, list. It. Is and any type of column (d), the and in column (hourly (60-minu which the suppmand not stated atthours shown delivered, used mn (j), energy on (l). Explain in eived as settlem y. If more energan incremental of footnote. It is an incremental of the column (m) must be toto. In the total amoreported as Exception (lines, list is a lines, list is an incremental of the column (m) must be toto. In the total amoreported as Exception (m) is an incremental of the column (m) must be toto.	e Num t all F of serve aver (f). Fo te intelier's d on a n on b as th charge n a foo nent b gene talled ount i chang	aber or Tariff, or, for ERC rate schedule vice involving demandage monthly non-corr all other types of segration) demand in system reaches its a megawatt basis ar ills rendered to the se basis for settlements in column (k), arotnote all components delivered than restation expenses, or on the last line of the column (h) must line pelivered on Pagins following all requires.	s, tariffs of and charge pincident per service, er a month. monthly per desplain. The service per details of the affective of the service of	es imposed beak (NCP heter NA in Monthly (leak, Demail. Int. Report to report ne I of any ott amount shor r exchange her a negales certain le. The to d as Exch e 13.	designations under a monnthal of demand in columns (d), (c) CP demand is and reported ir in columns (h) at exchange, there types of chown in columnes, report in columnative amount, credits or challones and the columnation of the columnation	y (or I olumne) and the mon column and (l). Follumn If the reges column	onger) basis, enter (e), and the aver (f). Monthly NCF etered demand drams (e) and (f) mins (e) and (f) mins (e) the megawatthe (m) the settlement amount overed by the man (g) must be reported.	uring ust burs (m) ut nt (l)
MegaWatt Hours		XCHANGES		Damand Chausa			Other Charge		Tatal (i.l)	Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	urs	Demand Charges (\$) (j)	Energy ((\$ (k	-	Other Charge (\$) (I)	es	Total (j+k+l) of Settlement (\$) (m)	No.
19,716						507,590			507,590	1
91,036						4,233,142			4,233,142	2
56,473						3,788,267			3,788,267	3
122,421						4,567,442			4,567,442	4
744,109					2	21,134,506			21,134,506	5
57						1,721			1,721	6
9,911				132,287		1,232,984			1,365,271	7
								286	286	8
3,213						235,765			235,765	9
19,836						1,383,584			1,383,584	10
182						19,680			19,680	11
24,260						1,793,975			1,793,975	12
379								8,800	8,800	13
5,157						102,298			102,298	14

620,673,305

623,108,136

-70,665,544

11,948,954

4,930,109

	e of Respondent	This Re	An Original	Date of R (Mo, Da,	٧r)	ar/Period of Report
Pacif	iCorp	(2)	A Resubmission	/ /	''' En	d of 2015/Q4
		PURC	HASED POWER (Accluding power excha	ccount 555) nges)		
debit 2. E acro	eport all power purchases made during the sand credits for energy, capacity, etc.) an nter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	e year. Als d any settle n an exchar o interest or	o report exchange ements for imbalar nge transaction in r affiliation the resp	es of electricity (i.e., t nced exchanges. column (a). Do not a condent has with the	abbreviate or trunc seller.	eate the name or use
inclu	for requirements service. Requirements service in its systems, or second only to, the supplier's service in its service as, or second only to, the supplier's service.	em resourc	ce planning). In ac	ddition, the reliability		
rease third the c	for long-term firm service. "Long-term" me ons and is intended to remain reliable ever parties to maintain deliveries of LF service definition of RQ service. For all transaction est date that either buyer or seller can unil	n under adv e). This cat identified	verse conditions (e egory should not b as LF, provide in a	e.g., the supplier mus be used for long-tern a footnote the termina	st attempt to buy en in firm service firm s	mergency energy from service which meets
	or intermediate-term firm service. The sar five years.	ne as LF se	ervice expect that	"intermediate-term" ı	means longer than	one year but less
	for short-term service. Use this category to less.	or all firm s	services, where the	e duration of each pe	eriod of commitmer	nt for service is one
	for long-term service from a designated go ce, aside from transmission constraints, m					ility and reliability of
	for intermediate-term service from a designer than one year but less than five years.	nated gene	rating unit. The sa	ame as LU service ex	kpect that "interme	diate-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involvir	ng a balancing of del	oits and credits for	energy, capacity, etc.
non-	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment.			-		•
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual	Demand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Dem	Average and Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	a
1	Foote Creek III, LLC	LU				(f)
				NA	NA	*
2	Four Corners Windfarm, LLC	LU		NA NA	NA NA	(f)
	Four Corners Windfarm, LLC Four Mile Canyon Windfarm, LLC	LU LU				(f) NA
	•			NA	NA	(f) NA NA
3 4 5	Four Mile Canyon Windfarm, LLC George DeRuyter & Sons Dairy Georgetown Irrigation Company	LU LU		NA NA	NA NA	(f) NA NA NA
3 4 5	Four Mile Canyon Windfarm, LLC George DeRuyter & Sons Dairy	LU LU		NA NA 0.27	NA NA 0.4	(f) NA NA NA 0.3
3 4 5	Four Mile Canyon Windfarm, LLC George DeRuyter & Sons Dairy Georgetown Irrigation Company Grand Valley Power	LU LU		NA NA 0.27 NA	NA NA 0.4 NA	NA NA O.3 NA
3 4 5 6	Four Mile Canyon Windfarm, LLC George DeRuyter & Sons Dairy Georgetown Irrigation Company Grand Valley Power	LU LU LU		NA NA 0.27 NA NA	NA NA 0.4 NA NA	(f) NA NA NA O.3 NA NA
3 4 5 6 7	Four Mile Canyon Windfarm, LLC George DeRuyter & Sons Dairy Georgetown Irrigation Company Grand Valley Power Granite Peak Solar, LLC Greenville Solar, LLC	LU LU LU LF LU		NA NA 0.27 NA NA 3	NA NA 0.4 NA NA 2.9	(f) NA NA NA O.3 NA NA
3 4 5 6 7 8	Four Mile Canyon Windfarm, LLC George DeRuyter & Sons Dairy Georgetown Irrigation Company Grand Valley Power Granite Peak Solar, LLC Greenville Solar, LLC Gridforce Energy Management	LU LU LU LF LU		NA NA 0.27 NA NA 3 1.6	NA NA 0.4 NA NA 2.9 1.3	(f) NA NA NA 0.3 NA NA 0.7 0
3 4 5 6 7 8 9	Four Mile Canyon Windfarm, LLC George DeRuyter & Sons Dairy Georgetown Irrigation Company Grand Valley Power Granite Peak Solar, LLC Greenville Solar, LLC Gridforce Energy Management	LU LU LU LF LU LU AD		NA NA 0.27 NA NA 3 1.6 NA	NA NA 0.4 NA NA 2.9 1.3 NA	(f) NA NA NA O.3 NA NA O.7 O NA
3 4 5 6 7 8 9 10	Four Mile Canyon Windfarm, LLC George DeRuyter & Sons Dairy Georgetown Irrigation Company Grand Valley Power Granite Peak Solar, LLC Greenville Solar, LLC Gridforce Energy Management Gridforce Energy Management	LU LU LU LU LU LU AD SF		NA	NA NA 0.4 NA NA 2.9 1.3 NA NA	(f) NA NA NA 0.3 NA NA 0.7 0 NA NA
3 4 5 6 7 8 9 10 11	Four Mile Canyon Windfarm, LLC George DeRuyter & Sons Dairy Georgetown Irrigation Company Grand Valley Power Granite Peak Solar, LLC Greenville Solar, LLC Gridforce Energy Management Gridforce Energy Management Harold Foster & Robert Walker	LU LU LF LU LU AD SF		NA	NA	(f) NA NA NA O.3 NA NA O.7 O NA NA NA NA NA NA
3 4 5 6 7 8 9 10 11 12 13	Four Mile Canyon Windfarm, LLC George DeRuyter & Sons Dairy Georgetown Irrigation Company Grand Valley Power Granite Peak Solar, LLC Greenville Solar, LLC Gridforce Energy Management Gridforce Energy Management Harold Foster & Robert Walker Hermiston Generating Company, L.P.	LU LU LU LF LU AD SF LU AD		NA NA 0.27 NA NA 3 1.6 NA NA NA NA NA NA	NA NA 0.4 NA NA 2.9 1.3 NA NA NA	(f) NA NA NA O.3 NA NA O.7 O NA NA NA NA NA NA
3 4 5 6 7 8 9 10 11 12 13	Four Mile Canyon Windfarm, LLC George DeRuyter & Sons Dairy Georgetown Irrigation Company Grand Valley Power Granite Peak Solar, LLC Greenville Solar, LLC Gridforce Energy Management Gridforce Energy Management Harold Foster & Robert Walker Hermiston Generating Company, L.P.	LU LU LU LU LU AD SF LU AD LU		NA NA 0.27 NA NA 3 1.6 NA	NA NA 0.4 NA NA 2.9 1.3 NA	(f) NA NA NA O.3 NA NA O.7 O NA NA NA NA NA NA NA NA NA

Name of Responde	ent		This (1)	Report Is: X An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	, 11)	En	d of2015/Q4	
		PUR	RCHAS	SED POWER(Accoun (Including power exch	t 555) (Co	ntinued)				
	eriod adjustment. In explanation in a	Use this code f	or an	y accounting adjust			for service pro	ovided	in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirementally average monthly average monthly coincide demand is the mandle in megawatts. So Report in column for experience adjusted the total charge so amount for the negative credits or agreement, proving a Purchases on total amount in column for the design for th	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in Footnote any deman (g) the megawages received and charges in columustments, in colu	Rate Schedule parate lines, list I. s and any type of column (d), the and in column (hourly (60-minu which the supplement of the column (j), energy of the column (j), energy of the column (j). Explain in eived as settlem y. If more energian incremental of footnote. (m) must be tot 0. The total amore reported as Exception (in the column increment of the column incr	e Num t all F of serve aver (f). Fo te inte lier's d on a on b as th charge n a foo nent b gy wa gener called ount i change	aber or Tariff, or, for ERC rate schedule vice involving demandage monthly non-control and other types of segration) demand in system reaches its a megawatt basis ar ills rendered to the se basis for settlements in column (k), and other types of segration) demand in system reaches its a megawatt basis ar ills rendered to the se basis for settlements in column (k), and other to the column and the reaction expenses, or on the last line of the noclumn (h) must be perfectly the perfectly on Pagins following all requires	s, tariffs of and charge pincident per service, en a month monthly per service per total the service per schedule reported per 401, line schedule per schedule per schedule per 401, line schedule per	es imposed peak (NCP nter NA in . Monthly Coeak. Dema nt. Report of report neal of any oth amount sh r exchange nter a negates des certain ule. The to	designations of a monnth of the columns (d), (CP demand is and reported in columns (h) the exchange of the columns of the colu	ly (or less obtained by (or less obtained by (e) and (free free free free free free free fre	which service, as onger) basis, enter (e), and the aver (f). Monthly NCF etered demand downs (e) and (f) must be megawatthed, including Report in column (m) the settlement amount overed by the months (g) must be reported.	uring ust Durs (m) ut nt (l)
	DOWER E	XCHANGES			T200	/CETTLEME	ENT OF POWER	D		
MegaWatt Hours	MegaWatt Hours	MegaWatt Hou	ırs	Demand Charges	Energy		Other Charg		Total (j+k+l)	Line
Purchased (g)	Received (h)	Delivered (i)	113	(\$) (j)	Chargy (S		(\$) (I)	,03	of Settlement (\$) (m)	No.
62,479						1,372,923			1,372,923	1
25,626						1,859,588			1,859,588	2
23,104						1,681,155			1,681,155	3
2,399				8,184		76,579			84,763	4
2,047						123,310			123,310	5
34						8,608			8,608	6
1,693				61,705		53,286			114,991	7
99				43,448		4,214			47,662	8
1								20	20	9
33								690	690	10
902						35,525			35,525	11
			<u> </u>					12,762	-12,762	12
1,200,393				37,360,795		27,578,896	2	51,657	65,191,348	13
2,434,744			-+	, , ,		66,770,664			66,770,664	
•									•	

620,673,305

623,108,136

-70,665,544

11,948,954

4,930,109

Pacif	e of Respondent		eport Is: (]An Original	Date of Re (Mo, Da, Y			Period of Report
I	iCorp	(2)	A Resubmission	/ /	1)	End of	2015/Q4
		PURC	CHASED POWER (Account of the control	unt 555)			
debit 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and inter the name of the seller or other party in hyms. Explain in a footnote any ownership is column (b), enter a Statistical Classification	year. Als any sett an excha interest c	so report exchanges of lements for imbalance inge transaction in colu or affiliation the respon-	f electricity (i.e., tr d exchanges. umn (a). Do not a dent has with the	bbreviate o	or truncate	the name or use
inclu	for requirements service. Requirements service by projects load for this service in its system as, or second only to, the supplier's service	m resour	ce planning). In additi	ion, the reliability of			
rease third the c	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) lefinition of RQ service. For all transaction est date that either buyer or seller can unilar	under ad . This ca identified	verse conditions (e.g., itegory should not be u as LF, provide in a foo	, the supplier mus used for long-term	t attempt to firm servic	buy emer e firm ser\	rgency energy from vice which meets
	or intermediate-term firm service. The sam five years.	e as LF s	ervice expect that "inte	ermediate-term" n	neans longe	er than on	e year but less
	for short-term service. Use this category for less.	or all firm	services, where the du	uration of each per	riod of com	mitment fo	or service is one
	for long-term service from a designated ger						and reliability of
	for intermediate-term service from a designate than one year but less than five years.	ated gene	erating unit. The same	e as LU service ex	pect that "ii	ntermediat	te-term" means
	For exchanges of electricity. Use this cate		ansactions involving a	a balancing of deb	its and cred	dits for ene	ergy, capacity, etc.
and	any settlements for imbalanced exchanges.						
OS -	for other service. Use this category only for	r those s	ervices which cannot b	be placed in the al	oove-define	ed categor	ies, such as all
non-	firm service regardless of the Length of the			•		•	
non-	9 , ,			•		•	
non-	firm service regardless of the Length of the	contract	and service from desig	gnated units of Les	ss than one	year. De	scribe the nature of mand (MW)
non- the s	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	gnated units of Les Average Monthly Billing Demand (MW)	Avera Monthly NC	Actual Der	mand (MW) Average Monthly CP Demand
non- the s Line No.	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Avera Monthly NC	Actual Der	mand (MW) Average Monthly CP Demand (f)
non- the s Line No.	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Idaho Falls, City of	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c) N.	Average Monthly Billing Demand (MW) (d)	Aver: Monthly NC (e	Actual Der	mand (MW) Average Monthly CP Demand (f) NA
non-the s Line No.	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Idaho Falls, City of Idaho Falls, City of	Statistical Classification (b) AD	FERC Rate Schedule or Tariff Number (c) N	Average Monthly Billing Demand (MW) (d)	Avera Monthly NC (e NA	Actual Der	mand (MW) Average Monthly CP Demand (f) NA
non-the s Line No.	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Idaho Falls, City of Idaho Power Company	Statistical Classifi- cation (b) AD	FERC Rate Schedule or Tariff Number (c) N.	Average Monthly Billing Demand (MW) (d) A	Aver: Monthly NC (e NA NA	Actual Der	mand (MW) Average Monthly CP Demand (f) NA NA
non-the s Line No. 1 2 3	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Idaho Falls, City of Idaho Fower Company Idaho Power Company	Statistical Classification (b) AD LU DS	FERC Rate Schedule or Tariff Number (c) N.	Average Monthly Billing Demand (MW) (d) A	Aver: Monthly NC (e NA NA NA	Actual Der	mand (MW) Average Monthly CP Demand (f) NA NA NA
non-the s Line No. 1 2 3 4 5	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Idaho Falls, City of Idaho Power Company Idaho Power Company Intermountain Power Agency	Statistical Classification (b) AD LU DS GF	FERC Rate Schedule or Tariff Number (c) N.	Average Monthly Billing Demand (MW) (d) A A A	Avera Monthly NC (e NA NA NA NA	Actual Der	mand (MW) Average Monthly CP Demand (f) NA NA NA NA
non-the s Line No. 1 2 3 4 5	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Idaho Falls, City of Idaho Power Company Idaho Power Company Intermountain Power Agency J Bar 9 Ranch, Inc.	Statistical Classification (b) AD LU DS 6F LU	FERC Rate Schedule or Tariff Number (c) N.	Average Monthly Billing Demand (MW) (d) A A A A	Avera Monthly NC (e NA NA NA NA NA	Actual Der	mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA
non-the s Line No. 1 2 3 4 5 6	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Idaho Falls, City of Idaho Power Company Idaho Power Company Intermountain Power Agency J Bar 9 Ranch, Inc. Jake Amy	Statistical Classification (b) AD LU DS GF LU LU	FERC Rate Schedule or Tariff Number (c) N.	Average Monthly Billing Demand (MW) (d) A A A A A A	Aver: Monthly NC (e NA NA NA NA NA NA	Actual Der	mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA
non-the s Line No. 1 2 3 4 5 6 7	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Idaho Falls, City of Idaho Falls, City of Idaho Power Company Idaho Power Company Intermountain Power Agency J Bar 9 Ranch, Inc. Jake Amy Joseph Community Solar LLC	Statistical Classification (b) AD LU DS GF LU LU LU	FERC Rate Schedule or Tariff Number (c) N. N. N.	Average Monthly Billing Demand (MW) (d) A A A A A A A A A A A A A A A A A A	Avera Monthly NC (e NA NA NA NA NA NA	Actual Der	mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
non-the s Line No. 1 2 3 4 5 6 7 8 9	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Idaho Falls, City of Idaho Power Company Idaho Power Company Intermountain Power Agency J Bar 9 Ranch, Inc. Jake Amy Joseph Community Solar LLC Kennecott Utah Copper LLC	Statistical Classification (b) AD LU DS SF LU LU LU LU LU LU	FERC Rate Schedule or Tariff Number (c) N. N	Average Monthly Billing Demand (MW) (d) A A A A A A A A A A A	Avera Monthly NC (e NA NA NA NA NA NA	Actual Der	mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
non-the s Line No. 1 2 3 4 5 6 7 8 9	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Idaho Falls, City of Idaho Power Company Idaho Power Company Intermountain Power Agency J Bar 9 Ranch, Inc. Jake Amy Joseph Community Solar LLC Kennecott Utah Copper LLC Lacomb Irrigation District	Statistical Classification (b) AD LU DS SF LU	FERC Rate Schedule or Tariff Number (c) N.	Average Monthly Billing Demand (MW) (d) A A A A A A A A A A A A A	Aver: Monthly NC (e NA	Actual Der	mand (MW) Average Monthly CP Demand (f) NA
non-the s Line No. 1 2 3 4 5 6 7 8 9 10	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Idaho Falls, City of Idaho Power Company Idaho Power Company Intermountain Power Agency J Bar 9 Ranch, Inc. Jake Amy Joseph Community Solar LLC Kennecott Utah Copper LLC Lacomb Irrigation District Laho Solar, LLC	Statistical Classification (b) AD LU DS GF LU	FERC Rate Schedule or Tariff Number (c) N. N	Average Monthly Billing Demand (MW) (d) A A A A A A A A A A A A A	Avera Monthly NC (e NA	Actual Der	mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Idaho Falls, City of Idaho Power Company Idaho Power Company Intermountain Power Agency J Bar 9 Ranch, Inc. Jake Amy Joseph Community Solar LLC Kennecott Utah Copper LLC Lacomb Irrigation District Laho Solar, LLC Los Angeles Dept. of Water and Power	Statistical Classification (b) AD LU DS SF LU	FERC Rate Schedule or Tariff Number (c) N. N	Average Monthly Billing Demand (MW) (d) A A A A A A A A A A A A A	Avera Monthly NC (e NA NA NA NA NA NA NA NA NA NA	Actual Der	mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Idaho Falls, City of Idaho Power Company Idaho Power Company Intermountain Power Agency J Bar 9 Ranch, Inc. Jake Amy Joseph Community Solar LLC Kennecott Utah Copper LLC Lacomb Irrigation District Laho Solar, LLC Los Angeles Dept. of Water and Power Lower Valley Energy, Inc.	Statistical Classification (b) AD LU DS SF LU	FERC Rate Schedule or Tariff Number (c) N. N	Average Monthly Billing Demand (MW) (d) A A A A A A A A A A A A A	Avera Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA	Actual Der	mand (MW) Average Monthly CP Demand (f) NA
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Idaho Falls, City of Idaho Power Company Idaho Power Company Intermountain Power Agency J Bar 9 Ranch, Inc. Jake Amy Joseph Community Solar LLC Kennecott Utah Copper LLC Lacomb Irrigation District Laho Solar, LLC Los Angeles Dept. of Water and Power Lower Valley Energy, Inc.	Statistical Classification (b) AD LU DS SF LU	FERC Rate Schedule or Tariff Number (c) N. N	Average Monthly Billing Demand (MW) (d) A A A A A A A A A A A A A	Avera Monthly NC (e NA NA NA NA NA NA NA NA NA NA	Actual Der	mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Idaho Falls, City of Idaho Power Company Idaho Power Company Intermountain Power Agency J Bar 9 Ranch, Inc. Jake Amy Joseph Community Solar LLC Kennecott Utah Copper LLC Lacomb Irrigation District Laho Solar, LLC Los Angeles Dept. of Water and Power Lower Valley Energy, Inc.	Statistical Classification (b) AD LU DS SF LU	FERC Rate Schedule or Tariff Number (c) N. N	Average Monthly Billing Demand (MW) (d) A A A A A A A A A A A A A	Avera Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA	Actual Der	mand (MW) Average Monthly CP Demand (f) NA
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Idaho Falls, City of Idaho Power Company Idaho Power Company Intermountain Power Agency J Bar 9 Ranch, Inc. Jake Amy Joseph Community Solar LLC Kennecott Utah Copper LLC Lacomb Irrigation District Laho Solar, LLC Los Angeles Dept. of Water and Power Lower Valley Energy, Inc.	Statistical Classification (b) AD LU DS SF LU	FERC Rate Schedule or Tariff Number (c) N. N	Average Monthly Billing Demand (MW) (d) A A A A A A A A A A A A A	Avera Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA	Actual Der	mand (MW) Average Monthly CP Demand (f) NA
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Idaho Falls, City of Idaho Power Company Idaho Power Company Intermountain Power Agency J Bar 9 Ranch, Inc. Jake Amy Joseph Community Solar LLC Kennecott Utah Copper LLC Lacomb Irrigation District Laho Solar, LLC Los Angeles Dept. of Water and Power Lower Valley Energy, Inc.	Statistical Classification (b) AD LU DS SF LU	FERC Rate Schedule or Tariff Number (c) N. N	Average Monthly Billing Demand (MW) (d) A A A A A A A A A A A A A	Avera Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA	Actual Der	mand (MW) Average Monthly CP Demand (f) NA
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Idaho Falls, City of Idaho Power Company Intermountain Power Agency J Bar 9 Ranch, Inc. Jake Amy Joseph Community Solar LLC Kennecott Utah Copper LLC Lacomb Irrigation District Laho Solar, LLC Los Angeles Dept. of Water and Power Lower Valley Energy, Inc. Intermountain of the Length of the ervice in the ervi	Statistical Classification (b) AD LU DS SF LU	FERC Rate Schedule or Tariff Number (c) N. N	Average Monthly Billing Demand (MW) (d) A A A A A A A A A A A A A	Avera Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA	Actual Der	mand (MW) Average Monthly CP Demand (f) NA
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Idaho Falls, City of Idaho Power Company Idaho Power Company Intermountain Power Agency J Bar 9 Ranch, Inc. Jake Amy Joseph Community Solar LLC Kennecott Utah Copper LLC Lacomb Irrigation District Laho Solar, LLC Los Angeles Dept. of Water and Power Lower Valley Energy, Inc.	Statistical Classification (b) AD LU DS SF LU	FERC Rate Schedule or Tariff Number (c) N. N	Average Monthly Billing Demand (MW) (d) A A A A A A A A A A A A A	Avera Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA	Actual Der	mand (MW) Average Monthly CP Demand (f) NA

Name of Responde	ent		This (1)	Report Is:		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	.,,	En	d of2015/Q4	
		PUF	RCHA	SED POWER(Accoun (Including power exch	it 555) (Coi langes)	ntinued)	*			
	eriod adjustment. In explanation in a	Use this code f	or an	y accounting adjust			for service pro	ovided	in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirements of the mandal of the	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered ute integration) in Footnote any deman (g) the megawages received and charges in columustments, in columustments, in columustments, in columustments, in columustments of energy charges other the dean explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list d. S. and any type of column (d), the land in column (hourly (60-minu which the supp mand not stated watthours shown delivered, used amn (j), energy onn (l). Explain in eived as settlem land incremental sy footnote. (m) must be tot D. The total amoreported as Exception (lines).	e Num t all F f ser e aver (f). Fo tite int lier's d on a n on b l as th charg n a fo nent t gene talled ount chan chan	aber or Tariff, or, for ERC rate schedule vice involving demarage monthly non-correct all other types of egration) demand in system reaches its a megawatt basis ar megawatt basis ar sills rendered to the ne basis for settlement of the estimate of the respondent. The process of the respondent of the last line of the incolumn (h) must line of the process of the last line of the process of the last line of the process of the last line of the process of the process of the last line of the process of the process of the last line of the process of t	s, tariffs of and charge pincident per service, en a month. monthly per despondent. Do not the totaints of the eceived, er (2) excluding schedule reported per 401, lin	es imposed beak (NCP nter NA in . Monthly (beak. Demandar . nt. Report of report neal of any other amount share exchange nter a negal des certain alle. The to ed as Exch e 13.	don a monnth b) demand in columns (d), (CP demand is and reported in columns (h) at exchange, ther types of chown in columnes, report in columnes, report in columnes, returns amount.	ly (or I column e) and the mon column of the mon column of the mon column of the marges of the marges of the column of the colum	which service, as onger) basis, enter (e), and the average of the	er the rage or uring ust ours (m) orted
MegaWatt Hours		XCHANGES					NT OF POWER			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	urs	Demand Charges (\$) (j)	Energy ((\$ (k		Other Charg (\$) (I)	es	Total (j+k+l) of Settlement (\$) (m)	No.
							-4	44,889	-44,889	1
40,781							2,60	01,032	2,601,032	2
300						3,300		-200	3,100	
9,731						176,162		1,805	177,967	
569,850					2	26,570,488			26,570,488	
60						3,618			3,618	
1,277						73,602			73,602	7
671						22,693			22,693	
83,171						2,676,211			2,676,211	
4,520						105,627	3	39,019	144,646	10
3,157				84,842		92,542			177,384	
67,321						3,252,961			3,252,961	12
5,978						303,654			303,654	13
1,512						80,750			80,750	14

4,919,231

4,930,109

11,948,954

73,100,375

620,673,305

623,108,136

-70,665,544

PURCHASED POWER (Account 555) PURCHASED POWER (Account 555)	Report
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balar debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the na acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller. RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must same as, or second only to, the supplier's service to its own utilitate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier's method to buy emergency third parties to maintain deliveries of LF service). This category should not be used for long-term firm service with the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract deficial test that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. Use this category for all firm services, where the duration of each period of commitment for service are service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. "Long-term' means five years or longer. The availability and reservice, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term longer than one year but less than five y	015/Q4
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balar debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the na acronyms. Explain in a foomote any ownership interest or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service. RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must same as, or second only to, the supplier's service to its own utilitate consumers. LF - for long-term firm service, "Long-term" means five years or longer and "firm" means that service cannot be interrupted for reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service whethe definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defi- earliest date that either buyer or selfer can unilaterally get out of the contract. IF - for intermediate-term firm service. Use this category for all firm services, where the duration of each period of commitment for servi- year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and re- service, aside from transmission constraints, must match the availability and reliability of the designated unit. U - for intermediate-term service from a designated generating unit. "Long-term" means five years or longer. The availability	
includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must same as, or second only to, the supplier's service to its own ultimate consumers. F- for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency third parties to maintain deliveries of LF service). This category should not be used for long-term firm service with the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract deficient at the either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service as defined from transmission constraints, must match the availability and reliability of the designated unit. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reservice, aside from transmission constraints, must match the availability and reliability of the designated unit. LU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, can and any settlements for imbalanced exchanges. CS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such and any settlements for imbalanced exchanges. CS - for other service. Use this category only for those services which cannot be placed in the above-defined	me or use
reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency bridd parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service with the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year of the years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reservice, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, cannon-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) (a) Average Category NA NA NA NA NA NA NA NA NA N	
than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service are released. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reservice, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, ca and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, sur non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) (a) Livid Fery LU NA NA NA Average Monthly Billing Demand (MW) (d) Average Monthly ROF Demand (Monthly ROF) Monthly ROF Demand (Mo	energy from ich meets
year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reservice, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, cand any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, sun non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the service in a footnote for each adjustment. Line No. Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Classiff-Classi	out less
service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, ca and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, sur non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) (a) Luy Name of Company or Public Authority (Footnote Affiliations) (a) Luy NA NA NA NA NA NA NA NA NA N	e is one
Company or Public Authority (Potnote Affiliations) (Potnote Affili	liability of
and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, sur onn-firm service regardless of the Length of the contract and service from designated units of Less than one year. Described the service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Classiffication (b) Classiffication (c) (c) Monthly Billing Demand (MW) (e) Monthly NCP Demand Mont	
OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the service in a footnote for each adjustment. Line No. Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Classification (b) Schedule or Tariff Number (c) NA	pacity, etc.
No. (Footnote Affiliations) (Footnote Affiliations) (A) (B) (Classification (b) (C) (C) (C) (C) (C) (C) (C) (D) (D) (D) (D) (D) (D) (D) (D) (D) (D	
No. (Footnote Affiliations) (a) (Boundary Cation (b) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C	W)
1 Loyd Fery LU SF NA NA NA 2 Macquarie Energy LLC SF NA NA NA 3 Marsh Valley Hydro Electric Company LU NA NA NA 4 Meadow Creek Project Company LLC LU NA NA NA 5 Middle Fork Irrigation District LU NA NA NA 6 Milford Flat Solar, LLC LU NA NA NA 7 Mink Creek Hydro LLC LU NA NA NA 8 Monroe Hydro, LLC LU NA NA NA 9 Monsanto Company IU NA NA NA 10 Morgan City Corporation LF NA NA NA 11 Morgan Stanley Capital Group Inc. SF NA NA NA 12 Mountain Energy, Inc. LU NA NA NA INA INA INA INA INA INA INA INA INA I	verage y CP Demand (f)
2 Macquarie Energy LLC SF NA NA NA NA NA NA Marsh Valley Hydro Electric Company LU NA	NA
3 Marsh Valley Hydro Electric Company LU NA NA NA NA Meadow Creek Project Company LLC LU NA	NA
4 Meadow Creek Project Company LLC LU NA	NA NA
5 Middle Fork Irrigation District LU NA NA NA 6 Milford Flat Solar, LLC LU NA NA NA 7 Mink Creek Hydro LLC LU NA NA NA 8 Monroe Hydro, LLC LU NA NA NA 9 Monsanto Company IU NA NA NA 10 Morgan City Corporation LF NA NA NA 11 Morgan Stanley Capital Group Inc. SF NA NA NA 12 Mountain Energy, Inc. LU NA NA NA 13 Mountain Wind Power II, LLC LU NA NA NA	NA NA
6 Milford Flat Solar, LLC LU NA	NA NA
7 Mink Creek Hydro LLC LU NA NA NA 8 Monroe Hydro, LLC LU NA NA NA 9 Monsanto Company IU NA NA NA 10 Morgan City Corporation LF NA NA NA 11 Morgan Stanley Capital Group Inc. SF NA NA NA 12 Mountain Energy, Inc. LU NA NA NA 13 Mountain Wind Power II, LLC LU NA NA NA	NA NA
8 Monroe Hydro, LLC LU NA NA NA 9 Monsanto Company IU NA NA NA 10 Morgan City Corporation LF NA NA NA 11 Morgan Stanley Capital Group Inc. SF NA NA NA 12 Mountain Energy, Inc. LU NA NA NA 13 Mountain Wind Power II, LLC LU NA NA	NA NA
9 Monsanto Company IU NA NA 10 Morgan City Corporation LF NA NA 11 Morgan Stanley Capital Group Inc. SF NA NA 12 Mountain Energy, Inc. LU NA NA 13 Mountain Wind Power II, LLC LU NA NA	NA NA
10 Morgan City Corporation LF NA NA NA 11 Morgan Stanley Capital Group Inc. SF NA NA NA 12 Mountain Energy, Inc. LU NA NA NA 13 Mountain Wind Power II, LLC LU NA NA NA	NA NA
11 Morgan Stanley Capital Group Inc. SF NA NA NA 12 Mountain Energy, Inc. LU NA NA NA NA NA NA NA NA NA N	NA NA
12 Mountain Energy, Inc. LU NA NA NA 13 Mountain Wind Power II, LLC LU NA NA NA	NA NA
13 Mountain Wind Power II, LLC LU NA NA	NA NA
	NA NA
	NA NA
Total	

Name of Responde	ent		his Report Is: 1) X An Original	Date of (Mo, Da	\ \r'\	ear/Period of Report	
PacifiCorp		1	2) A Resubmission	/ /	'' ''/ E	nd of2015/Q4	
		PURC	HASED POWER(Accoun (Including power exch	nt 555) (Continued)	*		
	eriod adjustment. an explanation in a	Use this code for	any accounting adjust		for service provide	d in prior reporting	
			•				
designation for the		parate lines, list a	Number or Tariff, or, for all FERC rate schedule				
			service involving dema	and charges imposed	I on a monnthly (or	longer) basis, ente	er the
			everage monthly non-co				
			 For all other types of integration) demand in 				
he hour (60-min	ute integration) in	which the supplie	er's system reaches its	monthly peak. Dema			
			on a megawatt basis ar on bills rendered to the		in columns (b) and	(i) the magawatth	oure
			is the basis for settleme			(i) the megawattric	Juis
7. Report demai	nd charges in colu	mn (j), energy ch	arges in column (k), ar	nd the total of any oth	ner types of charge		
			a footnote all compone ent by the respondent.				
•			y was delivered than re		•	· ·	
nclude credits o	r charges other tha	an incremental ge	eneration expenses, or	_			()
	ide an explanatory		llad on the last line of th	ha aabadula Tha ta	tal amount in calum	on (a) must be ren	ortod
			lled on the last line of the last line of the last line column (h) must line last last last last last last last last				
otal amount in c	column (i) must be	reported as Exch	ange Delivered on Pag	ge 401, line 13.	J	,	
9. Footnote entr	ries as required an	d provide explana	ations following all requ	uired data.			
	POWER E	XCHANGES	1	COST/SETTLEME	NT OF POWER		
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	140.
335	` '	(1)	U)	12,149	(1)	12,149	
188,432				5,384,850		,	1
3,143	3			100 100		5,384,850	
298,255	5			193,132		5,384,850 193,132	
23,904				20,668,300			2
2,655						193,132	2
				20,668,300		193,132 20,668,300	3 4
8,576	5			20,668,300 1,599,847		193,132 20,668,300 1,599,847	2 3 4 5
8,576 44	5			20,668,300 1,599,847 62,685		193,132 20,668,300 1,599,847 62,685	2 3 4 5 6 7
	5			20,668,300 1,599,847 62,685 509,486	19,806,63	193,132 20,668,300 1,599,847 62,685 509,486 1,114	2 3 4 5 6 7
	5			20,668,300 1,599,847 62,685 509,486	19,806,63	193,132 20,668,300 1,599,847 62,685 509,486 1,114	2 3 4 5 6 7 8 9
9 517,655				20,668,300 1,599,847 62,685 509,486 1,114 814 22,665,837	19,806,63	193,132 20,668,300 1,599,847 62,685 509,486 1,114 5 19,806,635 814 22,665,837	2 3 4 5 6 7 8 9
9 517,655 40				20,668,300 1,599,847 62,685 509,486 1,114 814 22,665,837 2,936	19,806,63	193,132 20,668,300 1,599,847 62,685 509,486 1,114 19,806,635 814 22,665,837 2,936	2 3 4 5 6 7 8 9 10
9 517,655 40 183,055				20,668,300 1,599,847 62,685 509,486 1,114 814 22,665,837 2,936 11,908,767	19,806,63	193,132 20,668,300 1,599,847 62,685 509,486 1,114 5 19,806,635 814 22,665,837 2,936 11,908,767	2 3 4 5 6 7 8 9 10 11
9 517,655 40				20,668,300 1,599,847 62,685 509,486 1,114 814 22,665,837 2,936	19,806,63	193,132 20,668,300 1,599,847 62,685 509,486 1,114 19,806,635 814 22,665,837 2,936	2 3 4 5 6 7 8 9 10
9 517,655 40 183,055				20,668,300 1,599,847 62,685 509,486 1,114 814 22,665,837 2,936 11,908,767	19,806,63	193,132 20,668,300 1,599,847 62,685 509,486 1,114 5 19,806,635 814 22,665,837 2,936 11,908,767	2 3 4 5 6 7 8 9 10 11
9 517,655 40 183,055				20,668,300 1,599,847 62,685 509,486 1,114 814 22,665,837 2,936 11,908,767	19,806,63	193,132 20,668,300 1,599,847 62,685 509,486 1,114 5 19,806,635 814 22,665,837 2,936 11,908,767	2 3 4 5 6 7 8 9 10 11

620,673,305

-70,665,544

623,108,136

11,948,954

4,930,109

	e of Respondent	This Re	An Original	Date of R (Mo, Da,	۷r)	ar/Period of Report
Pacif	iCorp	(2)	A Resubmission	/ /	··/ En	d of 2015/Q4
		PURO (Ir	HASED POWER (Accluding power exchar	count 555) iges)	-	
debit 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and net the name of the seller or other party in nyms. Explain in a footnote any ownership a column (b), enter a Statistical Classification	year. Als d any sett an excha interest c	so report exchanges ements for imbalan nge transaction in our or affiliation the resp	s of electricity (i.e., t ced exchanges. column (a). Do not a ondent has with the	abbreviate or trunc seller.	ate the name or use
inclu	for requirements service. Requirements s des projects load for this service in its syste e as, or second only to, the supplier's service	em resour	ce planning). In ad	dition, the reliability		
reason third the d	for long-term firm service. "Long-term" me ons and is intended to remain reliable even parties to maintain deliveries of LF service lefinition of RQ service. For all transaction est date that either buyer or seller can unila	under ad). This ca identified	verse conditions (e tegory should not b as LF, provide in a	g., the supplier mus e used for long-term footnote the termina	st attempt to buy en n firm service firm s	mergency energy from service which meets
	or intermediate-term firm service. The sam five years.	ne as LF s	ervice expect that "	intermediate-term" r	neans longer than	one year but less
	for short-term service. Use this category for less.	or all firm	services, where the	duration of each pe	riod of commitmer	at for service is one
	for long-term service from a designated ge ce, aside from transmission constraints, management					ility and reliability of
longe	for intermediate-term service from a design er than one year but less than five years. For exchanges of electricity. Use this cate	_	-			
os - non-	any settlements for imbalanced exchanges for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment.	or those s	ervices which canno	ot be placed in the a	bove-defined cate	gories, such as all
	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual	Demand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing	Average	
	(a)	(b)		Demand (MW)		Average and Monthly CP Demand
	Municipal Energy Agency of Nebraska		(c)	(d) `	Monthly NCP Dem (e)	Average
^	1 0, 0 ,	SF	(c)	(d) NA	Monthly NCP Dem (e) NA	Average and Monthly CP Demand (f) NA
	NaturEner Power Watch, LLC	SF	(c)	NA NA	Monthly NCP Dem (e) NA NA	Average and Monthly CP Demand (f) NA
3	NaturEner Power Watch, LLC Nevada Power Company		(c)	(d) NA	Monthly NCP Dem (e) NA NA NA	Average and Monthly CP Demand (f) NA
3	NaturEner Power Watch, LLC Nevada Power Company NextEra Energy Power Marketing, LLC	SF SF OS	(c)	(d) NA NA NA	Monthly NCP Dem (e) NA NA NA NA	Average and Monthly CP Demand (f) NA
3 4 5	NaturEner Power Watch, LLC Nevada Power Company NextEra Energy Power Marketing, LLC NextEra Energy Power Marketing, LLC	SF SF OS SF	(c)	(d) NA NA NA	Monthly NCP Dem (e) NA NA NA NA NA NA	Average and Monthly CP Demand (f) NA NA NA
3 4 5 6	NaturEner Power Watch, LLC Nevada Power Company NextEra Energy Power Marketing, LLC NextEra Energy Power Marketing, LLC Nichols Gap Limited Partnership	SF SF OS SF	(c)	(d) NA NA NA NA NA NA O.8	Monthly NCP Dem (e) NA NA NA NA NA NA O.5	Average and Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
3 4 5 6 7	NaturEner Power Watch, LLC Nevada Power Company NextEra Energy Power Marketing, LLC NextEra Energy Power Marketing, LLC Nichols Gap Limited Partnership Nicholson's Sunny Bar Ranch	SF SF OS SF LU	(c)	(d) NA NA NA NA NA NA	Monthly NCP Dem (e) NA	Average and Monthly CP Demand (f) NA NA NA NA NA
3 4 5 6 7 8	NaturEner Power Watch, LLC Nevada Power Company NextEra Energy Power Marketing, LLC NextEra Energy Power Marketing, LLC Nichols Gap Limited Partnership Nicholson's Sunny Bar Ranch NorthWestern Corporation	SF SF OS SF LU LU OS	(c)	(d) NA NA NA NA NA NA NA NA O.8 NA	Monthly NCP Dem (e) NA	Average and Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
3 4 5 6 7 8	NaturEner Power Watch, LLC Nevada Power Company NextEra Energy Power Marketing, LLC NextEra Energy Power Marketing, LLC Nichols Gap Limited Partnership Nicholson's Sunny Bar Ranch NorthWestern Corporation NorthWestern Corporation	SF SF OS SF LU LU OS SF	(c)	(d) NA	Monthly NCP Dem (e) NA	Average and Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
3 4 5 6 7 8 9	NaturEner Power Watch, LLC Nevada Power Company NextEra Energy Power Marketing, LLC NextEra Energy Power Marketing, LLC Nichols Gap Limited Partnership Nicholson's Sunny Bar Ranch NorthWestern Corporation NorthWestern Corporation Nucor Corporation	SF SF OS SF LU LU OS SF	(c)	(d) NA NA NA NA NA O.8 NA NA NA NA NA NA NA NA	Monthly NCP Dem (e) NA NA NA NA NA NA NA NA NA N	Average and Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
3 4 5 6 7 8 9 10	NaturEner Power Watch, LLC Nevada Power Company NextEra Energy Power Marketing, LLC NextEra Energy Power Marketing, LLC Nichols Gap Limited Partnership Nicholson's Sunny Bar Ranch NorthWestern Corporation NorthWestern Corporation Nucor Corporation O.J. Power Company	SF SF OS SF LU LU OS SF	(c)	(d) NA	Monthly NCP Dem (e) NA NA NA NA NA NA NA NA NA N	Average and Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
3 4 5 6 7 8 9 10 11	NaturEner Power Watch, LLC Nevada Power Company NextEra Energy Power Marketing, LLC NextEra Energy Power Marketing, LLC Nichols Gap Limited Partnership Nicholson's Sunny Bar Ranch NorthWestern Corporation NorthWestern Corporation Nucor Corporation O.J. Power Company Obsidian Renewables, LLC	SF SF OS SF LU LU OS SF IF LU	(c)	(d) NA NA NA NA NA O.8 NA	Monthly NCP Dem (e) NA NA NA NA NA NA NA NA NA N	Average and Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
3 4 5 6 7 8 9 10 11 12	NaturEner Power Watch, LLC Nevada Power Company NextEra Energy Power Marketing, LLC NextEra Energy Power Marketing, LLC Nichols Gap Limited Partnership Nicholson's Sunny Bar Ranch NorthWestern Corporation NorthWestern Corporation Nucor Corporation O.J. Power Company Obsidian Renewables, LLC Oregon Environmental Industries, LLC	SF OS SF LU LU OS SF LU LU LU OS LU	(c)	(d) NA NA NA NA NA NA NA NA NA N	Monthly NCP Dem (e) NA NA NA NA NA NA NA NA NA N	Average and Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
3 4 5 6 7 8 9 10 11 12	NaturEner Power Watch, LLC Nevada Power Company NextEra Energy Power Marketing, LLC NextEra Energy Power Marketing, LLC Nichols Gap Limited Partnership Nicholson's Sunny Bar Ranch NorthWestern Corporation NorthWestern Corporation Nucor Corporation O.J. Power Company Obsidian Renewables, LLC Oregon Environmental Industries, LLC	SF SF OS SF LU LU OS SF IF LU	(c)	(d) NA NA NA NA NA O.8 NA	Monthly NCP Dem (e) NA NA NA NA NA NA NA NA NA N	Average and Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
3 4 5 6 7 8 9 10 11 12	NaturEner Power Watch, LLC Nevada Power Company NextEra Energy Power Marketing, LLC NextEra Energy Power Marketing, LLC Nichols Gap Limited Partnership Nicholson's Sunny Bar Ranch NorthWestern Corporation NorthWestern Corporation Nucor Corporation O.J. Power Company Obsidian Renewables, LLC Oregon Environmental Industries, LLC	SF OS SF LU LU OS SF LU LU LU OS LU	(c)	(d) NA NA NA NA NA NA NA NA NA N	Monthly NCP Dem (e) NA NA NA NA NA NA NA NA NA N	Average and Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N

Name of Responde	ent		This Report Is: (1) X An Original	Date of (Mo, Da	a Vrl	ear/Period of Report	
PacifiCorp			(2) A Resubmission	/ /	Er	nd of2015/Q4	
		PUR	CHASED POWER (Account (Including power exch	t 555) (Continued)	 		
	eriod adjustment. n explanation in a	Use this code for	or any accounting adjust		for service provided	I in prior reporting	
designation for the dentified in colur in megawatts. Report in colur in dentification in colur in colu	ne contract. On se mn (b), is provided nts RQ purchases billing demand in nt peak (CP) dem aximum metered l ute integration) in . Footnote any der mn (g) the megaw	parate lines, list it. s and any type o column (d), the and in column (in hourly (60-minut) which the supplement not stated atthours shown	Number or Tariff, or, for all FERC rate schedule f service involving dema average monthly non-complete integration) demand in ier's system reaches its on a megawatt basis aron bills rendered to the as the basis for settlements.	s, tariffs or contract and charges imposed bincident peak (NCF service, enter NA in a month. Monthly (monthly peak. Dem and explain. respondent. Report	designations under d on a monnthly (or d) demand in column columns (d), (e) and CP demand is the m and reported in column in columns (h) and	which service, as longer) basis, entent of (e), and the aver d (f). Monthly NCF netered demand do mns (e) and (f) mi	age uring ust
out-of-period adju	ustments, in colun shown on bills rec	nn (I). Explain in eived as settlem	harges in column (k), ar a footnote all componed tent by the respondent. By was delivered than re	nts of the amount sh For power exchange	nown in column (I).	Report in column ((m) the settlemen	t
agreement, provi 3. The data in co	de an explanatory olumn (g) through	footnote. (m) must be total	generation expenses, or alled on the last line of the ount in column (h) must l	ne schedule. The to	tal amount in colum	n (g) must be repo	
	* *	-	change Delivered on Pagnations following all requ		·		
Magal/Aatt Haura	POWER E	XCHANGES		COST/SETTLEME	ENT OF POWER		Line
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	rs Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
9,889				434,279		434,279	1
4					70	70	2
54,621				1,960,549	72,510	2,033,059	3
					52,626	Ť	4
3,025				53,856		53,856	5
3,152			41,232	410,435		451,667	6
1,253				75,861		75,861	7
230				3,790		3,790	8
8,618				182,341	4,436	186,777	9
					6,273,000	6,273,000	10
310				15,397		15,397	11
946				32,475		32,475	12
19,622				1,310,511		1,310,511	13
1,130				22,068		22,068	14

620,673,305

623,108,136

-70,665,544

11,948,954

4,930,109

	e of Respondent		Report Is: X An Original	Date of R (Mo, Da,	۷r۱	ear/Period of Report
Pacif	iCorp	(2)	A Resubmission	(IVIO, Da,	''' E	nd of 2015/Q4
		PUF	CHASED POWER (Ad Including power excha	ccount 555)	!	
debit 2. E acro	eport all power purchases made during the s and credits for energy, capacity, etc.) and neer the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	year. <i>A</i> l any se an exch interest	also report exchange ttlements for imbalar ange transaction in or affiliation the resp	es of electricity (i.e., the condense of exchanges. column (a). Do not a condent has with the	abbreviate or trun	cate the name or use
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	for short-term service. Use this category for less.	r all firn	n services, where the	e duration of each pe	eriod of commitme	ent for service is one
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and	any settlements for imbalanced exchanges.					
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Name of Responde	ent		This Report Is (1) X An O			Date of (Mo, Da			ar/Period of Report d of 2015/Q4	
PacifiCorp			` '	submission		11		LIII		
		PUR	CHASED POV (Including	VER(Accour j power exch	nt 555) (Co nanges)	ntinued)				
	eriod adjustment. n explanation in a				tments or	"true-ups"	for service pro	vided	in prior reporting	
1. In column (c), designation for the dentified in column (c). For requirement on the property of the total charge semant for the new column for t	identify the FERC ne contract. On sem (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered late integration) in Footnote any deman (g) the megawages received and charges in columatements, in columatements, in columatements, in columatements, in columatements of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be ites as required an explanatory olumn (g) through Page 401, line 10 olumn (i) must be ites as required an explanatory olumn (ii) must be ites as required an explanatory olumn (iii) must be ites as required an explanatory olumn (iii) must be ites as required an explanatory olumn (iii) must be ites as required an explanatory olumn (iiii) must be ites as required an explanatory olumn (iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	Rate Schedule parate lines, list d. s. and any type of column (d), the and in column (f hourly (60-minut which the supplimand not stated ratthours shown delivered, used imn (j), energy clan (l). Explain in eived as settlem ly. If more energian incremental go footnote. (m) must be total amo reported as Exc	Number or T all FERC rat all FERC rat f service involution average more. For all other integration in a megaw on bills rendrated as the basis harges in colution a footnote all ent by the regy was delivered and the land in column hange Delivered.	fariff, or, for e schedule olving demanthly non-certypes of demand in reaches its att basis are to the for settleme umn (k), are I compone spondent. Fred than repenses, or east line of the (h) must bred on Pagental end on Pagental end con pagen	es, tariffs of and charge oincident paservice, en a month monthly pand explain responde ent. Do not the totaints of the For power eceived, en (2) excludible reported ge 401, lin	es imposed beak (NCP nter NA in . Monthly (beak. Demandar . nt. Report of report neal of any other amount share exchange nter a negal des certain alle. The to ed as Exch e 13.	designations under a monnthly demand in columns (d), (e) CP demand is the fand reported in columns (h) at exchange, the exchange of chown in column es, report in column column er types of chown in column er types of chown er typ	y (or ke olumn e) and the men colurn and (in arges, in (l). Reference column column experience column	onger) basis, enter (e), and the aver (f). Monthly NCF etered demand d nns (e) and (f) m (i) the megawatthe including deport in column (m) the settlement settlement amount overed by the	rage uring ust ours (m) tt nt (l)
MegaWatt Hours	POWER E	XCHANGES			COST	SETTLEME	NT OF POWER	2		Line
Purchased	MegaWatt Hours	MegaWatt Hou		Charges	Energy		Other Charge	es	Total (j+k+l)	No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(9	S) ((\$) (I)		of Settlement (\$) (m)	
103	. ,	.,		.	Ì	3,063			3,063	1
22,916						1,663,604			1,663,604	2
17,293						1,261,458			1,261,458	3
136						4,854			4,854	
1,392						29,961			29,961	5
2,880							7	0,965	70,965	6
-							-2	3,485	-23,485	
12,000								2,000	172,000	8
81,759						2,133,542		6,525	2,140,067	9
57,345						3,977,161		3,323	3,977,161	10
50,378						3,510,784			3,510,784	
664,437						24,222,241			24,222,241	12
38					 	3,926			3,926	
-20						5,525		-600	-600	
									300	

620,673,305

623,108,136

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11,948,954

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Line Name of Company of Fubility Classifi- Schedule or Monthly Billing Average	g a balancing of the the name or use service as follows: asis (i.e., the supplier ce must be the trupted for economic ergency energy from rvice which meets tract defined as the the trupted for economic ergency energy from rvice which meets tract defined as the the the year but less for service is one ty and reliability of ate-term" means thergy, capacity, etc.
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncat acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing be includes projects load for this service in its system resource planning). In addition, the reliability of requirement services are second only to, the supplier's service to its own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be inter reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emittind parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm set the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contearliest date that either buyer or seller can unilaterally get out of the contract. IF - for short-term service. Use this category for all firm services, where the duration of each period of commitment year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availabilit service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. "Long-term" means five years or longer. The availabilit service aside from transmission constraints, must match the availability and reliability of the designated unit. I	service as follows: asis (i.e., the supplier ce must be the rupted for economic ergency energy from rvice which meets tract defined as the ne year but less for service is one ty and reliability of ate-term" means hergy, capacity, etc.
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncat acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing be includes projects load for this service in its system resource planning). In addition, the reliability of requirement services are second only to, the supplier's service to its own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be inter reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emithird parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm set the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contearliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than of than five years. SF - for short-term service from a designated generating unit. "Long-term" means five years or longer. The availability service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. "Long-term" means five years or longer. The availability service aside from transmission constraints, must match the availability and reliability of the designated uni	service as follows: asis (i.e., the supplier ce must be the rupted for economic ergency energy from rvice which meets tract defined as the ne year but less for service is one ty and reliability of ate-term" means hergy, capacity, etc.
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3 PUD No. 1 of Chelan County OS NA NA	NA
4 PUD No. 1 of Chelan County SF NA NA	NA
5 PUD No. 1 of Clark County SF NA NA	NA
6 PUD No. 1 of Cowlitz County OS NA NA	NA
7 PUD No. 1 of Douglas County AD NA NA	NA
8 PUD No. 1 of Douglas County LF NA NA	NA
9 PUD No. 1 of Douglas County LU NA NA	NA
10 PUD No. 1 of Douglas County SF NA NA	NA
11 PUD No. 1 of Snohomish County SF NA NA	NA
12 PUD No. 2 of Grant County AD NA NA	NA
13 PUD No. 2 of Grant County LU NA NA	NA
14 PUD No. 2 of Grant County SF NA NA	NA
Total	

Name of Responde PacifiCorp	ent		This Report Is: (1) XAn Original	Date of (Mo, Date)	a Vr\	ear/Period of Report and of 2015/Q4	
Pacificorp			(2) A Resubmission	/ /			
		PUR	CHASED POWER(Accour (Including power excl	nt 555) (Continued) hanges)			
	eriod adjustment. In explanation in a		or any accounting adjus ch adjustment.	stments or "true-ups"	for service provide	d in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirements of the mandal of the	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in. Footnote any deman (g) the megawages received and charges in colunustments, in colunustments and colunustments and colunustments.	Rate Schedule parate lines, list d. d. s and any type of column (d), the and in column (f) thourly (60-minute which the supplimand not stated atthours shown delivered, used a mn (j), energy chan (l). Explain in eived as settlemely. If more energian incremental go footnote. (m) must be total amo reported as Excl	Number or Tariff, or, fo all FERC rate schedule service involving dema average monthly non-co.). For all other types of the integration demand it er's system reaches its on a megawatt basis at on bills rendered to the ast he basis for settlem harges in column (k), and a footnote all compone that the property was delivered than reference to the last line of the	es, tariffs or contract and charges imposed coincident peak (NCF service, enter NA in in a month. Monthly of monthly peak. Demind explain. Perspondent. Report tent. Do not report neat the total of any of ents of the amount share for power exchange eceived, enter a negar (2) excludes certain the schedule. The tobe reported as Exchage 401, line 13.	designations under d on a monnthly (or e) demand in colume columns (d), (e) ar CP demand is the r and reported in column in columns (h) and et exchange. her types of charge hown in column (l). es, report in column ative amount. If the credits or charges	r which service, as a longer) basis, entern (e), and the averand (f). Monthly NCF metered demand dumns (e) and (f) must be megawatther as the settlement amount covered by the long must be report in (g) must be report in	rage uring ust ours (m) tt nt (l)
MegaWatt Hours		XCHANGES		COST/SETTLEMI			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hour Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
5,191	` '	()	U/	188,267		188,267	1
40,207				962,041	16		2
					8,57		3
16,595				507,838	1,55		4
12,882				293,551	•	293,551	5
					39,18		6
					-38,51		
66,010				2,224,195	,	2,224,195	8
228,377				, , , , , ,	3,577,73		9
50,707				1,179,745	36		
65,137				1,327,762		1,327,762	
30,137				.,021,102	1,048,40		12
88,272					-2,932,61		13
62,403				1,608,957	2,16		14
32,.00				.,,555,550	2,10	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	

620,673,305

623,108,136

-70,665,544

11,948,954

4,930,109

Nam	e of Respondent		Report Is: X An Original	Date of Re (Mo, Da, Y		Year/Period of Report
Paci	fiCorp	(2)	A Resubmission	/ /	',	End of 2015/Q4
		PUF	CHASED POWER (Account Including power exchanges)	555)		
debir 2. E acro 3. Ir RQ - inclu same LF - reas third the o	Report all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in a nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification for requirements service. Requirements set ides projects load for this service in its systeme as, or second only to, the supplier's service for long-term firm service. "Long-term" mean ons and is intended to remain reliable even parties to maintain deliveries of LF service). Refinition of RQ service. For all transaction in the set date that either buyer or seller can unilate.	year. A any se an exchonterest a Code rvice is m resource to its ans five under a This codentifie	also report exchanges of extlements for imbalanced exange transaction in column or affiliation the responde based on the original context service which the supplies arce planning). In addition own ultimate consumers. Years or longer and "firm" diverse conditions (e.g., the sategory should not be used as LF, provide in a footnet.	lectricity (i.e., trexchanges. In (a). Do not a In has with the I ractual terms a I plans to provious, the reliability of I means that ser I supplier mused for long-term	abbreviate of seller. Ind condition de on an or of requirement of requirement to the firm service canno firm service canno firm service.	or truncate the name or use ns of the service as follows: ngoing basis (i.e., the supplier ent service must be the t be interrupted for economic buy emergency energy from the firm service which meets
IF - f	for intermediate-term firm service. The same five years.			mediate-term" n	neans long	er than one year but less
	for short-term service. Use this category for or less.	all firm	services, where the dura	tion of each pe	riod of com	mitment for service is one
	for long-term service from a designated genice, aside from transmission constraints, mu					
	for intermediate-term service from a designa er than one year but less than five years.	ted ger	nerating unit. The same a	s LU service ex	pect that "i	ntermediate-term" means
long	or man one year but lose man ive years.					
	For exchanges of electricity. Use this category	ory for	transactions involving a b	alancing of deb	its and cred	dits for energy, capacity, etc.
and	any settlements for imbalanced exchanges.					
OS -	for other service. Use this category only for	those	services which cannot be	placed in the al	hove-define	ed categories, such as all
	firm service regardless of the Length of the					
the s	service in a footnote for each adjustment.					
Line	Name of Company or Public Authority	Statistica	al FERC Rate	Average		Actual Demand (MW)
No.	(Footnote Affiliations)	Classifi- cation		Monthly Billing Demand (MW)	Aver	age Average CP Demand Monthly CP Demand
	(a)	(b)	(c)	(d)	(e	
1	` ',	S	NA NA	. ,	NA `	, NA
	0,1	F	NA NA		NA	NA
	•	U	NA NA		NA	NA
	_	F	NA NA		NA	NA
	0, 0 1	U	NA NA		NA	NA
	'	<u> </u>	NA NA		NA	NA NA
		<u> </u>	NA NA		NA	NA NA
	v	<u>U</u>	NA NA		NA	NA NA
	, , ,	<u> </u>	NA NA		NA	NA NA
	I Koush Hydro Inc.	_	I INC		1 - 2 - 3	i N/A
10	,	D	NΔ			NΔ
	Sacramento Municipal Utility District	D F	NA NA		NA	NA NA
11	Sacramento Municipal Utility District A Sacramento Municipal Utility District L	F	NA		NA NA	NA
11 12	Sacramento Municipal Utility District Sacramento Municipal Utility District L Sacramento Municipal Utility District Sacramento Municipal Utility District	F F	NA NA		NA NA NA	NA NA
11 12 13	Sacramento Municipal Utility District Sacramento Municipal Utility District Sacramento Municipal Utility District Sacramento Municipal Utility District Salt River Project	F F	NA NA NA		NA NA NA NA	NA NA NA
11 12 13	Sacramento Municipal Utility District Sacramento Municipal Utility District Sacramento Municipal Utility District Sacramento Municipal Utility District Salt River Project	F F	NA NA		NA NA NA	NA NA
11 12 13	Sacramento Municipal Utility District Sacramento Municipal Utility District Sacramento Municipal Utility District Sacramento Municipal Utility District Salt River Project	F F	NA NA NA		NA NA NA NA	NA NA NA
11 12 13	Sacramento Municipal Utility District Sacramento Municipal Utility District Sacramento Municipal Utility District Sacramento Municipal Utility District Salt River Project	F F	NA NA NA		NA NA NA NA	NA NA NA
11 12 13	Sacramento Municipal Utility District Sacramento Municipal Utility District Sacramento Municipal Utility District Sacramento Municipal Utility District Salt River Project	F F	NA NA NA		NA NA NA	NA NA NA
11 12 13	Sacramento Municipal Utility District Sacramento Municipal Utility District Sacramento Municipal Utility District Sacramento Municipal Utility District Salt River Project	F F	NA NA NA		NA NA NA	NA NA NA

Name of Responde	ent			Report Is: X An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	, 11)	En	d of2015/Q4	
		PUR	CHAS	SED POWER(Accour (Including power exch	nt 555) (Co	ntinued)				
	eriod adjustment. In explanation in a	Use this code for	or an	y accounting adjus			for service pro	ovided	in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirementally average monthly average monthly coincide demand is the mandle in megawatts. So Report in column for experience adjusted the total charge so amount for the negative credits or agreement, proving a Purchases on total amount in column for the design for th	identify the FERC ne contract. On seem (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered hute integration) in Footnote any deman (g) the megaw ges received and charges in columisments, in columisments, in columisments, in columisments, in columisments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list l. l. and any type of column (d), the and in column (nourly (60-minur) which the supplement of the column (j), energy of con (l). Explain in eived as settlem y. If more energy of contote. (m) must be tot of the column total and reported as Excreported as Exc	Num t all F of server f). Fo te into lier's: I on a on b as th charge a a foo ent b gy wa gener alled bunt i	aber or Tariff, or, for ERC rate schedule vice involving demandage monthly non-corrall other types of egration) demand is system reaches its a megawatt basis are ills rendered to the ele basis for settlements in column (k), are other earlier column (k), are other earlier expondent. The as delivered than restration expenses, or on the last line of the column (h) must ge Delivered on Pagins following all requires.	es, tariffs of and charge oincident paservice, en a month monthly pand explain respondent. Do not the totaints of the For powe eccived, en (2) excludible reported ge 401, lin	es imposed beak (NCP nter NA in . Monthly O beak. Dema nt. Report of report ne al of any oth amount sh r exchange nter a negates certain alle. The to ed as Excha le 13.	designations of a monnth of the columns (d), (c) and reported in columns (heartypes of clown in columner types of clown in columner, report in coative amount.	under villy (or I column (e) and the mon column (I). Follumn If the arges column colum	which service, as onger) basis, enter (e), and the aver (f). Monthly NCF etered demand drams (e) and (f) mins i) the megawatthe and the settlement amount overed by the conditions of the settlement amount overed by the conditions of the settlement amount over the settlement amount of the settlement amount over the settlement amount of the settlement of the settlement amount of the settlement amount of the settlement amount of the settlement amount of the settlement of the sett	uring ust burs (m) ut nt (l)
\\\.\.\.\.\\\.\.\\.\.\.\.\.\.\.\.\.\.\	POWER E	XCHANGES			COST	/SETTLEME	NT OF POWE	R		Line
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	ırs	Demand Charges (\$) (j)	Energy (Other Charg (\$) (I)	jes	Total (j+k+l) of Settlement (\$) (m)	No.
								47,369	47,369	1
270,353						6,593,297		8,155	6,601,452	2
510						37,761			37,761	3
45,152						1,299,875			1,299,875	4
117,698						4,175,495			4,175,495	5
70,813						4,057,495			4,057,495	6
10,903						797,367			797,367	7
3,273						241,658			241,658	8
224						8,075			8,075	9
							1-	46,723	146,723	10
218,998						4,601,148			4,601,148	11
1,300						28,200			28,200	12
258,231						8,371,220		7,084	8,378,304	13
21,302						1,552,444			1,552,444	14

620,673,305

623,108,136

-70,665,544

11,948,954

4,930,109

Paci	e of Respondent	This Rep	oort Is:]An Original	Date of R (Mo, Da,	eport Yr)	Year/Period of Report
	fiCorp		A Resubmission	/ /		End of2015/Q4
		PURCI (Inc	HASED POWER (Acciding power exchange	ount 555) ies)	+	
debi 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in onyms. Explain in a footnote any ownership or column (b), enter a Statistical Classification	year. Also d any settle an exchar interest or	o report exchanges ements for imbaland nge transaction in co r affiliation the respo	of electricity (i.e., t ed exchanges. olumn (a). Do not a ondent has with the	abbreviate or seller.	truncate the name or use
inclu	- for requirements service. Requirements s ides projects load for this service in its syste e as, or second only to, the supplier's servi	em resourc	ce planning). In add	lition, the reliability		
reas third the o	for long-term firm service. "Long-term" me cons and is intended to remain reliable even parties to maintain deliveries of LF service definition of RQ service. For all transaction est date that either buyer or seller can unila	under adv). This cat identified a	verse conditions (e.ç egory should not be as LF, provide in a f	g., the supplier mus e used for long-term	t attempt to l firm service	buy emergency energy from firm service which meets
	for intermediate-term firm service. The sam five years.	ne as LF se	ervice expect that "in	ntermediate-term" r	neans longe	r than one year but less
	for short-term service. Use this category for less.	or all firm s	ervices, where the	duration of each pe	riod of comm	nitment for service is one
	for long-term service from a designated ge ice, aside from transmission constraints, m					vailability and reliability of
	for intermediate-term service from a design er than one year but less than five years.	ated gener	rating unit. The san	ne as LU service ex	rpect that "in	termediate-term" means
and	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		_	-		
non-	 for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. 					
Lina	Name of Company or Bublic Authority	Statistical	FERC Rate	Average	Τ ,	Actual Demand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Avera	
1	` '	LU	` ′	0.2	0.2	0.2
		SF		NA NA	NA	NA NA
	· · · · · · · · · · · · · · · · ·	SF		NA	NA	NA NA
	· ·	SF		NA	NA	NA NA
	, ,.	LU		NA	NA	NA NA
		SF		NA	NA	NA NA
	' '	SF		NA	NA	NA NA
	. ,	LU		2.1	0.9	0.4
8		LU		NA	NA	NA NA
	Solwatt LLC				11. ** *	
9				NA	NA	NA
9	South Utah Valley Electric	LF		NA NA	NA NA	NA NA
9 10 11	South Utah Valley Electric Southern California Edison Company	LF SF		NA	NA	NA
9 10 11 12	South Utah Valley Electric Southern California Edison Company Spanish Fork Wind Park 2, LLC	LF SF LU		NA NA	NA NA	NA NA
9 10 11 12 13	South Utah Valley Electric Southern California Edison Company Spanish Fork Wind Park 2, LLC Sprague Hydro LLC	LF SF		NA	NA	NA
9 10 11 12 13	South Utah Valley Electric Southern California Edison Company Spanish Fork Wind Park 2, LLC Sprague Hydro LLC	LF SF LU LU		NA NA 0.5	NA NA 0.6	NA NA 0.3

Name of Responde	ent			Report Is: X An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	.,,	En	d of 2015/Q4	
		PUR	CHAS	SED POWER(Accoun (Including power exch	t 555) (Co anges)	ntinued)				
	eriod adjustment. In explanation in a	Use this code for	or an	y accounting adjust			for service pro	ovided	in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirement on the following specific power exchanges amount for the negative of the total charges amount for the negative or the deat in column of the following specific power exchanges amount for the negative or the neg	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in. Footnote any deman (g) the megawages received and charges in colunustments, in colunustments and colunustments and colunustments.	Rate Schedule parate lines, list d. s. and any type of column (d), the and in column (thourly (60-minur) which the supplement of the suppl	Num t all F of server f). Fo te into lier's: I on a on b as th charge a a foo ent b gy wa gener alled bunt i	aber or Tariff, or, for ERC rate schedule vice involving demandage monthly non-control of all other types of egration) demand in system reaches its a megawatt basis ar ills rendered to the le basis for settlements in column (k), arotnote all components of the respondent. The as delivered than restation expenses, or on the last line of the nolumn (h) must line Delivered on Pagns following all requires	s, tariffs of and charge pincident per service, en a month monthly per service per total the service per schedule reported per 401, line schedule per schedule per schedule per 401, line schedule per	es imposed beak (NCP nter NA in . Monthly O beak. Dema nt. Report of report ne al of any oth amount sh r exchange nter a negates certain alle. The to ed as Excha le 13.	designations of a monnth of the columns (d), (CP demand is and reported in columns (h) the exchange of the columns of the colu	ly (or I column to an action of the min column of the min column of the min column of the arges of the arges of column of the arges of	onger) basis, enter (e), and the aver (f). Monthly NCF etered demand drans (e) and (f) million (ii) the megawatthe (m) the settlement amount overed by the con (g) must be reported.	rage uring ust ours (m) tt nt (l)
MegaWatt Hours		XCHANGES					NT OF POWER			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	ırs	Demand Charges (\$) (j)	Energy ((S (I		Other Charg (\$) (I)	es	Total (j+k+l) of Settlement (\$) (m)	No.
1,490				13,632		155,041			168,673	1
124,257						2,786,929		2,909	2,789,838	2
216,135						5,150,092			5,150,092	3
447,571						12,424,516			12,424,516	
977						60,027			60,027	5
203								4,267	4,267	6
130								3,044	3,044	7
3,218				55,638		379,496			435,134	8
825						27,794			27,794	
40						2,851			2,851	10
9,694						199,328			199,328	11
45,915						2,302,612			2,302,612	12
3,089				53,288		397,860			451,148	13
								9,602	9,602	14

620,673,305

623,108,136

-70,665,544

11,948,954

4,930,109

Name	e of Respondent		eport Is: { An Original	Date of R (Mo, Da,		Year/Period of Report
Pacit	iiCorp	(2)	A Resubmission	(NO, Da,	11)	End of 2015/Q4
		PUR(CHASED POWER (Acholuding power excha	ccount 555) nges)	ļ	
debit 2. E acro	eport all power purchases made during the sand credits for energy, capacity, etc.) an nter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	e year. Al d any sett n an excha o interest o	so report exchange lements for imbalar ange transaction in or affiliation the resp	es of electricity (i.e., need exchanges. column (a). Do not bondent has with the	abbreviate or tr	uncate the name or use
inclu	for requirements service. Requirements sides projects load for this service in its systems, or second only to, the supplier's service.	em resou	rce planning). In ad	ddition, the reliability		
rease third the c	for long-term firm service. "Long-term" me ons and is intended to remain reliable ever parties to maintain deliveries of LF service lefinition of RQ service. For all transaction est date that either buyer or seller can unil	n under ace). This can identified	lverse conditions (e ategory should not b as LF, provide in a	e.g., the supplier must be used for long-terr tootnote the termin	st attempt to bu m firm service fi	y emergency energy from rm service which meets
	or intermediate-term firm service. The sar five years.	ne as LF s	service expect that	"intermediate-term"	means longer t	han one year but less
	for short-term service. Use this category f or less.	or all firm	services, where the	e duration of each pe	eriod of commit	ment for service is one
	for long-term service from a designated gece, aside from transmission constraints, m					ilability and reliability of
	for intermediate-term service from a desigrer than one year but less than five years.	nated gene	erating unit. The sa	ame as LU service e	xpect that "inte	rmediate-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ransactions involvir	ng a balancing of de	bits and credits	for energy, capacity, etc.
non-	for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment.					
Lina	Name of Company or Public Authority	Statistical	FERC Rate	Average	Ac	tual Demand (MW)
Line No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average	Average Demand Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	St. Anthony Hydro, LLC	LU	()	NA	NA	NA
2	Stahlbush Island Farms, Inc.	IU		NA	NA	NA
3	SunE DB18, LLC	LU		2.9	2.8	1.5
4	SunE Solar XVII Project1, LLC	LU		2.6	3.7	0.7
	SunE Solar XVII Project2, LLC	LU		2.6	3.4	0.6
	SunE Solar XVII Project3, LLC	LU		2.4	2.4	0
	Sunnyside Cogeneration Associates	LU		52	53	47
	Swalley Irrigation District	LU		NA	NA	NA
9	· •	LU		NA	NA	NA
10		SF		NA	NA	NA
11		SF		NA	NA	NA NA
12		LU		NA	NA	NA NA
13	, ,	SF		NA NA	NA NA	NA NA
	Tesoro Refining & Marketing Co, LLC	AD		NA NA	NA NA	NA NA

Name of Responde	ent			Report Is: X An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	,,	En	d of 2015/Q4	
		PUR	CHAS	SED POWER(Accoun (Including power exch	it 555) (Cor	ntinued)	1			
	eriod adjustment. In explanation in a	Use this code for	or an	y accounting adjust			for service pro	ovided	in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirement on the following specific power exchanges amount for the negative of the total charges amount for the negative or the deat in column of the following specific power exchanges amount for the negative or the neg	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in. Footnote any deman (g) the megawages received and charges in colunustments, in colunustments and colunustments and colunustments.	Rate Schedule parate lines, list l. and any type o column (d), the and in column (mourly (60-minut) which the supplement of the supplemen	Num t all F of serv aver f). Fo te inte lier's: I on a on b as th charge a foo nent b gy wa gener alled ount in	ljustment. aber or Tariff, or, for ERC rate schedule vice involving dema age monthly non-control of the egration expenses, or on the last line of the egration expenses, or on the last line of the egration	s, tariffs or and charge bincident p service, er a month. monthly p nd explain. responder ent. Do not nd the total nts of the a For power eceived, er (2) exclud the schedul be reporte ge 401, line	r contract of simposed opeak (NCP	designations of the columns (d), (c) demand in columns (d), (c) demand is and reported in columns (h) the exchange of chown in columner, report in courtive amount. In credits or character in columns (d) and	ly (or I column (e) and the m n column (l). Folumn If the arges column c	which service, as onger) basis, enter (e), and the aver I (f). Monthly NCF etered demand dimns (e) and (f) mins i) the megawatther, including Report in column (m) the settlement amount overed by the m (g) must be reported.	rage uring ust ours (m) tt nt (l)
MegaWatt Hours		XCHANGES			COST/	SETTLEME	NT OF POWER	₹		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	ırs	Demand Charges (\$) (j)	Energy C (\$ (k	-	Other Charg (\$) (I)	jes	Total (j+k+l) of Settlement (\$) (m)	No.
3,547						185,385			185,385	1
1,131						23,391			23,391	2
5,845				287,929		247,554			535,483	3
1,571				114,371		64,086			178,457	4
1,610				115,058		65,746			180,804	5
228				27,106		8,219			35,325	6
418,218				10,869,286	1	7,161,671			28,030,957	7
2,332						172,663			172,663	8
33,294						2,299,085			2,299,085	9
136,485						3,604,656		1,425	3,606,081	10
100,278						2,506,563			2,506,563	11
3,629						108,732			108,732	12
14,082						596,608			596,608	13
								-552	-552	14

620,673,305

623,108,136

-70,665,544

11,948,954

4,930,109

	e of Respondent	This Rep	An Original	Date of R (Mo, Da,	۷r\	Period of Report
Pacif	fiCorp	(2)	A Resubmission	(IVIO, Da,	End o	of 2015/Q4
		PURCI	HASED POWER (Accluding power exchai	ccount 555)	 	
debit 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	e year. Als d any settle n an exchar o interest or	o report exchange ements for imbalar nge transaction in r affiliation the resp	es of electricity (i.e., the ced exchanges. column (a). Do not a condent has with the	abbreviate or truncate seller.	e the name or use
inclu	for requirements service. Requirements and service in its systems, or second only to, the supplier's service in its service as, or second only to, the supplier's service.	em resourc	ce planning). In ac	ddition, the reliability		
rease third the c	for long-term firm service. "Long-term" me ons and is intended to remain reliable ever parties to maintain deliveries of LF service definition of RQ service. For all transaction est date that either buyer or seller can unil	n under adv e). This cat identified a	verse conditions (e regory should not b as LF, provide in a	e.g., the supplier must be used for long-term of footnote the terminal	st attempt to buy eme n firm service firm ser	rgency energy from vice which meets
	for intermediate-term firm service. The sar five years.	ne as LF se	ervice expect that	"intermediate-term"	means longer than or	ne year but less
	for short-term service. Use this category to or less.	or all firm s	ervices, where the	e duration of each pe	eriod of commitment f	or service is one
	for long-term service from a designated goice, aside from transmission constraints, m					y and reliability of
IU - '	for intermediate-term service from a design	nated gener	rating unit. The sa	ame as LU service e	spect that "intermedia	ate-term" means
	er than one year but less than five years.	3.	3		,	
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involvir	ng a balancing of del	oits and credits for en	ergy, capacity, etc.
and	arry settlements for imbalanced exchange.	·.				
	for other service. Use this category only fiften service regardless of the Length of the					
	service in a footnote for each adjustment.			· ·	·	
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Tesoro Refining & Marketing Co, LLC	LU	. ,	NA	NA	NA
2	Tesoro Refining & Marketing Co, LLC	OS		NA	NA	·
3	Thayn Hydro LLC	LU				NA
1	The Confederated Tribe of Warm Springs	LU		0.3	0.4	0.3
4		LU		0.3 NA		0.3
5	1 2			NA	NA	0.3 NA
	The Energy Authority, Inc.	SF		NA NA	NA NA	0.3 NA NA
6	The Energy Authority, Inc. The Town of the City of Buffalo	SF LU		NA NA 0.2	NA NA 0.2	0.3 NA NA 0.2
6 7	The Energy Authority, Inc. The Town of the City of Buffalo Three Buttes Windpower, LLC	SF LU LU		NA NA 0.2 NA	NA NA 0.2 NA	0.3 NA NA 0.2 NA
6 7 8	The Energy Authority, Inc. The Town of the City of Buffalo Three Buttes Windpower, LLC Three Sisters Irrigation District	SF LU LU AD		NA NA 0.2 NA NA	NA NA 0.2 NA NA	0.3 NA NA 0.2 NA
6 7 8 9	The Energy Authority, Inc. The Town of the City of Buffalo Three Buttes Windpower, LLC Three Sisters Irrigation District Three Sisters Irrigation District	SF LU LU AD		NA NA 0.2 NA NA NA	NA NA 0.2 NA NA NA	0.3 NA NA 0.2 NA NA
6 7 8 9 10	The Energy Authority, Inc. The Town of the City of Buffalo Three Buttes Windpower, LLC Three Sisters Irrigation District Three Sisters Irrigation District Threemile Canyon Wind I, LLC	SF LU LU AD LU		NA NA 0.2 NA NA NA NA	NA NA 0.2 NA NA NA NA	0.3 NA NA 0.2 NA NA NA
6 7 8 9 10	The Energy Authority, Inc. The Town of the City of Buffalo Three Buttes Windpower, LLC Three Sisters Irrigation District Three Sisters Irrigation District Threemile Canyon Wind I, LLC Top of The World Wind Energy LLC	SF LU LU AD LU LU		NA NA 0.2 NA NA NA NA NA NA	NA NA 0.2 NA NA NA NA NA NA NA	0.3 NA NA 0.2 NA NA NA NA NA NA
6 7 8 9 10 11	The Energy Authority, Inc. The Town of the City of Buffalo Three Buttes Windpower, LLC Three Sisters Irrigation District Three Sisters Irrigation District Threemile Canyon Wind I, LLC Top of The World Wind Energy LLC TransAlta Energy Marketing (U.S.) Inc.	SF LU LU AD LU LU LU SF		NA NA O.2 NA NA NA NA NA NA NA NA NA	NA NA 0.2 NA NA NA NA NA NA NA NA	0.3 NA NA NA 0.2 NA NA NA NA NA NA NA
6 7 8 9 10 11 12	The Energy Authority, Inc. The Town of the City of Buffalo Three Buttes Windpower, LLC Three Sisters Irrigation District Three Sisters Irrigation District Threemile Canyon Wind I, LLC Top of The World Wind Energy LLC TransAlta Energy Marketing (U.S.) Inc. TransCanada Energy Sales Ltd.	SF LU LU AD LU LU LU SF SF		NA NA O.2 NA	NA NA O.2 NA	0.3 NA NA 0.2 NA
6 7 8 9 10 11 12	The Energy Authority, Inc. The Town of the City of Buffalo Three Buttes Windpower, LLC Three Sisters Irrigation District Three Sisters Irrigation District Threemile Canyon Wind I, LLC Top of The World Wind Energy LLC TransAlta Energy Marketing (U.S.) Inc.	SF LU LU AD LU LU LU SF		NA NA O.2 NA NA NA NA NA NA NA NA NA	NA NA 0.2 NA NA NA NA NA NA NA NA	0.3 NA NA NA 0.2 NA NA NA NA NA NA NA
6 7 8 9 10 11 12	The Energy Authority, Inc. The Town of the City of Buffalo Three Buttes Windpower, LLC Three Sisters Irrigation District Three Sisters Irrigation District Threemile Canyon Wind I, LLC Top of The World Wind Energy LLC TransAlta Energy Marketing (U.S.) Inc. TransCanada Energy Sales Ltd.	SF LU LU AD LU LU LU SF SF		NA NA O.2 NA	NA NA O.2 NA	0.3 NA NA O.2 NA
6 7 8 9 10 11 12	The Energy Authority, Inc. The Town of the City of Buffalo Three Buttes Windpower, LLC Three Sisters Irrigation District Three Sisters Irrigation District Threemile Canyon Wind I, LLC Top of The World Wind Energy LLC TransAlta Energy Marketing (U.S.) Inc. TransCanada Energy Sales Ltd.	SF LU LU AD LU LU LU SF SF		NA NA O.2 NA	NA NA O.2 NA	0.3 NA NA NA 0.2 NA
6 7 8 9 10 11 12	The Energy Authority, Inc. The Town of the City of Buffalo Three Buttes Windpower, LLC Three Sisters Irrigation District Three Sisters Irrigation District Threemile Canyon Wind I, LLC Top of The World Wind Energy LLC TransAlta Energy Marketing (U.S.) Inc. TransCanada Energy Sales Ltd.	SF LU LU AD LU LU LU SF SF		NA NA O.2 NA	NA NA O.2 NA	0.3 NA NA NA 0.2 NA

Name of Responde	ent		This Report Is: (1) X An Original	Date of (Mo, Da		Year/Period of Report	
PacifiCorp			(2) A Resubmission	/ /	-,,	End of2015/Q4	
		PUR	CHASED POWER(Accou (Including power exc	nt 555) (Continued) hanges)			
	eriod adjustment. n explanation in a	Use this code for	or any accounting adjus		for service pro	ovided in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirement on the following specific power exchanges amount for the negative of the total charges amount for the negative or the deat in column of the following specific power exchanges amount for the negative or the neg	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered lute integration) in Footnote any deman (g) the megawages received and charges in colunustments, in colunustments, in colunustments, in colunustments, in colunustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list d. s. and any type of column (d), the and in column (formand in column (formand not stated watthours shown delivered, used mn (j), energy conn (l). Explain in eived as settlem (g). If more energy of footnote. (m) must be total and reported as Exception (m). The total amore reported as Exception (m).	Number or Tariff, or, for all FERC rate schedule of service involving demandary average monthly non-off). For all other types of the integration demandalier's system reaches its on a megawatt basis at on bills rendered to the asthe basis for settlem charges in column (k), at a footnote all component by the respondent. The system of the settlem of th	es, tariffs or contract and charges imposed coincident peak (NCF service, enter NA in a month. Monthly (a monthly peak. Dem nd explain. Perspondent. Report nent. Do not report nent the total of any ot ents of the amount should be received, enter a negar (2) excludes certain the schedule. The total ge 401, line 13.	designations of don a monnth of demand in columns (d), in the columns (d), in	under which service, as ally (or longer) basis, entercolumn (e), and the aver (e) and (f). Monthly NCF the metered demand don columns (e) and (f) method and (i) the megawatthe marges, including (l). Report in column (blumn (m) the settlement of the settlement amour	uring ust burs (m) ut nt (l)
	POWER E	XCHANGES		COST/SETTLEMI	ENT OF POWE	R	
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hou	irs Demand Charges	Energy Charges	Other Charg	ies Total (j+k+l)	Line No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	140.
27,528				881,990		881,990	1
4,581				146,705		146,705	2
2,803			95,575	271,288		366,863	3
291				9,797		9,797	4
140,474				3,246,813		3,246,813	5
1,834			38,906	209,567		248,473	6
294,027				18,682,592		18,682,592	7
						1,026	8
2,101				78,724		78,724	9
19,540				1,453,247		1,453,247	10
570,069				37,624,530		37,624,530	11
929,972				29,649,861		29,649,861	12
400				10,000		10,000	13
113,780			5,916,000			9,497,794	
-,			1,72				

620,673,305

623,108,136

-70,665,544

11,948,954

4,930,109

debits 2. Ent acrony 3. In c RQ - fc include same a LF - fo reasor third p the de	port all power purchases made during the and credits for energy, capacity, etc.) and ter the name of the seller or other party in yms. Explain in a footnote any ownership column (b), enter a Statistical Classification or requirements service. Requirements sees projects load for this service in its systems, or second only to, the supplier's service	year. All any sett an exchainterest on Code be	lements for imbalar ange transaction in or affiliation the resp ased on the origina	es of electricity (i.e., t nced exchanges. column (a). Do not a pondent has with the	ransactions involving abbreviate or truncate seller.	a balancing of the name or use
debits 2. Ent acrony 3. In c RQ - fc include same a LF - fo reasor third p the de	and credits for energy, capacity, etc.) and ter the name of the seller or other party in yms. Explain in a footnote any ownership column (b), enter a Statistical Classification or requirements service. Requirements sees projects load for this service in its systems, or second only to, the supplier's service.	year. Al I any sett an excha interest on Code b	so report exchange lements for imbalar ange transaction in or affiliation the resp ased on the origina	es of electricity (i.e., t nced exchanges. column (a). Do not a pondent has with the	abbreviate or truncate seller.	the name or use
debits 2. Ent acrony 3. In c RQ - fc include same a LF - fo reasor third p the de	and credits for energy, capacity, etc.) and ter the name of the seller or other party in yms. Explain in a footnote any ownership column (b), enter a Statistical Classification or requirements service. Requirements sees projects load for this service in its systems, or second only to, the supplier's service.	year. Al I any sett an excha interest on Code b	so report exchange lements for imbalar ange transaction in or affiliation the resp ased on the origina	es of electricity (i.e., t nced exchanges. column (a). Do not a pondent has with the	abbreviate or truncate seller.	the name or use
LF - foreasor third pethodor	es projects load for this service in its syste as, or second only to, the supplier's service		service which the s			ocivios de followe.
reasor third pa the de		e to its o	rce planning). In ac	ddition, the reliability		
	or long-term firm service. "Long-term" means and is intended to remain reliable even arties to maintain deliveries of LF service; finition of RQ service. For all transaction at date that either buyer or seller can unila	under ad . This ca identified	lverse conditions (e ategory should not b as LF, provide in a	e.g., the supplier mus be used for long-term a footnote the termina	et attempt to buy eme n firm service firm ser	rgency energy from vice which meets
	r intermediate-term firm service. The sam ve years.	e as LF s	service expect that	"intermediate-term" r	means longer than on	e year but less
SF - fo	or short-term service. Use this category for less.	or all firm	services, where the	e duration of each pe	riod of commitment fo	or service is one
	or long-term service from a designated ge e, aside from transmission constraints, mu					and reliability of
	r intermediate-term service from a designate than one year but less than five years.	ated gen	erating unit. The sa	ame as LU service ex	spect that "intermedia	te-term" means
	or exchanges of electricity. Use this cate by settlements for imbalanced exchanges.		ransactions involvir	ng a balancing of deb	oits and credits for end	ergy, capacity, etc.
non-fir	or other service. Use this category only form service regardless of the Length of the rvice in a footnote for each adjustment.					
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-	Schedule or	Average Monthly Billing	Average	mand (MW) Average
NO.	(a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	Monthly NCP Demand (e)	Monthly CP Demand (f)
1 T	()	SF	(0)	NA (G)	NA	NA
		SF		NA	NA	NA
		SF		NA	NA	NA NA
<u> </u>	<u> </u>	_U		NA	NA	NA NA
	1	 SF		NA NA	NA NA	NA NA
	•	_F		NA NA	NA NA	
	•	_r _U	1	NA NA	NA NA	NA NA
	1 0 ,	U		NA NA	NA	NA NA
	, ,	SF		NA	NA	NA NA
	*	_U		NA	NA	NA NA
		SF		NA	NA	NA
	,	_U		NA	NA	NA
	· ·	_U		NA	NA	NA
14 V	Vasatch Integrated Waste Mgmt District	AD	-	NA	NA	NA
						1

Name of Responde	ent		This (1)	Report Is: X An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		1/	,,,	En	d of2015/Q4	
		PUF	RCHA	SED POWER(Accour (Including power exch	nt 555) (Co nanges)	ntinued)	*			
	eriod adjustment. In explanation in a	Use this code f	or an	y accounting adjus			for service pro	vided	in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirementally average monthly average monthly coincide demand is the mandle in megawatts. So Report in column for experience adjusted the total charge so amount for the negative credits or agreement, proving a Purchases on total amount in column for the design for th	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered ute integration) in Footnote any deman (g) the megawages received and charges in columustments, in columustments, in columustments, in columustments, in columustments of energy charges other the dean explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list in the sparate lines, list in the sand any type of column (d), the sand in column (hourly (60-minus which the supposed mand not stated withours shown delivered, used min (j), energy onn (l). Explain in eived as settlem an incremental of footnote. (m) must be tot in the sparate in the sand incremental of footnote. (m) must be tot in the sparate in the sand incremental of footnote. (m) must be tot in the sparate in the	e Num t all F of server aver (f). Foute interior d on a n on b l as th charge n a foo nent b rgy wa gener talled ount i chang	diustment. Aber or Tariff, or, for ERC rate schedule vice involving demandage monthly non-corrall other types of egration) demand is system reaches its a megawatt basis are ills rendered to the se basis for settlemes in column (k), are otnote all compone by the respondent. As delivered than retation expenses, or on the last line of the column (h) must ge Delivered on Pagns following all requires.	es, tariffs of and charge oincident paservice, en a month monthly pand explain responde ent. Do not the totaints of the For power eceived, en (2) excluding the schedule of the schedule exported ge 401, ling soincident of the schedule exported get 401, ling soincident paser exported get 401, ling soinci	es imposed beak (NCP nter NA in . Monthly (beak. Dema nt. Report of report neal of any oth amount shar exchange nter a negates des certain alle. The to ed as Exch	designations under a monnthal of demand in columns (d), (e) CP demand is and reported in columns (h) at exchange, the exchange of chown in column es, report in column credits or chall amount in column tal amount tal amount in column tal amo	y (or I olumne) and the mon column and (l). Follumn If the reges column	onger) basis, enter (e), and the aver (f). Monthly NCF etered demand drans (e) and (f) million (m) the megawatthem, including Report in column (m) the settlement amount overed by the man (g) must be reported.	uring ust burs (m) ut nt (l)
MegaWatt Hours	POWER E	XCHANGES			COST	/SETTLEME	NT OF POWER	?		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	urs	Demand Charges (\$) (j)	Energy (Other Charge (\$) (I)	es	Total (j+k+l) of Settlement (\$) (m)	No.
8,406						229,487	2	26,913	256,400	1
75,194						2,018,956	13	3,865	2,152,821	2
2,000						47,300			47,300	3
14						865			865	4
3,528						97,117			97,117	5
							6,56	64,146	6,564,146	
14,573						726,449			726,449	7
64,170						3,843,141			3,843,141	8
350						12,710			12,710	9
12,281						235,543			235,543	10
199,590						6,114,359			6,114,359	11
6,582						479,729			479,729	12
15,629						1,133,988			1,133,988	13
							1	9,968	19,968	14

620,673,305

623,108,136

-70,665,544

11,948,954

4,930,109

Pacif	e of Respondent		Report Is: X An Original	Date of R (Mo, Da,	eport Yr)		eriod of Report
	iCorp	(2)	A Resubmission	/ /	,	End of	2015/Q4
		PUR	CHASED POWER (Acincluding power exchar	count 555)			
debit 2. E acro	eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership a column (b), enter a Statistical Classification	year. A d any se an exch interest	lso report exchange ttlements for imbalar ange transaction in o or affiliation the resp	s of electricity (i.e., toced exchanges. column (a). Do not a condent has with the	abbreviate o seller.	r truncate	the name or use
inclu	for requirements service. Requirements s des projects load for this service in its syste e as, or second only to, the supplier's service	em resou	ırce planning). In ad	dition, the reliability			
rease third the c	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service lefinition of RQ service. For all transaction est date that either buyer or seller can unital	under a). This d identifie	dverse conditions (e ategory should not b d as LF, provide in a	.g., the supplier must be used for long-term footnote the termina	st attempt to n firm service	buy emer e firm serv	gency energy from vice which meets
	or intermediate-term firm service. The sam five years.	ne as LF	service expect that "	intermediate-term" ı	means longe	er than one	e year but less
	for short-term service. Use this category for less.	or all firm	services, where the	duration of each pe	eriod of com	mitment fo	or service is one
	for long-term service from a designated ge ce, aside from transmission constraints, mo						and reliability of
long	for intermediate-term service from a design er than one year but less than five years.	-	-				
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		transactions involvin	g a balancing of deb	oits and cred	lits for ene	ergy, capacity, etc.
	for other service. Use this category only for						
non-	firm service regardless of the Length of the ervice in a footnote for each adjustment.						
non- the s	firm service regardless of the Length of the ervice in a footnote for each adjustment.	contrac	and service from de	esignated units of Le	ss than one	year. De	scribe the nature of
non- the s	firm service regardless of the Length of the	Statistica Classifi-	and service from de	esignated units of Le Average Monthly Billing	ss than one	year. De	scribe the nature of nand (MW) Average
non- the s Line	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority	Statistica Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Avera	Actual Den	scribe the nature of nand (MW) Average Monthly CP Demand
non- the s Line No.	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistica Classifi-	and service from de	esignated units of Le Average Monthly Billing	ss than one	Actual Den	scribe the nature of nand (MW) Average
non- the s Line No.	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Wasatch Integrated Waste Mgmt District	Statistica Classifi- cation (b)	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)	Avera Monthly NC	Actual Den	nand (MW) Average Monthly CP Demand (f)
non- the s Line No.	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Wasatch Integrated Waste Mgmt District Weber County	Statistica Classifi- cation (b)	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) 0.5	Avera Monthly NC (e)	Actual Den	nand (MW) Average Monthly CP Demand (f) 0.1
non-the s Line No.	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Wasatch Integrated Waste Mgmt District Weber County Western Area Power Administration	Statistica Classifi- cation (b) LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) 0.5 NA	Avera Monthly NC (e) 0.4 NA	Actual Den	nand (MW) Average Monthly CP Demand (f) 0.1 NA
Line No.	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Wasatch Integrated Waste Mgmt District Weber County Western Area Power Administration Western Area Power Administration	Statistica Classifi- cation (b) LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) 0.5 NA NA	Avera Monthly NC (e) 0.4 NA NA	Actual Den	scribe the nature of nand (MW) Average Monthly CP Demand (f) 0.1 NA NA
non-the s Line No. 1 2 3 4 5	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Wasatch Integrated Waste Mgmt District Weber County Western Area Power Administration Western Area Power Administration Western Area Power Administration	Statistica Classifi- cation (b) LU LU AD	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) 0.5 NA NA NA	Avera Monthly NC (e) 0.4 NA NA NA	Actual Den	nand (MW) Average Monthly CP Demand (f) 0.1 NA NA NA
non-the s Line No. 1 2 3 4 5	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Wasatch Integrated Waste Mgmt District Weber County Western Area Power Administration Western Area Power Administration Western Area Power Administration Western Area Power Administration	Statistica Classifi- cation (b) LU LU AD LF SF	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) 0.5 NA NA NA NA	Avera Monthly NC (e) 0.4 NA NA NA NA	Actual Den	nand (MW) Average Monthly CP Demand (f) 0.1 NA NA NA NA
Line No.	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Wasatch Integrated Waste Mgmt District Weber County Western Area Power Administration Wolverine Creek Energy, LLC	Statistica Classifi- cation (b) LU LU AD	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) 0.5 NA NA NA	Avera Monthly NC (e) 0.4 NA NA NA	Actual Den	nand (MW) Average Monthly CP Demand (f) 0.1 NA NA NA
non-the s Line No. 1 2 3 4 5 6 7	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Wasatch Integrated Waste Mgmt District Weber County Western Area Power Administration Wolverine Creek Energy, LLC Yakima-Tieton Irrigation District	Statistica Classification (b) LU LU AD LF SF LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) 0.5 NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) 0.4 NA NA NA NA NA NA	Actual Den	nand (MW) Average Monthly CP Demand (f) 0.1 NA NA NA NA NA NA NA NA NA N
non-the s Line No. 1 2 3 4 5 6 7 8 9	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Wasatch Integrated Waste Mgmt District Weber County Western Area Power Administration Wolverine Creek Energy, LLC Yakima-Tieton Irrigation District	Statistica Classifi- cation (b) LU LU AD LF SF	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) 0.5 NA NA NA NA NA	Avera Monthly NC (e) 0.4 NA NA NA NA NA	Actual Den	scribe the nature of nand (MW) Average Monthly CP Demand (f) 0.1 NA NA NA NA NA NA NA NA NA N
non-the s Line No. 1 2 3 4 5 6 7 8 9 10	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Wasatch Integrated Waste Mgmt District Weber County Western Area Power Administration Wolverine Creek Energy, LLC Yakima-Tieton Irrigation District Oregon Solar Incentive Settlements/Reserves	Statistica Classification (b) LU LU AD LF SF LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) 0.5 NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) 0.4 NA NA NA NA NA NA NA	Actual Den	scribe the nature of nand (MW) Average Monthly CP Demand (f) 0.1 NA NA NA NA NA NA NA NA NA N
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Wasatch Integrated Waste Mgmt District Weber County Western Area Power Administration Wolverine Creek Energy, LLC Yakima-Tieton Irrigation District Oregon Solar Incentive Settlements/Reserves Netting - Bookouts	Statistica Classification (b) LU LU AD LF SF LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) 0.5 NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) 0.4 NA NA NA NA NA NA NA NA	Actual Den	scribe the nature of nand (MW) Average Monthly CP Demand (f) 0.1 NA NA NA NA NA NA NA NA NA N
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Wasatch Integrated Waste Mgmt District Weber County Western Area Power Administration Western Area Power Administration Western Area Power Administration Western Area Power Administration Wostern Area Power Administration Wolverine Creek Energy, LLC Yakima-Tieton Irrigation District Oregon Solar Incentive Settlements/Reserves Netting - Bookouts Netting - Trading	Statistica Classification (b) LU LU AD LF SF LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) 0.5 NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) 0.4 NA NA NA NA NA NA NA NA NA	Actual Den	scribe the nature of nand (MW) Average Monthly CP Demand (f) 0.1 NA NA NA NA NA NA NA NA NA N
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Wasatch Integrated Waste Mgmt District Weber County Western Area Power Administration Wolverine Creek Energy, LLC Yakima-Tieton Irrigation District Oregon Solar Incentive Settlements/Reserves Netting - Bookouts	Statistica Classification (b) LU LU AD LF SF LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) 0.5 NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) 0.4 NA NA NA NA NA NA NA NA	Actual Den	scribe the nature of nand (MW) Average Monthly CP Demand (f) 0.1 NA NA NA NA NA NA NA NA NA N
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Wasatch Integrated Waste Mgmt District Weber County Western Area Power Administration Wolverine Creek Energy, LLC Yakima-Tieton Irrigation District Oregon Solar Incentive Settlements/Reserves Netting - Bookouts Netting - Trading CA Greenhouse Gas Allowance Purchases	Statistica Classification (b) LU LU AD LF SF LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) 0.5 NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) 0.4 NA NA NA NA NA NA NA NA NA NA NA	Actual Den	scribe the nature of nand (MW) Average Monthly CP Demand (f) 0.1 NA
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Wasatch Integrated Waste Mgmt District Weber County Western Area Power Administration Wolverine Creek Energy, LLC Yakima-Tieton Irrigation District Oregon Solar Incentive Settlements/Reserves Netting - Bookouts Netting - Trading CA Greenhouse Gas Allowance Purchases	Statistica Classification (b) LU LU AD LF SF LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) 0.5 NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) 0.4 NA NA NA NA NA NA NA NA NA NA NA	Actual Den	scribe the nature of nand (MW) Average Monthly CP Demand (f) 0.1 NA

Name of Responde	ent			Report Is: X An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	, 11)	En	d of 2015/Q4	
		PUR	CHAS	SED POWER(Accoun (Including power exch	t 555) (Co	ntinued)				
	eriod adjustment. n explanation in a	Use this code for	or an	y accounting adjust			for service pro	ovided	in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirements of the mandal of the	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered lute integration) in Footnote any deman (g) the megawages received and charges in columustments, in columustments, in columustments, in columustments, in columustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list I. s and any type of column (d), the and in column (hourly (60-minur) which the supplement of the column (j), energy of the column (j), energy of the column (j). Explain in eived as settlem y. If more energian incremental of footnote. (m) must be tot of the column (j). The total amore reported as Exception (j).	Num t all F of server f). Fo te into lier's: I on a on b as th charge a a foo ent b gy wa gener alled bunt i	dipustment. Aber or Tariff, or, for ERC rate schedule vice involving dema age monthly non-correct all other types of segration) demand in system reaches its a megawatt basis ar ills rendered to the se basis for settlement in column (k), and other estimates of the respondent. The as delivered than restation expenses, or on the last line of the noclumn (h) must help be Delivered on Pagins following all requires.	s, tariffs of and charge bincident per service, en a month monthly per desplain responde ent. Do not the totaints of the For power serviced, end (2) excluding exchedulate reported per 401, lin	es imposed beak (NCP nter NA in . Monthly (beak. Dema nt. Report of report neal of any oth amount shar exchange nter a negates des certain alle. The to ed as Exch	designations of a monnth of the columns (d), (CP demand is and reported in the columns (h) to exchange, the column es, report in column es, report in column column es, report in column estat es amount in estat es amount estat es amount estat es amount in estat es amount estat es amount estat es amount estat es amount es amount estat estat es amount estat es	ly (or I column to an action of the man column of the man column of the marges of the marges of the arges of column of the arges of the column of the column of the column of the arges of the column of the arges of the column of the column of the column of the arges of the column of the arges of the column of	onger) basis, enter (e), and the aver (f). Monthly NCF etered demand drans (e) and (f) million (ii) the megawatthe (m) the settlement amount overed by the con (g) must be reported.	uring ust burs (m) ut nt (l)
MegaWatt Hours		XCHANGES					NT OF POWER			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	ırs	Demand Charges (\$) (j)	Energy (() ()	Charges (k)	Other Charg (\$) (I)	es	Total (j+k+l) of Settlement (\$) (m)	No.
1,136				31,209	·	67,980			99,189	1
2,741						140,889			140,889	2
								141	141	3
20,396							67	74,347	674,347	4
7,253						318,658		53	318,711	5
10,864							35	50,500	350,500	6
142,899						8,285,296			8,285,296	7
7,916				25,742		296,229			321,971	8
10,022						341,879			341,879	9
							-2,07	71,120	-2,071,120	10
-5,859,001							-161,67		-161,672,255	11
<u> </u>							•	96,450	-496,450	12
								07,838	3,107,838	13
								25,853	-2,125,853	14

620,673,305

623,108,136

-70,665,544

11,948,954

4,930,109

	e of Respondent	This Re	An Original	Date of Ro (Mo, Da, Y		Year/Period of Report
Pacif	fiCorp	(2)	A Resubmission	/ /	,	End of <u>2015/Q4</u>
		PURC (In	HASED POWER (Accluding power exchai	count 555) nges)	•	
debit 2. E acro	eport all power purchases made during the its and credits for energy, capacity, etc.) and neer the name of the seller or other party in nyms. Explain in a footnote any ownership a column (b), enter a Statistical Classification	year. Als d any settl an excha interest o	o report exchange ements for imbalar nge transaction in r affiliation the resp	s of electricity (i.e., to need exchanges. column (a). Do not a condent has with the	abbreviate or t seller.	truncate the name or use
inclu	for requirements service. Requirements s des projects load for this service in its syste e as, or second only to, the supplier's servi	em resour	ce planning). In ac	ldition, the reliability		
rease third the c	for long-term firm service. "Long-term" me ons and is intended to remain reliable ever parties to maintain deliveries of LF service definition of RQ service. For all transaction est date that either buyer or seller can unita	under ad). This ca identified	verse conditions (e tegory should not b as LF, provide in a	.g., the supplier mus be used for long-term footnote the termina	t attempt to b	uy emergency energy from firm service which meets
1	or intermediate-term firm service. The san five years.	ne as LF s	ervice expect that	'intermediate-term" r	neans longer	than one year but less
	for short-term service. Use this category for less.	or all firm s	services, where the	duration of each pe	riod of commi	tment for service is one
	for long-term service from a designated geice, aside from transmission constraints, m					ailability and reliability of
	for intermediate-term service from a design er than one year but less than five years.	ated gene	rating unit. The sa	me as LU service ex	spect that "inte	ermediate-term" means
FV	For evaluation of electricity. Her this esta	aam, far tr	anaastiana invalvin	a a balansina of dah	ita and aradite	o for anarous consoits, etc.
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involvir	g a balancing of dec	ons and credit	s for energy, capacity, etc.
		-				
	for other service. Use this category only for					
1	firm service regardless of the Length of the service in a footnote for each adjustment.	COMME	and service from de	ssignated units of Le	ss than one y	ear. Describe the nature of
	· 	Ctatiatical	EEDC Poto	Average	Ι Δ.	ctual Demand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-	FERC Rate Schedule or	Average	Averag	` ,
140.	, , ,	cation	Tariff Number	Monthly Billing		e Average
1			(c)	Demand (MW)	1	Demand Monthly CP Demand
	(a)	(b)	(c)	Demand (MW) (d)	(e)	Demand Monthly CP Demand (f)
	Net Power Cost Deferrals	(D)	(c)	Demand (MW) (d) NA	(e)	Demand Monthly CP Demand (f) NA
2	` '	(D)	(c)	Demand (MW) (d)	(e)	Demand Monthly CP Demand (f)
2	Net Power Cost Deferrals Accrual	(b)	(c)	Demand (MW) (d) NA	(e)	Demand Monthly CP Demand (f) NA
3 4	Net Power Cost Deferrals Accrual Power Exchanges:			Demand (MW) (d) NA NA	(e) NA NA	Demand Monthly CP Demand (f) NA NA
2 3 4 5	Net Power Cost Deferrals Accrual Power Exchanges: Arizona Public Service Company	EX	307	Demand (MW) (d) NA NA NA	(e) NA NA	Demand Monthly CP Demand (f) NA NA NA
2 3 4 5 6	Net Power Cost Deferrals Accrual Power Exchanges: Arizona Public Service Company Avista Corporation	EX EX	307 T-13	Demand (MW) (d) NA NA NA NA	NA NA NA NA	Demand Monthly CP Demand (f) NA NA NA NA NA
2 3 4 5 6	Net Power Cost Deferrals Accrual Power Exchanges: Arizona Public Service Company Avista Corporation Basin Electric Power Cooperative	EX EX AD	307 T-13 T-11	Demand (MW) (d) NA NA NA NA NA NA NA	(e) NA NA NA NA NA NA	Demand Monthly CP Demand (f) NA NA NA NA NA NA NA
2 3 4 5 6 7 8	Net Power Cost Deferrals Accrual Power Exchanges: Arizona Public Service Company Avista Corporation Basin Electric Power Cooperative Basin Electric Power Cooperative	EX EX AD	307 T-13 T-11 T-11	Demand (MW) (d) NA NA NA NA NA NA NA NA NA	(e) NA NA NA NA NA NA NA NA	Demand Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8	Net Power Cost Deferrals Accrual Power Exchanges: Arizona Public Service Company Avista Corporation Basin Electric Power Cooperative Basin Electric Power Cooperative Basin Electric Power Cooperative	EX EX AD EX	307 T-13 T-11 T-11	Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	NA NA NA NA NA NA	Demand Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9	Net Power Cost Deferrals Accrual Power Exchanges: Arizona Public Service Company Avista Corporation Basin Electric Power Cooperative Basin Electric Power Cooperative Basin Electric Power Cooperative Bonneville Power Administration	EX EX AD EX EX	307 T-13 T-11 T-11 T-11 237	Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	NA NA NA NA NA NA NA NA	Demand Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9 10	Net Power Cost Deferrals Accrual Power Exchanges: Arizona Public Service Company Avista Corporation Basin Electric Power Cooperative Basin Electric Power Cooperative Basin Electric Power Cooperative Bonneville Power Administration Bonneville Power Administration	EX EX AD EX EX AD	307 T-13 T-11 T-11 T-11 237 T-11	Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	NA NA NA NA NA NA NA NA NA	Demand Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9 10 11	Net Power Cost Deferrals Accrual Power Exchanges: Arizona Public Service Company Avista Corporation Basin Electric Power Cooperative Basin Electric Power Cooperative Basin Electric Power Cooperative Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration	EX EX AD EX EX AD AD AD	307 T-13 T-11 T-11 T-11 237 T-11 T-12	Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	NA N	Demand Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9 10 11 12	Net Power Cost Deferrals Accrual Power Exchanges: Arizona Public Service Company Avista Corporation Basin Electric Power Cooperative Basin Electric Power Cooperative Basin Electric Power Cooperative Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration	EX EX AD EX EX AD AD AD AD	307 T-13 T-11 T-11 T-11 237 T-11 T-12 T-12	Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	NA N	Demand Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9 10 11 12	Net Power Cost Deferrals Accrual Power Exchanges: Arizona Public Service Company Avista Corporation Basin Electric Power Cooperative Basin Electric Power Cooperative Basin Electric Power Cooperative Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration	EX EX AD EX EX AD AD AD	307 T-13 T-11 T-11 T-11 237 T-11 T-12	Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	NA N	Demand Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9 10 11 12	Net Power Cost Deferrals Accrual Power Exchanges: Arizona Public Service Company Avista Corporation Basin Electric Power Cooperative Basin Electric Power Cooperative Basin Electric Power Cooperative Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration	EX EX AD EX EX AD AD AD AD	307 T-13 T-11 T-11 T-11 237 T-11 T-12 T-12	Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	NA N	Demand Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9 10 11 12	Net Power Cost Deferrals Accrual Power Exchanges: Arizona Public Service Company Avista Corporation Basin Electric Power Cooperative Basin Electric Power Cooperative Basin Electric Power Cooperative Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration	EX EX AD EX EX AD AD AD AD	307 T-13 T-11 T-11 T-11 237 T-11 T-12 T-12	Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	NA N	Demand Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9 10 11 12	Net Power Cost Deferrals Accrual Power Exchanges: Arizona Public Service Company Avista Corporation Basin Electric Power Cooperative Basin Electric Power Cooperative Basin Electric Power Cooperative Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration	EX EX AD EX EX AD AD AD AD	307 T-13 T-11 T-11 T-11 237 T-11 T-12 T-12	Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	NA N	Demand Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9 10 11 12	Net Power Cost Deferrals Accrual Power Exchanges: Arizona Public Service Company Avista Corporation Basin Electric Power Cooperative Basin Electric Power Cooperative Basin Electric Power Cooperative Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration	EX EX AD EX EX AD AD AD AD	307 T-13 T-11 T-11 T-11 237 T-11 T-12 T-12	Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	NA N	Demand Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N

PacifiCorp	ent	(1)	Report Is: X An Original		Date of Report (Mo, Da, Yr)	Year End	r/Period of Report of 2015/Q4	
·		(2)	A Resubmission		1 1	LIIU		
		PURCH/	ASED POWER(Accoun (Including power exch	t 555) (Continianges)	ued)			
-	eriod adjustment. I	Jse this code for a	ny accounting adjust		ue-ups" for service pro	ovided ir	n prior reporting	
4. In column (c), designation for the dentified in column (c). For requirementally average monthly coincided demand is the man	identify the FERC he contract. On segmn (b), is provided ents RQ purchases e billing demand in cent peak (CP) demanaximum metered haute integration) in various received and cond charges in columing shown on bills received receipt of energy or charges other that ride an explanatory olumn (g) through (in Page 401, line 10 column (i) must be resident contracts.	Rate Schedule Number and any type of secolumn (d), the averand in column (f). Fourly (60-minute in which the supplier's mand not stated on atthours shown on delivered, used as tenn (j), energy chargen (l). Explain in a foived as settlement of the more energy we in incremental generation of the total amount reported as Exchargen (l). The total amount reported as Exchargen (l) and the column and	mber or Tariff, or, for FERC rate schedule rvice involving dema grage monthly non-coror all other types of stegration) demand in a system reaches its a megawatt basis ar bills rendered to the he basis for settleme ges in column (k), and potnote all componer by the respondent. It was delivered than regration expenses, or don the last line of the	s, tariffs or cound charges in pincident pea service, enter in a month. Moreon monthly peal indexplain. It is not respondent. The proposer experived, enter (2) excludes the schedule. The power experived, enter (2) excludes the schedule. The proposer is not soft the amore for power experived, enter (2) excludes the schedule. The proposer is not soft the amore for power experived, enter (2) excludes the schedule.	any other types of chount shown in column achanges, report in corr a negative amount. certain credits or changes Exchange Receive	under when the column (in the met in column (in the met in column) and (i) and (i). Replaying the searges column	hich service, as nger) basis, entere), and the aver (f). Monthly NCP tered demand dons (e) and (f) must the megawatth concluding eport in column (m) the settlement amount overed by the	uring ust burs (m) t orted
	DOWED EX	VOLIANIOFO		0007/05	THEMENT OF DOWE			
MegaWatt Hours	_	KCHANGES	Domand Charges		TTLEMENT OF POWER		Total (iukul)	Line
Purchased	POWER EX MegaWatt Hours Received (h)	MegaWatt Hours Delivered	Demand Charges (\$)	COST/SE Energy Cha (\$) (k)		es	Total (j+k+l) of Settlement (\$) (m)	Line No.
	MegaWatt Hours Received	MegaWatt Hours	Demand Charges (\$) (j)	Energy Cha	orges Other Charg	es	of Settlement (\$)	
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Cha	Other Charges (\$) (I) 39,3	es	of Settlement (\$) (m)	No.
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Cha	Other Charges (\$) (I) 39,3	11,037	of Settlement (\$) (m) 39,311,037	No.
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Cha	Other Charges (\$) (I) 39,3	11,037	of Settlement (\$) (m) 39,311,037	No.
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Cha	Other Charg (\$) (I) 39,3	11,037	of Settlement (\$) (m) 39,311,037	No.
Purchased	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)		Energy Cha	Other Charg (\$) (I) 39,3	11,037 30,840	of Settlement (\$) (m) 39,311,037 12,880,840	No.
Purchased	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)		Energy Cha	Other Charg (\$) (I) 39,3* 12,88	11,037 30,840	of Settlement (\$) (m) 39,311,037 12,880,840	No.
Purchased	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)		Energy Cha	Other Charg (\$) (I) 39,3* 12,88	es 11,037 30,840 30,000	of Settlement (\$) (m) 39,311,037 12,880,840 2,330,000	No. 1 2 3 4 5 6 6 7
Purchased	MegaWatt Hours Received (h) 571,029 1,570 2	MegaWatt Hours Delivered (i)		Energy Cha	Other Charg (\$) (I) 39,3* 12,88	11,037 30,840 30,000 38,016 -88	2,330,000 38,016 -88	No. 1 2 3 3 4 5 6 6 7 8
Purchased	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i) 571,373		Energy Cha	Other Charg (\$) (I) 39,3* 12,88 2,33	11,037 30,840 30,000 38,016 -88 28,148	2,330,000 38,016 -88 228,148	No. 1 2 3 3 4 5 5 6 6 7 7 8 8 9
Purchased	MegaWatt Hours Received (h) 571,029 1,570 2 7,285	MegaWatt Hours Delivered (i) 571,373		Energy Cha	Other Charg (\$) (I) 39,3* 12,88 2,33	11,037 30,840 30,000 38,016 -88 28,148 12,987	2,330,000 38,016 -88 228,148 -312,987	No. 11 22 33 44 55 66 77 88 99 100
Purchased	MegaWatt Hours Received (h) 571,029 1,570 2 7,285	MegaWatt Hours Delivered (i) 571,373		Energy Cha	2,33 2,33 2,33	11,037 30,840 30,000 38,016 -88 28,148 12,987 59,969	2,330,000 38,016 -88 228,148 -312,987 69,969	No.
Purchased	MegaWatt Hours Received (h) 571,029 1,570 2 7,285	MegaWatt Hours Delivered (i) 571,373		Energy Cha	2,33 2,33 2,33	11,037 30,840 30,000 38,016 -88 28,148 12,987 59,969 22,958	2,330,000 38,016 -88 228,148 -312,987 69,969 -22,958	No. 11 22 33 44 55 66 77 88 8 10 10 11 11 12
Purchased	MegaWatt Hours Received (h) 571,029 1,570 2 7,285	MegaWatt Hours Delivered (i) 571,373		Energy Cha	2,33 2,33 2,33 2,33 2,33	11,037 30,840 30,000 38,016 -88 28,148 12,987 59,969 22,958 25,000	2,330,000 38,016 -88 228,148 -312,987 69,969 -22,958 -525,000	No. 11 22 33 44 55 66 77 88 99 100 111 122 133
Purchased	MegaWatt Hours Received (h) 571,029 1,570 2 7,285	MegaWatt Hours Delivered (i) 571,373		Energy Cha	2,33 2,33 2,33 2,33 2,33	11,037 30,840 30,000 38,016 -88 28,148 12,987 59,969 22,958	2,330,000 38,016 -88 228,148 -312,987 69,969 -22,958	No. 11 22 33 44 55 66 77 88 8 10 10 11 11 12
Purchased	MegaWatt Hours Received (h) 571,029 1,570 2 7,285	MegaWatt Hours Delivered (i) 571,373		Energy Cha	2,33 2,33 2,33 2,33 2,33	11,037 30,840 30,000 38,016 -88 28,148 12,987 59,969 22,958 25,000	2,330,000 38,016 -88 228,148 -312,987 69,969 -22,958 -525,000	No. 11 22 33 44 55 66 77 88 99 10 11 12 12 13
Purchased	MegaWatt Hours Received (h) 571,029 1,570 2 7,285	MegaWatt Hours Delivered (i) 571,373		Energy Cha	2,33 2,33 2,33 2,33 2,33	11,037 30,840 30,000 38,016 -88 28,148 12,987 59,969 22,958 25,000	2,330,000 38,016 -88 228,148 -312,987 69,969 -22,958 -525,000	No. 11 22 33 44 55 66 77 88 99 10 11 12 12 13

620,673,305

-70,665,544

623,108,136

11,948,954

4,930,109

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2015/Q4
	PURCHASED POWER (Account 55 (Including power exchanges)	55)	
1. Report all power purchases made during the y debits and credits for energy, capacity, etc.) and		• • •	involving a balancing of
2. Enter the name of the seller or other party in a			or truncate the name or use

- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
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- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Bonneville Power Administration	EX	256	NA	NA	NA
2	Bonneville Power Administration	EX	519	NA	NA	NA
3	Bonneville Power Administration	EX	T-11	NA	NA	NA
4	Bonneville Power Administration	EX	T-12	NA	NA	NA
5	Bonneville Power Administration	EX	T-13	NA	NA	NA
6	California Independent System Operator	AD	T-11	NA	NA	NA
7	California Independent System Operator	AD	T-12	NA	NA	NA
8	California Independent System Operator	EX	T-11	NA	NA	NA
9	California Independent System Operator	EX	T-12	NA	NA	NA
10	Cargill Power Markets, LLC	AD	T-11	NA	NA	NA
11	Cargill Power Markets, LLC	EX	T-11	NA	NA	NA
12	City of Redding	EX	364	NA	NA	NA
13	Constellation Energy Commodities Group	AD	T-11	NA	NA	NA
14	Deseret Generation & Transmission Coop	AD	280	NA	NA	NA
	Total					

620,673,305

-70,665,544

623,108,136

11,948,954

4,930,109

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report				
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2015/Q4				
PURCHASED POWER (Account 555) (Including power exchanges)							
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of							
debits and credits for energy, capacity, etc.) and	any settiements for imbalanced ex	cnanges.					
2. Enter the name of the seller or other party in a	n exchange transaction in column	(a). Do not abbreviate of	or truncate the name or use				

- acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
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Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Demand
	(a)	(b)	(c)	(d) `	(e)	(f)
1	Deseret Generation & Transmission Coop	EX	280	NA	NA	NA
2	Deseret Generation & Transmission Coop	EX	280	NA	NA	NA
3	EDF Trading North America, LLC	EX	T-11	NA	NA	NA
4	Emerald People's Utility District	EX	351	NA	NA	NA
5	Eugene Water & Electric Board	EX	T-12	NA	NA	NA
6	Exelon Generation Company, LLC	EX	T-11	NA	NA	NA
7	Iberdrola Renewables, LLC	AD	T-11	NA	NA	NA
8	Iberdrola Renewables, LLC	EX	T-11	NA	NA	NA
9	Idaho Power Company	AD	T-11	NA	NA	NA
10	Idaho Power Company	EX	380	NA	NA	NA
11	Idaho Power Company	EX	T-11	NA	NA	NA
12	J.P. Morgan Ventures Energy Corp	AD	T-11	NA	NA	NA
13	J.P. Morgan Ventures Energy Corp	EX	T-11	NA	NA	NA
14	Los Angeles Dept. of Water & Power	EX	OV-1	NA	NA	NA
	Total					

Name of Responde	ent	Th (1)	is Report Is: X An Original		Date of Report (Mo, Da, Yr)		ear/Period of Report	
PacifiCorp		(2)	—		/ /	En	id of 2015/Q4	
		PURCH	HASED POWER (Accour (Including power exch	nt 555) (Cont hanges)	inued)	•		
	eriod adjustment. In explanation in a	Use this code for	any accounting adjus		rue-ups" for service p	rovided	in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirements of the monthly average monthly coincide demand is the mode in megawatts. A Report in column for the mode of power exchange of power exchangulation of the mode of the	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered hute integration) in Footnote any deman (g) the megaw ges received and charges in columistments, in columistments, in columistments, in columistments, in columistments of energy of the receipt of energy of the charges other that ide an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule Not parate lines, list all. and any type of some column (d), the availant in column (f). In ourly (60-minute limited and not stated or atthours shown or delivered, used as min (j), energy chann (j), energy chann (l). Explain in a served as settlement y. If more energy an incremental geres footnote. (m) must be totalled. The total amour reported as Exchann (e).	umber or Tariff, or, for I FERC rate schedule ervice involving demarkerage monthly non-commender for all other types of integration) demand it is system reaches its in a megawatt basis and bills rendered to the the basis for settlem rges in column (k), are footnote all compone at by the respondent, was delivered than reneration expenses, or	es, tariffs or and charges coincident per service, ent in a month. It is monthly per nd explain. It respondent the total of the anti-certification of the anti-certification of the schedule the schedule be reported ge 401, line	of any other types of of mount shown in column exchanges, report in other a negative amount is certain credits or che. The total amount in as Exchange Received	hly (or locolumn (e) and sthe min column (h) and (charges on (l). If the parges of column col	which service, as onger) basis, enton (e), and the aver down (f). Monthly NCF etered demand downs (e) and (f) more fine to the megawatthe services, including Report in column (m) the settlement amount overed by the more fine to the services of the ser	er the rage or uring ust ours (m) orted
MegaWatt Hours		XCHANGES			ETTLEMENT OF POWE			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Ch (\$) (k)	narges Other Char (\$) (I)	ges	Total (j+k+l) of Settlement (\$) (m)	No.
	292					10,103	10,103	1
	191,711	171,954				273,345	273,345	
	2,323	2,633				-12,862	-12,862	
		763				-19,074	-19,074	
	15,537	15,482				3,605	3,605	
	139,172	83,122				859,318	859,318	
	478	1,670				-54,646	-54,646	
	121,344	145,93			-9	987,858	-987,858	
	-7,380	-8,578				-45	-45	
	278,322	163,504						10
	120	88				1,001	1,001	
	54	-255				174	174	
	23,081	21,29				-61,222	-61,222	
	4,038				2	255,246	255,246	14

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11,948,954

4,930,109

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report		
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2015/Q4</u>		
PURCHASED POWER (Account 555) (Including power exchanges)					
1. Report all power purchases made during the y debits and credits for energy, capacity, etc.) and a		• •	involving a balancing of		

- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
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Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average
	(a)	(b)	(c)	(d)	(e)	(f)
1	Macquarie Energy LLC	AD	T-11	NA	NA	NA
2	Macquarie Energy LLC	EX	T-11	NA	NA	NA
3	Milford Wind Corridor Phase I, LLC	EX	OV-1	NA	NA	NA
4	Milford Wind Corridor Phase II, LLC	EX	OV-1	NA	NA	NA
5	Morgan Stanley Capital Group Inc.	AD	T-11	NA	NA	NA
6	Morgan Stanley Capital Group Inc.	EX	T-11	NA	NA	NA
7	Nevada Power Company	AD	T-11	NA	NA	NA
8	Nevada Power Company	EX	T-11	NA	NA	NA
9	NextEra Energy Power Marketing, LLC	AD	T-11	NA	NA	NA
10	NextEra Energy Power Marketing, LLC	EX	T-11	NA	NA	NA
11	Noble Americas Energy Solutions LLC	AD	T-11	NA	NA	NA
12	Noble Americas Energy Solutions LLC	AD	T-11	NA	NA	NA
13	Noble Americas Energy Solutions LLC	EX	T-11	NA	NA	NA
14	NorthWestern Corporation	EX	160	NA	NA	NA
	Total					

Name of Respond	lent	Thi (1)	s Report Is: X An Original	Date o (Mo, D	a Vr)	ear/Period of Report	
PacifiCorp		(2)	A Resubmission	/ /	~, ··/ E	nd of2015/Q4	
		PURCH	ASED POWER(Accour (Including power exch	nt 555) (Continued)	*		
-	-	Use this code for a	any accounting adjust		for service provided	d in prior reporting	
ears. Provide a	an explanation in a	rootnote for each a	adjustment.				
designation for to dentified in colubination of the for requirement of the monthly average monthly coincided demand is the month of the hour (60-mir on the hour (60-m	the contract. On segment (b), is provided ents RQ purchases be billing demand in ent peak (CP) demaximum metered houte integration) in section (g) the megawanges received and charges in columity (b).	parate lines, list all i. and any type of se column (d), the avenum in column (f). In the supplier mand not stated on atthours shown on delivered, used as mn (j), energy chairs in a file.	rmber or Tariff, or, for FERC rate schedule ervice involving dema erage monthly non-contegration) demand in a system reaches its a megawatt basis at bills rendered to the the basis for settlemanders in column (k), are tootnote all compone to by the respondent.	and charges impose oincident peak (NCI service, enter NA in a month. Monthly monthly peak. Demod explain. respondent. Reportent. Do not report not the total of any onts of the amount si	designations under d on a monnthly (or e) demand in column columns (d), (e) an CP demand is the mand reported in column t in columns (h) and et exchange. ther types of charges hown in column (l).	which service, as longer) basis, enter in (e), and the aver id (f). Monthly NCF inetered demand di imns (e) and (f) mi (i) the megawatthe is, including Report in column (age uring ust ours
agreement, prov 3. The data in c as Purchases or otal amount in c	vide an explanatory column (g) through n Page 401, line 10 column (i) must be	r footnote. (m) must be totalle). The total amoun reported as Excha	eration expenses, or d on the last line of the t in column (h) must nge Delivered on Pag ions following all requ	he schedule. The to be reported as Excl ge 401, line 13.	otal amount in colum	ın (g) must be repo	
MegaWatt Hours	_	XCHANGES	D 101		ENT OF POWER	T	Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
	-637	2,525			607	607	1
	25	25			144	144	2
		2,651			-165,628	-165,628	3
		1,387			-89,619	-89,619	4
	-725	78			-2,473	-2,473	5
	80,882	81,126			-84,248	-84,248	6
	-171	-171			-7	-7	7
	235	235			1	1	8
	17,460	6,260			342,086	342,086	
	173,749	97,477			2,422,650		9
						2,422,650	
	-4	5			-145		9
	-4 5	238			-145 -71	-145	9
	-4 5 25,291					-145 -71	9 10 11
	5	238			-71	-145 -71	9 10 11 12
	5 25,291	238			-71	-145 -71	9 10 11 12 13
	5 25,291	238			-71	-145 -71	9 10 11 12 13

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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report			
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2015/Q4			
PURCHASED POWER (Account 555) (Including power exchanges)						
1. Report all power purchases made during the y debits and credits for energy, capacity, etc.) and	any settlements for imbalanced ex	changes.				
O Fatantle a serie of the called an athen a series in a		/ \ D				

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Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d) `	(e)	(f)
1	Portland General Electric Company	AD	T-11	NA	NA	NA
2	Portland General Electric Company	EX	T-11	NA	NA	NA
3	Portland General Electric Company	EX	T-13	NA	NA	NA
4	Powerex Corporation	AD	T-11	NA	NA	NA
5	Powerex Corporation	EX	T-11	NA	NA	NA
6	Public Service Company of Colorado	EX	319	NA	NA	NA
7	Public Service Company of Colorado	EX	334	NA	NA	NA
8	PUD No. 1 of Cowlitz County	EX	442	NA	NA	NA
9	Sacramento Municipal Utility District	AD	T-11	NA	NA	NA
10	Sacramento Municipal Utility District	EX	T-11	NA	NA	NA
11	Seattle City Light	AD	T-12	NA	NA	NA
12	Seattle City Light	EX	T-12	NA	NA	NA
13	Shell Energy North America (US), L.P.	AD	T-11	NA	NA	NA
14	Shell Energy North America (US), L.P.	EX	T-11	NA	NA	NA
	Total					

Name of Responde	ent	Th (1)	is Report Is: X An Original		Date of Report (Mo, Da, Yr)		ar/Period of Report	
PacifiCorp		(2)			/ /	En	d of2015/Q4	
		PURCH	IASED POWER(Accoun (Including power exch	nt 555) (Cor nanges)	itinued)	•		
	eriod adjustment. an explanation in a	Use this code for a	any accounting adjust		true-ups" for service p	rovided	in prior reporting	
	•		•	550	a			
designation for the		parate lines, list all			C jurisdictional sellers, contract designations			
5. For requirement nonthly average monthly coincide demand is the mander of the hour (60-minute in megawatts of the hour (60-minute). Report in column for the mander of the hour for the nonclude credits of the hour for the nonth for the non	ents RQ purchases billing demand in ent peak (CP) demaximum metered have integration) in . Footnote any der mn (g) the megawages received and charges in columshown on bills received receipt of energer charges other that ide an explanatory olumn (g) through a Page 401, line 10 column (i) must be	and any type of some column (d), the averand in column (f). In ourly (60-minute in which the supplier mand not stated or atthours shown on delivered, used as mn (j), energy chann (l). Explain in a served as settlement y. If more energy an incremental gent of cotnote. (m) must be totalled. The total amount reported as Exchann (e).	erage monthly non-core for all other types of integration) demand in a system reaches its in a megawatt basis and bills rendered to the the basis for settlement of the system of the proposed in column (k), are footnote all component by the respondent, was delivered than reperation expenses, or and on the last line of the	oincident p service, er n a month. monthly p nd explain. responder ent. Do no nd the total nts of the a For power eceived, er (2) exclud he schedu be reporte ge 401, line	nt. Report in columns (lat report net exchange. of any other types of commount shown in column exchanges, report in column exchanges, report in column excertain credits or character. The total amount in disa exchange Received.	column (e) and s the main column h) and (charges nn (I). F column . If the harges c	(e), and the aver (f). Monthly NCF etered demand domns (e) and (f) monthly i) the megawatthe i, including Report in column (m) the settlement settlement amount covered by the	uring ust burs (m) ut nt (l)
MegaWatt Hours	POWER E	XCHANGES		COST/	SETTLEMENT OF POWE	ER .		Line
Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy C		ges	Total (j+k+l) of Settlement (\$)	No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$ (k	(\$) (I)		(m)	
	92	-55	5			-302	-302	1
	1,934	1,945	5			6,821	6,821	2
	154,195	153,039)					3
	8,860	6,796	3			90,302	90,302	4
	60,910	60,664	ļ.			32,632	32,632	5
	2,435							6
	1,313,999	1,309,193	3		5,4	400,000	5,400,000	7
	181,567	207,238						8
	-671	-828	3					9
	348	348						10
		-280				11,480	11,480	11
	309,464	298,647			-2	239,210	-239,210	12
	1,027	-280				21,119	21,119	13
	3,392	6,432	2			-90,390	-90,390	14
	į l		I	1				

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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report			
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PURCHASED POWER (Account 555) (Including power exchanges)						
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of						
debits and credits for energy, capacity, etc.) and	any settlements for imbalanced exc	changes.				
		/ \ D				

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- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
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- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average
	(a)	(b)	(c)	(d)	(e)	(f)
1	Southern California Edison Company	AD	T-11	NA	NA	NA
2	Southern California Edison Company	EX	T-11	NA	NA	NA
3	Southern CA Public Power Authority	EX	T-11	NA	NA	NA
4	State of South Dakota	EX	T-11	NA	NA	NA
5	Talen Energy Marketing, LLC	AD	T-11	NA	NA	NA
6	Talen Energy Marketing, LLC	EX	T-11	NA	NA	NA
7	The Energy Authority, Inc.	AD	T-11	NA	NA	NA
8	The Energy Authority, Inc.	EX	T-11	NA	NA	NA
9	Thermo No. 1 BE-01, LLC	AD	T-11	NA	NA	NA
10	Thermo No. 1 BE-01, LLC	EX	T-11	NA	NA	NA
11	TransAlta Energy Marketing (U.S.) Inc.	AD	T-11	NA	NA	NA
12	TransAlta Energy Marketing (U.S.) Inc.	EX	T-11	NA	NA	NA
13	Tri-State Generation and Transmission	AD	319	NA	NA	NA
14	Tri-State Generation and Transmission	AD	T-11	NA	NA	NA
	Total					

Name of Responde	ent	Th (1)	is Report Is: X An Original		Date of Report (Mo, Da, Yr)		ar/Period of Report	
PacifiCorp		(2)	—		/ /	End	of 2015/Q4	
		PURCE	HASED POWER(Accour (Including power exch	nt 555) (Con	tinued)			
•	-	Use this code for	any accounting adjus		true-ups" for service pr	ovided i	n prior reporting	
years. Provide a	n explanation in a	footnote for each	adjustment.					
designation for the dentified in coluing. For requirementally average monthly coincided demand is the mandre in megawatts. Report in coluing properties and the total charges amount for the nice.	ne contract. On sep mn (b), is provided ints RQ purchases billing demand in ent peak (CP) dema aximum metered have integration) in . Footnote any der mn (g) the megawages received and charges in columustments, in columustments, in columustment on bills received receipt of energy	coarate lines, list all and any type of so column (d), the averand in column (f). In ourly (60-minute limited and not stated or atthours shown or delivered, used as mn (j), energy chain (l). Explain in a served as settlemer y. If more energy	ervice involving dema rerage monthly non-cor- For all other types of integration) demand in 's system reaches its in a megawatt basis and in bills rendered to the the basis for settlem- rages in column (k), ar footnote all compone to by the respondent.	es, tariffs or and charge: oincident p service, en n a month. monthly pend explain. responden ent. Do not not the total nts of the a For power eceived, en	C jurisdictional sellers, contract designations is imposed on a monntleak (NCP) demand in eater NA in columns (d), Monthly CP demand is eak. Demand reported int. Report in columns (he report net exchange. In of any other types of amount shown in column exchanges, report in column exchanges.	under wantly (or locolumn (e) and so the me in column (i) and (ii) tharges, an (I). Recolumn (enger) basis, enter (e), and the aver (f). Monthly NCP etered demand do nns (e) and (f) mu the megawattho including eport in column (m) the settlement ettlement amour	age uring ust ours
 The data in coase Purchases on otal amount in c 	Page 401, line 10 olumn (i) must be	(m) must be totalle . The total amour reported as Excha		be reported ge 401, line	e. The total amount in d as Exchange Receive e 13.			
MegaWatt Hours	POWER E	XCHANGES			SETTLEMENT OF POWE	R		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy C (\$) (k			Total (j+k+l) of Settlement (\$) (m)	No.
	3,375	1,852			, , , , , , , , , , , , , , , , , , , ,	41,627	41,627	1
	185,071	136,068	3		7	28,313	728,313	2
	275	692	2		-	-10,366	-10,366	3
	27	43	3			-644	-644	4
	-10,913	-10,913	3			-24	-24	5
	1,857	1,85	7		-	-14,797	-14,797	6
	-30	15	5			-1,727	-1,727	7
	5,509	5,509	9			-27,245	-27,245	8
	375	357	7			-1,087	-1,087	9
	2,221	2,143	3			592	592	10
	5,188	3,497	7			-151	-151	11
	34,327	33,990			-1	09,203	-109,203	12
						-16,843	-16,843	13
	866	-233	3			27,349	27,349	14

620,673,305

623,108,136

-70,665,544

11,948,954

4,930,109

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report			
PacifiCorp	(1) XAn Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2015/Q4</u>			
	PURCHASED POWER (Account 55 (Including power exchanges)	55)				
1. Report all power purchases made during the y	Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of					
debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.						
2. Enter the name of the seller or other party in a	2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use					
acronyms. Explain in a footnote any ownership in	acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.					

- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average
	(a)	(b)	(c)	(d)	(e)	(f)
1	Tri-State Generation and Transmission	EX	319	NA	NA	NA
2	Tri-State Generation and Transmission	EX	T-11	NA	NA	NA
3	Utah Associated Municipal Power	AD	T-11	NA	NA	NA
4	Utah Associated Municipal Power	AD	T-11	NA	NA	NA
5	Utah Associated Municipal Power	EX	T-11	NA	NA	NA
6	Utah Associated Municipal Power	EX	T-11	NA	NA	NA
7	Utah Municipal Power Agency	AD	T-11	NA	NA	NA
8	Utah Municipal Power Agency	AD	T-11	NA	NA	NA
9	Utah Municipal Power Agency	EX	T-11	NA	NA	NA
10	Utah Municipal Power Agency	EX	T-11	NA	NA	NA
11	Warm Springs Power Enterprises	EX	T-11	NA	NA	NA
12	Western Area Power Administration	AD	LAS-4	NA	NA	NA
13	Western Area Power Administration	EX	LAS-4	NA	NA	NA
14	Imbalance Energy Accrual	EX	T-11	NA	NA	NA
	Total					

Name of Respond	dent	Th (1)	is Report Is: X An Original	Date of (Mo, Da	a Vr)	ear/Period of Report	
PacifiCorp		(2)	—	/ /	E	nd of2015/Q4	
		PURCH	ASED POWER(Accour (Including power exch	nt 555) (Continued)			
AD - for out-of-n	period adjustment		any accounting adjust		for service provided	Lin prior reporting	
-	an explanation in a			anonto or true upo	Tor dervice provided	in phor reporting	
4. In column (c),	, identify the FERC	Rate Schedule Nu	ımber or Tariff, or, foı	r non-FERC jurisdict	ional sellers, include	e an appropriate	
designation for t	the contract. On se	parate lines, list all	FERC rate schedule				
	ımn (b), is provided						
			ervice involving dema erage monthly non-c				
			For all other types of				
			ntegration) demand in				
			s system reaches its		and reported in colu	mns (e) and (f) m	ust
			a megawatt basis a		:	(:) the company of the	
•			bills rendered to the the basis for settleme	•	, ,	(i) the megawattho	ours
			rges in column (k), ar			s, including	
•	-		footnote all compone	-		-	(m)
			t by the respondent.				
			was delivered than re	•			nt (I)
	or charges other that vide an explanatory	_	eration expenses, or	(2) excludes certain	credits of charges	covered by the	
•	•		ed on the last line of the	he schedule. The to	tal amount in colum	n (g) must be repo	orted
as Purchases o	n Page 401, line 10	. The total amoun	t in column (h) must	be reported as Exch			
			nge Delivered on Pag				
9. Footnote ent	tries as required and	d provide explanat	ions following all requ	uired data.			
MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	ENT OF POWER		Line
Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	
(3)	2,435	()	U)	()	-15,184	` '	1
	45,206	5,019)		1,387,662	1,387,662	2
	-6,303	-1,697	•		-166,860	-166,860	3
		-9,821			284,281	284,281	4
	184,426	111,858	8		2,409,957	2,409,957	5
	20,830				5,405	5,405	
	-64	-15					6
					-5,379	-5,379	
	13				-5,379 350		6
	13 48,619	3,734				350	6 7
					350	350 1,524,958	6 7 8
	48,619				350 1,524,958	350 1,524,958 2,640	6 7 8 9
	48,619 67	3,734			350 1,524,958 2,640	350 1,524,958 2,640	6 7 8 9
	48,619 67 6,845	3,734 4,024			350 1,524,958 2,640 41,832	350 1,524,958 2,640 41,832 -123,607	6 7 8 9 10
	48,619 67 6,845 544	3,734 4,024 3,142			350 1,524,958 2,640 41,832 -123,607 -475,578	350 1,524,958 2,640 41,832 -123,607 -475,578	6 7 8 9 10 11
	48,619 67 6,845 544	3,734 4,024 3,142			350 1,524,958 2,640 41,832 -123,607	350 1,524,958 2,640 41,832 -123,607	6 7 8 9 10 11 12
	48,619 67 6,845 544	3,734 4,024 3,142			350 1,524,958 2,640 41,832 -123,607 -475,578	350 1,524,958 2,640 41,832 -123,607 -475,578	6 7 8 9 10 11 12
	48,619 67 6,845 544	3,734 4,024 3,142			350 1,524,958 2,640 41,832 -123,607 -475,578	350 1,524,958 2,640 41,832 -123,607 -475,578	6 7 8 9 10 11 12

620,673,305

623,108,136

-70,665,544

11,948,954

4,930,109

	e of Respondent		Report Is: X An Original	Date of Ro (Mo, Da, Y			eriod of Report
Pacif	iCorp	(2)	A Resubmission	1/	,	End of	2015/Q4
		PUF	CHASED POWER (Accou Including power exchanges	nt 555) s)	•		
debit 2. E acro	eport all power purchases made during the sand credits for energy, capacity, etc.) and neer the name of the seller or other party in a nyms. Explain in a footnote any ownership i column (b), enter a Statistical Classification	year. A any se an exch nterest	lso report exchanges of ttlements for imbalanced ange transaction in colu or affiliation the respond	f electricity (i.e., to d exchanges. Jumn (a). Do not a dent has with the	abbreviate or seller.	r truncate	the name or use
inclu	for requirements service. Requirements se des projects load for this service in its system e as, or second only to, the supplier's service	m reso	ırce planning). In additi	on, the reliability			
reason third the c	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even u parties to maintain deliveries of LF service). efinition of RQ service. For all transaction in est date that either buyer or seller can unilate	under a This d dentifie	dverse conditions (e.g., ategory should not be u d as LF, provide in a foc	the supplier mus	t attempt to firm service	buy emer e firm serv	gency energy from vice which meets
	or intermediate-term firm service. The same five years.	as LF	service expect that "inte	ermediate-term" r	neans longe	r than one	e year but less
	for short-term service. Use this category for or less.	all firm	services, where the du	ration of each pe	riod of comn	nitment fo	or service is one
	for long-term service from a designated gen ce, aside from transmission constraints, mus						and reliability of
	or intermediate-term service from a designa er than one year but less than five years.	ted ger	erating unit. The same	as LU service ex	pect that "in	termediat	e-term" means
	For exchanges of electricity. Use this categ	ory for	transactions involving a	balancing of deb	its and cred	its for ene	ergy, capacity, etc.
anu	any settlements for imbalanced exchanges.						37 1 37
OS - non-	for other service. Use this category only for firm service regardless of the Length of the control of the contr						ies, such as all
OS - non- the s	for other service. Use this category only for firm service regardless of the Length of the cervice in a footnote for each adjustment.	contrac	and service from desig	nated units of Le	ss than one	year. De	ies, such as all scribe the nature of
OS - non- the s	for other service. Use this category only for firm service regardless of the Length of the cervice in a footnote for each adjustment.		and service from desig		ss than one	year. De	ies, such as all
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the cervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistica Classification	and service from designs and FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)	Avera	year. De	ies, such as all scribe the nature of nand (MW) Average Monthly CP Demand
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the cervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistica Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Avera Monthly NC	year. De	ies, such as all scribe the nature of nand (MW) Average Monthly CP Demand (f)
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the cervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistica Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Avera Monthly NC	year. De	ies, such as all scribe the nature of nand (MW) Average Monthly CP Demand (f)
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the cervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistica Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Avera Monthly NC	year. De	ies, such as all scribe the nature of nand (MW) Average Monthly CP Demand (f)
OS - non-the string No.	for other service. Use this category only for firm service regardless of the Length of the cervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistica Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Avera Monthly NC	year. De	ies, such as all scribe the nature of nand (MW) Average Monthly CP Demand (f)
OS - non-the street No.	for other service. Use this category only for firm service regardless of the Length of the cervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistica Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Avera Monthly NC	year. De	ies, such as all scribe the nature of nand (MW) Average Monthly CP Demand (f)
OS - non-the string No.	for other service. Use this category only for firm service regardless of the Length of the cervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistica Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Avera Monthly NC	year. De	ies, such as all scribe the nature of nand (MW) Average Monthly CP Demand (f)
OS - non-the s Line No. 1 2 3 4 5 6 7	for other service. Use this category only for firm service regardless of the Length of the cervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistica Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Avera Monthly NC	year. De	ies, such as all scribe the nature of nand (MW) Average Monthly CP Demand (f)
OS - non-the s Line No. 1 2 3 4 5 6 7	for other service. Use this category only for firm service regardless of the Length of the cervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistica Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Avera Monthly NC	year. De	ies, such as all scribe the nature of nand (MW) Average Monthly CP Demand (f)
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11	for other service. Use this category only for firm service regardless of the Length of the cervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistica Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Avera Monthly NC	year. De	ies, such as all scribe the nature of nand (MW) Average Monthly CP Demand (f)
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12	for other service. Use this category only for firm service regardless of the Length of the cervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistica Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Avera Monthly NC	year. De	ies, such as all scribe the nature of nand (MW) Average Monthly CP Demand (f)
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the cervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistica Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Avera Monthly NC	year. De	ies, such as all scribe the nature of nand (MW) Average Monthly CP Demand (f)
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11	for other service. Use this category only for firm service regardless of the Length of the cervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistica Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Avera Monthly NC	year. De	ies, such as all scribe the nature of nand (MW) Average Monthly CP Demand (f)
OS - non-the state Line No. 1	for other service. Use this category only for firm service regardless of the Length of the cervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistica Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Avera Monthly NC	year. De	ies, such as all scribe the nature of nand (MW) Average Monthly CP Demand (f)
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the cervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistica Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Avera Monthly NC	year. De	ies, such as all scribe the nature of nand (MW) Average Monthly CP Demand (f)
OS - non-the state Line No. 1	for other service. Use this category only for firm service regardless of the Length of the cervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistica Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Avera Monthly NC	year. De	ies, such as all scribe the nature of nand (MW) Average Monthly CP Demand (f)

lame of Responde	ent	T (1	his Report Is:) X An Original	Date of (Mo, Da		Year/Period of Report End of 2015/Q4	
PacifiCorp		(2 PURC	, m	/ / (Continued)			
D () ; (HASED POWER(Account 5 (Including power exchar		, .		
•	eriod adjustment. an explanation in a		any accounting adjustm adjustment.	ents or "true-ups"	for service pro	ovided in prior reporting	
. In column (c), esignation for the lentified in colum. For requirementally average monthly coincide emand is the management of the management of the management of the management of the management for the management, proves a Purchases on the data in control of the management of th	identify the FERC ne contract. On set mn (b), is provided onts RQ purchases billing demand in the peak (CP) demaximum metered hute integration) in . Footnote any deman (g) the megaw ges received and charges in columustments, in columustments, in columustments, in columustments, in columustments of energy of the receipt of energy of the charges other that ide an explanatory olumn (g) through a Page 401, line 10 olumn (i) must be	Rate Schedule New parate lines, list and any type of secolumn (d), the anand in column (f). In ourly (60-minute which the suppliem and not stated continued atthours shown of delivered, used and (j), energy chann (j), energy chann (j). Explain in a seived as settlemely. If more energy an incremental gent footnote. (m) must be total of the total amount in the total amount in the total and incremented as Exchilipparate in the total amount in the total and incremented as Exchilipparate in the total amount in the total amount in the total and incremented as Exchilipparate in the total amount in the tota	lumber or Tariff, or, for null FERC rate schedules, service involving demand verage monthly non-coir. For all other types of se integration) demand in a r's system reaches its man a megawatt basis and in bills rendered to the resist the basis for settlementarges in column (k), and if footnote all components of was delivered than received and the last line of the number of the last line of the number of the last line of the number of the last line of line last line of line last line of the last line of line last line last line of line last	tariffs or contract decharges imposed neident peak (NCF rvice, enter NA in a month. Monthly (onthly peak. Demendent. Report to the total of any of the amount short power exchange eived, enter a negatived, enter a negative control of the total of any of the soft power exchange eived, enter a negative control of the total of any of the amount short power exchange eived, enter a negative control of the total	designations of don a monnth of demand in columns (d), (CP demand is and reported in columns (het exchange, her types of clown in columnes, report in coative amount, credits or chattal amount in	under which service, as ally (or longer) basis, ent column (e), and the average (e) and (f). Monthly NCF the metered demand d n columns (e) and (f) m and (i) the megawatth harges, including in (l). Report in column column (m) the settlement amountarges covered by the column (g) must be rep	er the rage of the
MegaWatt Hours	_	XCHANGES		COST/SETTLEME			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charg (\$) (I)	res Total (j+k+l) of Settlement (\$) (m)	No.
-8,439							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							1
	i l		i				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2015/Q4
FC	DOTNOTE DATA		

Schedule Page: 326 Line No.: 2 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326 Line No.: 2 Column: I

Purchase of renewable energy credit certificates for Oregon renewable portfolio standard requirements.

Schedule Page: 326 Line No.: 3 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326 Line No.: 3 Column: I

Purchase of renewable energy credit certificates for California renewable portfolio standard requirements.

Schedule Page: 326 Line No.: 6 Column: b

Arizona Public Service Company - contract termination date: October 31, 2020.

Schedule Page: 326 Line No.: 7 Column: I

Line loss.

Schedule Page: 326 Line No.: 8 Column: I

Reserve share.

Schedule Page: 326 Line No.: 13 Column: b

Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326 Line No.: 14 Column: b

Settlement adjustment.

Schedule Page: 326 Line No.: 14 Column: I

Settlement adjustment.

Schedule Page: 326.1 Line No.: 4 Column: I

Non-generation agreement.

Schedule Page: 326.1 Line No.: 6 Column: a

PacifiCorp has an agreement with Citizens Asset Finance, Inc. to lease the Black Cap Solar generating facility. The lease has a 16-year term from October 2012 to October 2028 and is accounted for as an operating lease.

Schedule Page: 326.1 Line No.: 8 Column: b

Settlement adjustment.

Schedule Page: 326.1 Line No.: 8 Column: I

Ancillary services.

Schedule Page: 326.1 Line No.: 9 Column: b

Bonneville Power Administration - contract termination date: 30 days written notice.

Schedule Page: 326.1 Line No.: 9 Column: I

Ancillary services.

Schedule Page: 326.1 Line No.: 10 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.1 Line No.: 10 Column: I

Ancillary services.

Schedule Page: 326.1 Line No.: 11 Column: I

Reserve share.

Schedule Page: 326.2 Line No.: 5 Column: a

This footnote applies to all occurrences of "California Independent System Operator" on pages 326-327. Complete name is California Independent System Operator Corporation.

Schedule Page: 326.2 Line No.: 5 Column: b

Settlement adjustment.

Schedule Page: 326.2 Line No.: 5 Column: I

Settlement adjustment.

Schedule Page: 326.3 Line No.: 4 Column: b

City of Hurricane - contract termination date: August 31, 2017.

Schedule Page: 326.3 Line No.: 5 Column: b

Settlement adjustment.

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Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
,	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	/ /	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 326.3 Line No.: 5 Column: I

Settlement adjustment.

Schedule Page: 326.3 Line No.: 7 Column: a

This footnote applies to all occurrences of "City of Portland, Water Bureau" on pages 326-327. Complete name is City of Portland, Portland Water Bureau.

Schedule Page: 326.3 Line No.: 11 Column: b

Settlement adjustment.

Schedule Page: 326.3 Line No.: 11 Column: I

Settlement adjustment.

Schedule Page: 326.3 Line No.: 13 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.3 Line No.: 13 Column: I

Purchase of renewable energy credit certificates for Oregon renewable portfolio standard requirements.

Schedule Page: 326.4 Line No.: 5 Column: a

This footnote applies to all occurrences of "Deseret Generation & Transmission Coop" on pages 326-327. Complete name is Deseret Generation and Transmission Co-operative.

Schedule Page: 326.4 Line No.: 5 Column: b

Deseret Generation and Transmission Co-operative - contract termination date: September 30, 2024.

Schedule Page: 326.4 Line No.: 5 Column: I

Reimbursement to counterparty for operation and maintenance costs at coal fired generating facility located in Vernal, Utah.

Schedule Page: 326.4 Line No.: 6 Column: b

Settlement adjustment.

Schedule Page: 326.4 Line No.: 6 Column: I

Settlement adjustment.

Schedule Page: 326.4 Line No.: 14 Column: I

Line loss.

Schedule Page: 326.5 Line No.: 8 Column: b

Settlement adjustment.

Schedule Page: 326.5 Line No.: 8 Column: I

Settlement adjustment.

Schedule Page: 326.5 Line No.: 11 Column: b

Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.5 Line No.: 13 Column: b

Flathead Electric Cooperative, Inc. - contract termination date: September 30, 2016.

Schedule Page: 326.5 Line No.: 13 Column: I

Line loss.

Schedule Page: 326.6 Line No.: 6 Column: b

Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.6 Line No.: 9 Column: b

Settlement adjustment.

Schedule Page: 326.6 Line No.: 9 Column: I

Reserve share.

Schedule Page: 326.6 Line No.: 10 Column: I

Reserve share.

Schedule Page: 326.6 Line No.: 12 Column: a

This footnote applies to all occurrences of "Hermiston Generating Company, L.P." on pages 326-327. Hermiston Generating Company, L.P. operates the Hermiston Generating Plant, which is jointly owned. PacifiCorp owns 50% of the plant. See page 402.3 column (b) in this Form No. 1 for further information on the Hermiston Generating Plant.

Schedule Page: 326.6 Line No.: 12 Column: b

Settlement adjustment.

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Name of Respondent	This Report is:		Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	/ /	2015/Q4
	FOOTNOTE DATA		
	lumn: I		
On peak incentive, supplemental di	ispatch efficiency expense	e, start-up cha	arges and
committee settlements. Schedule Page: 326.6	lumni l		
On peak incentive, supplemental di		start-un ch	arges and
committee settlements.	espaced criterene, empens	e, scare ap en	arges and
	ımn: b		
Settlement adjustment.			
Schedule Page: 326.7 Line No.: 1 Colu			-11 - 11
Labor, equipment and administratio Idaho.		ydro project i	n Idaho Falls,
Schedule Page: 326.7 Line No.: 2 Colu			
Labor, equipment and administratio Idaho.	on fees associated with hy	ydro project i	n Idaho Falls,
Schedule Page: 326.7 Line No.: 3 Colu	ımn: b		
Secondary, economy and/or non-firm			
Schedule Page: 326.7 Line No.: 3 Colu			
Line loss settlement over delivery			
	ımn: I		
Reserve share. Schedule Page: 326.7 Line No.: 10 Col	lumn: I		
Fixed annual payment.	iuiiii. i		
Schedule Page: 326.7 Line No.: 12 Col	lumn· a		
This footnote applies to all occur		ept. of Water	& Power" on pages
326-327. Complete name is Los Ange		and Power.	
Schedule Page: 326.8 Line No.: 9 Colu			
Compensation for interruptible ser		res.	
Schedule Page: 326.8 Line No.: 10 Col Under Electric Service Agreement s		on timoliz noti	Figation
Schedule Page: 326.9 Line No.: 2 Colu		on cimery noci	LICACIOII.
Reserve share.	***************************************		
Schedule Page: 326.9 Line No.: 3 Colu	ımn: a		
Schedule Page: 326.9 Line No.: 3 Columbia footnote applies to all occur		Company" on pag	ges 326-327.
This footnote applies to all occur Nevada Power Company is a principa	rrences of "Nevada Power (al subsidiary of NV Energy	y, Inc., which	is an indirect
This footnote applies to all occur Nevada Power Company is a principa wholly owned subsidiary of Berkshi	rrences of "Nevada Power (al subsidiary of NV Energy	y, Inc., which	is an indirect
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This footnote applies to all occur Nevada Power Company is a principa wholly owned subsidiary of Berkshi company. Schedule Page: 326.9 Line No.: 3 Colu Line loss. Schedule Page: 326.9 Line No.: 4 Colu Secondary, economy and/or non-firm Schedule Page: 326.9 Line No.: 4 Colu Purchase of renewable energy credi requirements. Schedule Page: 326.9 Line No.: 8 Colu Secondary, economy and/or non-firm Schedule Page: 326.9 Line No.: 9 Colu Reserve share. Schedule Page: 326.9 Line No.: 10 Col Ancillary services. Schedule Page: 326.10 Line No.: 6 Col	rrences of "Nevada Power of al subsidiary of NV Energy ire Hathaway Energy Companismn: I Imn: b it certificates for Oregon Imn: b it certificates for Oregon Imn: b it certificates for Oregon	y, Inc., which	is an indirect 's indirect parent
This footnote applies to all occur Nevada Power Company is a principa wholly owned subsidiary of Berkshi company. Schedule Page: 326.9 Line No.: 3 Columbia loss. Schedule Page: 326.9 Line No.: 4 Columbia Secondary, economy and/or non-firm Schedule Page: 326.9 Line No.: 4 Columbia Purchase of renewable energy credi requirements. Schedule Page: 326.9 Line No.: 8 Columbia Secondary, economy and/or non-firm Schedule Page: 326.9 Line No.: 9 Columbia Secondary, economy and/or non-firm Schedule Page: 326.9 Line No.: 9 Columbia Schedule Page: 326.9 Line No.: 10 Columbia Schedule Page: 326.9 Line No.: 10 Columbia Schedule Page: 326.10 Line No.: 6 Columbia Line Loss.	rrences of "Nevada Power of al subsidiary of NV Energy ire Hathaway Energy Companismn: I Imm: b it certificates for Oregon y, Inc., which	is an indirect 's indirect parent	
This footnote applies to all occur Nevada Power Company is a principa wholly owned subsidiary of Berkshi company. Schedule Page: 326.9 Line No.: 3 Columbine loss. Schedule Page: 326.9 Line No.: 4 Columbine Schedule Page: 326.9 Line No.: 4 Columbine Page: 326.9 Line No.: 4 Columbine Page: 326.9 Line No.: 4 Columbine Page: 326.9 Line No.: 8 Columbine Page: 326.9 Line No.: 8 Columbine Page: 326.9 Line No.: 9 Columbine Page: 326.9 Line No.: 9 Columbine Page: 326.9 Line No.: 10 Columbine Page: 326.9 Line No.: 10 Columbine Page: 326.10 Line No.: 6 Columbine Page: 326.10 Line No.: 6 Columbine Page: 326.10 Line No.: 7 Columbine Page: 326.10 Lin	rrences of "Nevada Power of al subsidiary of NV Energy ire Hathaway Energy Companismn: I Imn: b it certificates for Oregon Imn: b it certificates for Oregon Imn: b it certificates for Oregon	y, Inc., which	is an indirect 's indirect parent
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA		

Operation expense plus amortization of unrecovered costs of Cove Project.

Schedule Page: 326.10 Line No.: 8 Column: b

Portland General Electric Company - contract termination date: terminates when the Round Butte project is no longer operating for power production purposes.

Schedule Page: 326.10 Line No.: 8 Column: I

Operation expense plus amortization of unrecovered costs of Cove Project.

Schedule Page: 326.10 Line No.: 9 Column: I

Reserve share.

Schedule Page: 326.10 Line No.: 13 Column: b

Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.10 Line No.: 14 Column: b

Settlement adjustment.

Schedule Page: 326.10 Line No.: 14 Column: I

Settlement adjustment.

Schedule Page: 326.11 Line No.: 2 Column: I

Line loss.

Schedule Page: 326.11 Line No.: 3 Column: a

This footnote applies to all occurrences of "PUD No. 1 of Chelan County" on pages 326-327. Complete name is Public Utility District No. 1 of Chelan County.

Schedule Page: 326.11 Line No.: 3 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.11 Line No.: 3 Column: I

Purchase of renewable energy credit certificates for Oregon renewable portfolio standard requirements.

Schedule Page: 326.11 Line No.: 4 Column: I

Reserve share.

Schedule Page: 326.11 Line No.: 5 Column: a

This footnote applies to all occurrences of "PUD No. 1 of Clark County" on pages 326-327. Complete name is Public Utility District No. 1 of Clark County.

Schedule Page: 326.11 Line No.: 6 Column: a

This footnote applies to all occurrences of "PUD No. 1 of Cowlitz County" on pages 326-327. Complete name is Public Utility District No. 1 of Cowlitz County.

Schedule Page: 326.11 Line No.: 6 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.11 Line No.: 6 Column: I

Liability associated with paper pond at hydro facility located on the Lewis River in the state of Washington.

Schedule Page: 326.11 Line No.: 7 Column: a

This footnote applies to all occurrences of "PUD No. 1 of Douglas County" on pages 326-327. Complete name is Public Utility District No. 1 of Douglas County.

Schedule Page: 326.11 Line No.: 7 Column: b

Settlement adjustment.

Schedule Page: 326.11 Line No.: 7 Column: I

Operating expense, bond interest, amortization and taxes.

Schedule Page: 326.11 Line No.: 8 Column: b

Public Utility District No. 1 of Douglas County - contract termination date: August 31, 2018.

Schedule Page: 326.11 Line No.: 9 Column: I

Operating expense, bond interest, amortization and taxes.

Schedule Page: 326.11 Line No.: 10 Column: I

Reserve share.

Schedule Page: 326.11 Line No.: 11 Column: a

This footnote applies to all occurrences of "PUD No. 1 of Snohomish County" on pages 326-327. Complete name is Public Utility District No. 1 of Snohomish County.

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Name of Respondent		This Report is:		Year/Period of Report
		(1) X An Original	(Mo, Da, Yr)	
PacifiCorp		(2) _ A Resubmission	/ /	2015/Q4
	F	FOOTNOTE DATA		
Schedule Page: 326.11 Line No.	: 12 Column: a	1		
This footnote applies to al	l occurrences	of "PUD No. 2 of Gr	ant County" (on pages 326-327.
Complete name is Public Uti			ity.	
Schedule Page: 326.11 Line No.	: 12 Column: b)		
Settlement adjustment.				
Schedule Page: 326.11 Line No.				
Operating expense, bond int				
Schedule Page: 326.11 Line No.				
Operating expense, bond int				
Schedule Page: 326.11 Line No.	: 14 Column: I			
Reserve share.				
Schedule Page: 326.12 Line No.				
Secondary, economy and/or r				
Schedule Page: 326.12 Line No.				
Purchase of renewable energ	y credit cert	ificates for Oregon	renewable por	rtfolio standard
requirements.				
Schedule Page: 326.12 Line No.	2 Column: I			
Reserve share.				
Schedule Page: 326.12 Line No.	: 10 Column: b)		
Settlement adjustment.				
Schedule Page: 326.12 Line No.	: 10 Column: I			
Settlement adjustment.				
Schedule Page: 326.12 Line No.				
Sacramento Municipal Utilit			date: Decemb	ber 31, 2015.
Schedule Page: 326.12 Line No.	: 13 Column: I			
Line loss.				
Schedule Page: 326.13 Line No.	: 2 Column: I			
Reserve share.				
Schedule Page: 326.13 Line No.	· 6 Column· a			

This footnote applies to all occurrences of "Sierra Pacific Power Company" on pages 326-327. Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 326.13 Line No.: 6 Column: I

Reserve share.

Schedule Page: 326.13 Line No.: 7 Column: I

Line loss.

Schedule Page: 326.13 Line No.: 10 Column: a

This footnote applies to all occurrences of "South Utah Valley Electric" on pages 326-327. Complete name is South Utah Valley Electric Service District.

Schedule Page: 326.13 Line No.: 10 Column: b

Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.13 Line No.: 14 Column: b

Settlement adjustment.

Schedule Page: 326.13 Line No.: 14 Column: I

Settlement adjustment.

Schedule Page: 326.14 Line No.: 10 Column: I

Reserve share.

Schedule Page: 326.14 Line No.: 14 Column: a

This footnote applies to all occurrences of "Tesoro Refining & Marketing Co, LLC" on pages 326-327. Complete name is Tesoro Refining & Marketing Company, LLC.

Schedule Page: 326.14 Line No.: 14 Column: b

Settlement adjustment.

Schedule Page: 326.14 Line No.: 14 Column: I

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Name of Respondent		This Report is:	Date of Report	Year/Period of Repor
'		(1) X An Original	(Mo, Da, Yr)	· '
PacifiCorp		(2) _ A Resubmission	/ /	2015/Q4
		FOOTNOTE DATA		
Cattlement add	_ +			
Settlement adjustmer Schedule Page: 326.15		Column: b		
Secondary, economy a				
Schedule Page: 326.15	Line No.: 4	Column: a		
		currences of "The Confederate		
		The Confederated Tribe of T	Marm Springs U	tilities.
Schedule Page: 326.15 Settlement adjustmen		Column: b		
Schedule Page: 326.15		Column: I		
Settlement adjustmen				
Schedule Page: 326.15				
		currences of "Tri-State Gene		
		Tri-State Generation and Tr	cansmission Ass	sociation, Inc.
Schedule Page: 326.15		COLUMN: D ission Association, Inc G	contract termin	nation date:
December 31, 2020.	i and iransi	ission Association, inc.	CONCLACE CELIIII	lacion dace.
Schedule Page: 326.16	Line No.: 1	Column: I		
Line loss.				
Schedule Page: 326.16	Line No.: 2	Column: I		
Line loss.				
Schedule Page: 326.16			-ba Trabandanii	22 222
		currences of "U.S. Dept of to of the Interior - Bureau of		
Schedule Page: 326.16			or harrager	
		mination date: December 31,	2017.	
Schedule Page: 326.16	Line No.: 6	Column: I		
Ancillary services.				
Schedule Page: 326.16				-177
		currences of "United States		
Schedule Page: 326.16		United States Air Force at	HIII AIL FOICE	e Base.
		currences of "Utah Associate	ed Municipal Po	ower Agency" on
		Utah Associated Municipal I		J j
Schedule Page: 326.16				
		currences of "Wasatch Integr		
		Wasatch Integrated Waste Ma	anagement Disti	rict.
Schedule Page: 326.16 Settlement adjustmen		Column: b		
	Line No.: 14	Column: I		
Settlement adjustmen		Column. 1		
Schedule Page: 326.17	Line No.: 3	Column: b		
Settlement adjustmer	nt.			
Schedule Page: 326.17	Line No.: 3	Column: I		
Line loss.				
Schedule Page: 326.17		Column: b	M 21 0/	200
Western Area Power A Schedule Page: 326.17		on - contract termination da Column: I	ысе мау 31, 20	J & Z .
Line loss.	LIIIC NU 4	Goldiiii. I		
Schedule Page: 326.17	Line No.: 5	Column: I		
Reserve share.				
Schedule Page: 326.17	Line No.: 6	Column: I		
Line loss.			·	
Schedule Page: 326.17		Column: I		

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
'	(1) X An Original	(Mo, Da, Yr)	· ·
PacifiCorp	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA		
Schedule Page: 326.17 Line No.: 11 Colum	nn: I		
Reflects transactions that did not ph	ysically settle.		
Schedule Page: 326.17 Line No.: 12 Colum			
Reflects transactions that did not ph			
Schedule Page: 326.17 Line No.: 13 Colum			
Purchases of greenhouse gas allowance		the Californi	a Air Resources
Board greenhouse gas cap-and-trade pr Schedule Page: 326.17 Line No.: 14 Colum			
Purchase power agreement fair value a		related to t	he acquigition of
Eagle Mountain City, a Utah municipal		r reraced to t	ne acquisicion or
Schedule Page: 326.17 Line No.: 14 Colum			
Amortization of a purchase power agre		value as par	t of a service
territory acquisition.	-	_	
Schedule Page: 326.18 Line No.: 1 Column	n: I		
Deferrals and associated amortization		cost adjustme	nt mechanisms.
Schedule Page: 326.18 Line No.: 2 Column			
Represents the difference between act the individual line items within this	ual purchase expenses	for the perio	d as reflected on
Purchased power, during this period.	schedule and the accr	uais charged	to Account 555,
Schedule Page: 326.18 Line No.: 5 Column	ı· I		
Exchange energy expense.	···		
Schedule Page: 326.18 Line No.: 7 Column	n: b		
Settlement adjustment.			
Schedule Page: 326.18 Line No.: 7 Column	n: I		
PacifiCorp imbalance energy service f			
Schedule Page: 326.18 Line No.: 8 Column	n: I		
Imbalance energy.	- •		
Schedule Page: 326.18 Line No.: 9 Column			
PacifiCorp imbalance energy service f Schedule Page: 326.18 Line No.: 10 Column			
Settlement adjustment.	III. D		
Schedule Page: 326.18 Line No.: 10 Colum	nn· I		
Storage and exchange charges.			
Schedule Page: 326.18 Line No.: 11 Colum	nn: b		
Settlement adjustment.			
Schedule Page: 326.18 Line No.: 11 Colum	nn: I		
PacifiCorp imbalance energy service f			
Schedule Page: 326.18 Line No.: 12 Colum	nn: b		
Settlement adjustment.			
Schedule Page: 326.18 Line No.: 12 Colum	nn: I		
Imbalance energy.	n, h		
Schedule Page: 326.18 Line No.: 13 Column Settlement adjustment.	ın: D		
Schedule Page: 326.18 Line No.: 13 Colum	nn: I		
Storage and exchange charges.	m. 1		
Schedule Page: 326.18 Line No.: 14 Colum	nn: I		
Storage and exchange charges.			
Schedule Page: 326.19 Line No.: 1 Column	n: I		
Storage and exchange charges.			
Schedule Page: 326.19 Line No.: 2 Column	n: I		
Storage and exchange charges.			
Schedule Page: 326.19 Line No.: 3 Column			
PacifiCorp imbalance energy service f			
Schedule Page: 326.19 Line No.: 4 Column	า: I		
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) A Resubmission	11	2015/Q4
F	OOTNOTE DATA		
Imbalance energy.			
Schedule Page: 326.19 Line No.: 6 Column: b			
Settlement adjustment.			
Schedule Page: 326.19 Line No.: 6 Column: I			
Energy Imbalance Market entity settlemen	ts.		
Schedule Page: 326.19 Line No.: 7 Column: b			
Settlement adjustment.			
Schedule Page: 326.19 Line No.: 7 Column: I			
Energy Imbalance Market participating re	source settlements.		
Schedule Page: 326.19 Line No.: 8 Column: I			
Energy Imbalance Market entity settlemen	ts.		
Schedule Page: 326.19 Line No.: 9 Column: I			
Energy Imbalance Market participating re			
Schedule Page: 326.19 Line No.: 10 Column: b)		
Settlement adjustment.			
Schedule Page: 326.19 Line No.: 10 Column: I			
PacifiCorp imbalance energy service for	others.		
Schedule Page: 326.19 Line No.: 11 Column: I	- t-1		
PacifiCorp imbalance energy service for	otners.		
Schedule Page: 326.19 Line No.: 12 Column: I Exchange energy expense.			
Schedule Page: 326.19 Line No.: 13 Column: a			
This footnote applies to all occurrences		norgy Commod	itiog Croup" on
pages 326-327. Complete name is Constell			
Schedule Page: 326.19 Line No.: 13 Column: b		cieb dioup,	
Settlement adjustment.			
Schedule Page: 326.19 Line No.: 13 Column: I			
PacifiCorp imbalance energy service for	others.		
Schedule Page: 326.19 Line No.: 14 Column: b			
Settlement adjustment.			
Schedule Page: 326.19 Line No.: 14 Column: I			
PacifiCorp imbalance energy service for	others.		
Schedule Page: 326.20 Line No.: 1 Column: I			
Imbalance energy.			
Schedule Page: 326.20 Line No.: 2 Column: I			
PacifiCorp imbalance energy service for	others.		
Schedule Page: 326.20 Line No.: 3 Column: I	a + la a		
PacifiCorp imbalance energy service for Schedule Page: 326.20 Line No.: 4 Column: I	others.		
Storage and exchange charges.			
Schedule Page: 326.20 Line No.: 5 Column: I			
Exchange energy expense.			
Schedule Page: 326.20 Line No.: 6 Column: I			
PacifiCorp imbalance energy service for	others.		
Schedule Page: 326.20 Line No.: 7 Column: b			
Settlement adjustment.			
Schedule Page: 326.20 Line No.: 7 Column: I			
PacifiCorp imbalance energy service for	others.		
Schedule Page: 326.20 Line No.: 8 Column: I			
PacifiCorp imbalance energy service for	others.	-	
Schedule Page: 326.20 Line No.: 9 Column: b			
Settlement adjustment.			
Schedule Page: 326.20 Line No.: 9 Column: I			
PacifiCorp imbalance energy service for	others.		
FERC FORM NO. 1 (ED. 12-87)	Page 450.8		
	-		

T	T	1_	T
Name of Respondent	This Report is:		Year/Period of Report
De all'Our	(1) X An Original	(Mo, Da, Yr)	0045/04
PacifiCorp	(2) _ A Resubmission	/ /	2015/Q4
	FOOTNOTE DATA		
Schedule Page: 326.20 Line No.: 11 Column:			
PacifiCorp imbalance energy service for			
Schedule Page: 326.20 Line No.: 12 Column: This footnote applies to all occurrence		nturas Enarcus	Compl. on nagag
326-327. Complete name is J.P. Morgan V			Corp. on pages
Schedule Page: 326.20 Line No.: 12 Column:		racion.	
Settlement adjustment.	~		
Schedule Page: 326.20 Line No.: 12 Column:	1		
PacifiCorp imbalance energy service for			
Schedule Page: 326.20 Line No.: 13 Column:			
PacifiCorp imbalance energy service for	others.		
Schedule Page: 326.20 Line No.: 14 Column:	=		
Station service for third party wind pr			
Schedule Page: 326.21 Line No.: 1 Column: I	b		
Settlement adjustment.			
Schedule Page: 326.21 Line No.: 1 Column: I			
PacifiCorp imbalance energy service for			
Schedule Page: 326.21 Line No.: 2 Column: PacifiCorp imbalance energy service for			
Schedule Page: 326.21 Line No.: 3 Column: I			
Reimbursement for providing station ser		wind project	
Schedule Page: 326.21 Line No.: 4 Column: I		wind project.	
Reimbursement for providing station ser		wind project.	
Schedule Page: 326.21 Line No.: 5 Column: I		1 - 3	
Settlement adjustment.	-		
Schedule Page: 326.21 Line No.: 5 Column: I			
PacifiCorp imbalance energy service for	others.		
Schedule Page: 326.21 Line No.: 6 Column: I			
PacifiCorp imbalance energy service for			
Schedule Page: 326.21 Line No.: 7 Column: I	b		
Settlement adjustment.	1		
Schedule Page: 326.21 Line No.: 7 Column: I			
PacifiCorp imbalance energy service for Schedule Page: 326.21 Line No.: 8 Column: I			
PacifiCorp imbalance energy service for			
Schedule Page: 326.21 Line No.: 9 Column: I			
Settlement adjustment.	<u> </u>		
Schedule Page: 326.21 Line No.: 9 Column: I			
PacifiCorp imbalance energy service for	others.		
Schedule Page: 326.21 Line No.: 10 Column:	1		
PacifiCorp imbalance energy service for	others.		
Schedule Page: 326.21 Line No.: 11 Column:	b		
Settlement adjustment.			
Schedule Page: 326.21 Line No.: 11 Column:	<u>' I </u>		
Imbalance energy.			
Schedule Page: 326.21 Line No.: 12 Column:	D		
Settlement adjustment. Schedule Page: 326.21 Line No.: 12 Column:	. 1		
PacifiCorp imbalance energy service for			
Schedule Page: 326.21 Line No.: 13 Column:			
PacifiCorp imbalance energy service for			
Schedule Page: 326.22 Line No.: 1 Column: I			
Settlement adjustment.	-		
Schedule Page: 326.22 Line No.: 1 Column: I			
FERC FORM NO. 1 (ED. 12-87)	Page 450.9		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Traine or respondent	(1) X An Original	(Mo, Da, Yr)	Today oned or report
PacifiCorp	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA	•	
PacifiCorp imbalance energy service	for others.		
	mn: I		
PacifiCorp imbalance energy service			
	mn: b		
Settlement adjustment.			
	mn: I		
PacifiCorp imbalance energy service	for others.		
Schedule Page: 326.22 Line No.: 5 Colu	mn: I		
PacifiCorp imbalance energy service	for others.		
	mn: I		
Storage and exchange charges.			
	mn: b		
Settlement adjustment.			
	umn: b		
Settlement adjustment.			
	umn: I		
Exchange energy expense. Schedule Page: 326.22 Line No.: 12 Col.	umn: I		
	umn: I		
Exchange energy expense. Schedule Page: 326.22 Line No.: 13 Col	umn: b		
Settlement adjustment.	umm. D		
Schedule Page: 326.22 Line No.: 13 Col	umn: I		
PacifiCorp imbalance energy service			
	umn: I		
PacifiCorp imbalance energy service			
	mn: b		
Settlement adjustment.			
Schedule Page: 326.23 Line No.: 1 Colu	mn: I		
PacifiCorp imbalance energy service	for others.		
	mn: I		
PacifiCorp imbalance energy service	for others.		
	mn: a		
This footnote applies to all occurr			thority" on pages
326-327. Complete name is Southern		Authority.	
Schedule Page: 326.23 Line No.: 3 Colu			
PacifiCorp imbalance energy service			
Schedule Page: 326.23 Line No.: 4 Colu			
PacifiCorp imbalance energy service			
Schedule Page: 326.23 Line No.: 5 Colu	mn: D		
Settlement adjustment. Schedule Page: 326.23 Line No.: 5 Colu.	mn: I		
PacifiCorp imbalance energy service			
	mn: I		
PacifiCorp imbalance energy service			
Schedule Page: 326.23 Line No.: 7 Colu			
Settlement adjustment.			
	mn: I		
PacifiCorp imbalance energy service			
	mn: I		
PacifiCorp imbalance energy service			
Schedule Page: 326.23 Line No.: 9 Colu			
Settlement adjustment.			
	mn: I		
Imbalance energy.	<u>-</u>		
FERC FORM NO. 1 (ED. 12-87)	Page 450.10		

Name of Brown Last			ITU: Daniele	1	Data d Danast	Dynamical of Danier
Name of Respondent			This Report is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp			(2) A Resubmis	sion	/ /	2015/Q4
		F	OOTNOTE DATA			
		-				
Schedule Page: 326.23 Line	No.: 10	Column: I				
Imbalance energy.						
	No.: 11 (Column: b				
Settlement adjustment.						
		Column: I				
PacifiCorp imbalance ene			others.			
•		Column: I	- + b			
PacifiCorp imbalance ene Schedule Page: 326.23 Line		Column: b				
Settlement adjustment.	140 13	Joiuiiii. D				
	No.: 13	Column: I				
Imbalance energy.						
	No.: 14	Column: b				
Settlement adjustment.						
	No.: 14					
PacifiCorp imbalance ene			others.			
	No.: 1 C	olumn: I				
Imbalance energy.	No.2 C	olumni I				
Schedule Page: 326.24 Line PacifiCorp imbalance ene		olumn: I	others			
Schedule Page: 326.24 Line		olumn: a	Julier 5.			
This footnote applies to	all occu		of "Utah Asso	ciated	Municipal Po	 ower" on pages
326-327. Complete name i						1
Schedule Page: 326.24 Line	No.: 3 C	olumn: b				
Settlement adjustment.						
		olumn: I				
PacifiCorp imbalance ene			others.			
•	No.: 4 C	olumn: b				
Settlement adjustment. Schedule Page: 326.24 Line	No.: 4 C	olumn: I				
Imbalance energy.	NO 4 C	oiuiiii. i				
	No.: 5 C	olumn: I				
PacifiCorp imbalance ene			others.			
		olumn: I				
Imbalance energy.						
	No.: 7 C	olumn: b				
Settlement adjustment.						
		olumn: I				
PacifiCorp imbalance ene			others.			
Settlement adjustment.	No.: 8 C	olumn: b				
	No.: 8 C	olumn: I				
Imbalance energy.	,10 0	oranni. I				
	No.: 9 C	olumn: I				
PacifiCorp imbalance ene			others.			
		Column: I				
Imbalance energy.						
	No.: 11 (Column: I				
Imbalance energy.						
	No.: 12	Column: b				
Settlement adjustment.	No.40 4	^al				
	No.: 12	Column: I				
Imbalance energy. Schedule Page: 326.24 Line	No.: 13	Column: I				
		Joiuillii. I				
FERC FORM NO. 1 (ED. 12-87))		Page 450.11			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA		

Imbalance energy.

Schedule Page: 326.24 Line No.: 14 Column: I

Allocations of energy imbalance market charge codes to transmission customers.

Schedule Page: 326.25 Line No.: 1 Column: b

Not applicable-adjustment for inadvertent interchange.

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Pacif	PacifiCorp (2) A Resubmission //						
	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')						
1 D	eport all transmission of electricity, i.e., wh			r public authorities, qualifying			
	ies, non-traditional utility suppliers and ulti	G - 1	lies, cooperatives, othe	i public authorities, qualifying			
1	se a separate line of data for each distinct	•	the entities listed in co	lumn (a), (b) and (c).			
	eport in column (a) the company or public						
	c authority that the energy was received fr			0.7			
	de the full name of each company or publi			nyms. Explain in a footnote			
	ownership interest in or affiliation the response			of the continue of follows:			
	column (d) enter a Statistical Classification - Firm Network Service for Others, FNS -						
	smission Service, OLF - Other Long-Term						
	ervation, NF - non-firm transmission service						
1	ny accounting adjustments or "true-ups" fo		eriods. Provide an expla	anation in a footnote for each			
adjus	stment. See General Instruction for definition	ons of codes.					
Lino	Payment By	Energy Received From	Energy De	elivered To Statistical			
Line No.	(Company of Public Authority)	(Company of Public Authority)	(Company of P	ublic Authority) Classifi-			
	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote				
1	Arizona Public Service Company	Arizona Public Service Company	(-	OS			
-	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy				
\vdash	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy				
\vdash	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy				
\vdash	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy				
6	Black Hills/Colorado Electric Utility Company		<u></u>	NF			
7	Black Hills/Colorado Electric Utility Company			SFP			
8	Black Hills Corporation	PacifiCorp	Montana-Dakota Utili	ities FNO			
9	Black Hills Corporation	PacifiCorp	Montana-Dakota Utili	ities AD			
10	Black Hills Corporation	PacifiCorp	Black Hills Corporation	on LFP			
11	Black Hills Corporation	PacifiCorp	Black Hills Corporation	on AD			
12	Black Hills Corporation			NF			
13	Black Hills Corporation			AD			
14	Black Hills Corporation			SFP			
15	Black Hills Corporation			AD			
16	Black Hills Power Marketing			NF			
17	Black Hills Power Marketing			AD			
18	Black Hills Power Marketing			SFP			
19	Black Hills Power Marketing			AD			
20	Bonneville Power Administration			OS			
21	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad	ministration OS			
22	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad	ministration AD			
23	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad	ministration LFP			
24	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad	ministration AD			
25	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility	y Cooperative FNO			
26	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility	y Cooperative AD			
27	Bonneville Power Administration	Bonneville Power Administration	Benton REA	FNO			
28	Bonneville Power Administration	Bonneville Power Administration	Benton REA	AD			
29	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric and	Columbia FNO			
30	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric and	Columbia AD			
31	Bonneville Power Administration	U. S. Bureau of Reclamation	Bonneville Power Ad	ministration LFP			
32	Bonneville Power Administration	U. S. Bureau of Reclamation	Bonneville Power Ad	ministration AD			
33	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad	ministration OS			
34	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad	ministration AD			
	TOTAL						
			•	l l			

Name of Respo	ondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Resubmis		11	End of2015/Q4	
	TRAN	SMISSION OF ELECTRICITY FO (Including transactions ref	OR OTHERS (Accou	nt 456)(Continued)		
5 In column		e Schedule or Tariff Number,			hadulas or contract	
designations 6. Report red designation fo (g) report the contract. 7. Report in or reported in co	under which service, as ide seipt and delivery locations or the substation, or other a designation for the substat column (h) the number of molumn (h) must be in megav	entified in column (d), is provided for all single contract path, "pappropriate identification for wition, or other appropriate identification for whition, or other appropriate identified watts. Footnote any demand the appropriate identified in the column is a second column.	ded. point to point" trans where energy was i tification for where that is specified in the not stated on a me	emission service. In of received as specified e energy was delivered the firm transmission	column (f), report the in the contract. In colu d as specified in the service contract. Dema	
·	., .,			1		
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand		ER OF ENERGY	Line
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
R.S. 436		Borah/Brady Sub				1
V11-1,2,3	Yellowtail Sub	Sheridan Substation		1 3,	540 3,540	2
V11-1-4,9	Yellowtail Sub	Sheridan Substation		1	453 453	3
V11-1,2,8	Various	Various		2,	334 2,334	4 4
V11-1,2,7	Various	Various		67,	599 67,599	5
V11-1,2,8	Various	Various			768 768	6
V11-1,2,7	Various	Various			330 330	7
V11-1,2	Various	Sheridan Substation	4	6		8
V11-1,2	Various	Sheridan Substation	4	0		9
V11-1,2,7	Various	Wyodak Substation	5	2 219,	571 219,571	1 10
V11-1,2,7	Various	Wyodak Substation	5	2 17,	17,877	7 11
V11-1,2,8	Various	Various		18,	012 18,012	12
V11-1,2,8	Various	Various			894	1 13
V11-1,2,7	Various	Various		14,	023 14,023	3 14
V11-1,2,7	Various	Various			267 267	15
V11-1,2,8	Various	Various		1,	583 1,583	3 16
V11-1,2,8	Various	Various			48 48	3 17
V11-1,2,7	Various	Various			471 471	1 18
V11-1,2,7	Various	Various			49 49	19
R.S. 369	Midpoint Substation	Summer Lake Sub				20
R.S. 237	Various	Various	35	1,103,	020 1,103,020	21
R.S. 237	Various	Various	30	1 89,	261 89,261	1 22
V11-2,7	Lost Creek Hydro Plt	Alvey Substation	5	8 195,	283 195,283	3 23
V11-2,7	Lost Creek Hydro Plt	Alvey Substation	5	8 29,	721 29,721	1 24
V11-1-3,5,6	Bonneville Power Adm	Gazley Substation		3 22,	533 22,533	3 25
V11-1-6,9	Bonneville Power Adm	Gazley Substation		3 2,	133 2,133	3 26
V11-1-3,5,6	Bonneville Power Adm	Tieton Substation		1 4,	650 4,650	27
V11-1-6,9	Bonneville Power Adm	Tieton Substation		2	788 788	1
V11-1-3,5,6	McNary Substation	Hinkle Substation		1 1,	027 1,027	-
V11-1-6,9	McNary Substation	Hinkle Substation			133 133	1
V11-2,7	USBR Green Springs	Bonneville Power Adm	1			
V11-2,7	USBR Green Springs	Bonneville Power Adm	1		632 4,632	
R.S. 368	Malin Substation	Malin Substation		668,	212 668,212	2 33
R.S. 368	Malin Substation	Malin Substation		60,	304 60,304	34
			4,83	0 13,260,	949 13,147,879	9

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q4	
PacifiCorp	(2) A Resubmissi			
	TRANSMISSION OF ELECTRICITY FOR (Including transactions reffe	red to as 'wheeling')	ea)	
charges related to the billing demand of energy transferred. In column (period adjustments. Explain in a following on bills rendered to the enterovide a footnote explaining the relation. The total amounts in columns ourposes only on Page 401, Lines	rt the revenue amounts as shown on and reported in column (h). In column (m), provide the total revenues from a cotnote all components of the amounity Listed in column (a). If no monetanature of the non-monetary settlemer (i) and (j) must be reported as Trans 16 and 17, respectively. explanations following all required dates	n (I), provide revenues from ene ill other charges on bills or vouch that shown in column (m). Report ary settlement was made, enter at, including the amount and type mission Received and Transmis	rgy charges related to the am hers rendered, including out of in column (n) the total charge zero (11011) in column (n). e of energy or service rendere	ount of ed.
	REVENUE FROM TRANSMISSION	OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
(.,)	()	(,	(1.7)	,
9,405		14,196	23,601	2
3,725		1,663	1,663	3
	18,996	875	19,871	
	420,109	19,397	439,506	
	3,650	165	3,815	
	1,423	133	1,556	
1,224,999	1,120	55,191	1,280,190	
.,,		25,614	25,614	9
1,341,098		59,709	1,400,807	1(
.,		56,274	56,274	1′
	6,682	296	6,978	
	0,002	499	499	13
	9,992	244	10,236	
	0,002	1,865	1,865	
	1,564	516	2,080	
	1,001	2,317	2,317	17
	7,865	768	8,633	18
	7,003	5,391	5,391	19
		0,001	0,001	20
4,337,356		67,947	4,405,303	2
4,567,566	-	650,754	650,754	22
1,502,041	-	15,411	1,517,452	23
1,002,041		57,585	57,585	24
81,559		158,530	240,089	25
01,000		40,453	40,453	26
17,398		5,450	22,848	27
17,000		7,582	7,582	28
5,904		1,461	7,365	29
3,304	-	1,213	1,213	30
482,800		4,792	487,592	3′
402,000		62,110		
			62,110 246,946	33
		246,946		34
		44,899	44,899	34
50,709,199				1
	9,461,112	32,610,035	92,780,346	

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
PacifiCorp (2) A Resubmission //								
	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')							
1 D	eport all transmission of electricity, i.e., whe			r public authorities, qualifying				
	ties, non-traditional utility suppliers and ultir		nies, cooperatives, othe	public authorities, qualitying				
1	se a separate line of data for each distinct t	•	g the entities listed in co	lumn (a), (b) and (c).				
	eport in column (a) the company or public a							
	c authority that the energy was received fro			0.				
	ide the full name of each company or public			nyms. Explain in a footnote				
	ownership interest in or affiliation the respond column (d) enter a Statistical Classification			s of the service as follows:				
	- Firm Network Service for Others, FNS - F							
	smission Service, OLF - Other Long-Term							
	ervation, NF - non-firm transmission service							
	ny accounting adjustments or "true-ups" for		eriods. Provide an expla	anation in a footnote for each				
adjus	stment. See General Instruction for definition	ns of codes.						
Lina	Payment By	Energy Received From	Energy De	elivered To Statistical				
Line No.	(Company of Public Authority)	(Company of Public Authority)	(Company of P	ublic Authority) Classifi-				
	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote	, , ,				
1	` '	Bonneville Power Administration	Yakama Power	FNO				
2		Bonneville Power Administration	Yakama Power	AD				
3		Bonneville Power Administration	Bonneville Power Ad	Iministration OS				
—		Bonneville Power Administration	Bonneville Power Ad					
—	Bonneville Power Administration			NF				
6	Bonneville Power Administration			SFP				
7	Bonneville Power Administration	Bonneville Power Administration	Clark Public Utilities	FNO				
8		Bonneville Power Administration	Clark Public Utilities	AD				
9	Cargill Power Markets, LLC			NF				
10	10 Cargill Power Markets, LLC AD							
11	City of Anaheim			NF				
12	City of Anaheim			SFP				
13	Cowlitz County PUD	Cowlitz County PUD	Bonneville Power Ad	Iministration OS				
14	Cowlitz County PUD	Cowlitz County PUD	Bonneville Power Ad	Iministration AD				
15	Deseret Generation & Trans.	Deseret Generation & Trans.	Deseret Generation 8	& Trans. OS				
16	Deseret Generation & Trans.	Deseret Generation & Trans.	Deseret Generation 8	& Trans. AD				
17	Deseret Generation & Trans.			NF				
18	Deseret Generation & Trans.			AD				
19	Eugene Water & Electric Board			SFP				
20	Enel Cove Fort, LLC	Enel Cove Fort, LLC		LFP				
21	Exelon Generation Company, LLC.	Bonneville Power Administration	Oregon Direct Acces	FNO FNO				
22	Exelon Generation Company, LLC.			NF				
23	Fall River Rural Electric Cooperative	Marysville Hydro Partners	Idaho Power Compa	ny OS				
24	Fall River Rural Electric Cooperative	Marysville Hydro Partners	Idaho Power Compa	ny AD				
25	Foote Creek III, LLC	Foote Creek III, LLC	PacifiCorp	OS				
26	Foote Creek III, LLC	Foote Creek III, LLC	PacifiCorp	AD				
27	Iberdrola Renewables, LLC			NF				
28	Iberdrola Renewables, LLC			AD				
29	Iberdrola Renewables, LLC			SFP				
30	Iberdrola Renewables, LLC			AD				
-		berdrola Renewables, LLC		OS				
-	· · · · · · · · · · · · · · · · · · ·	berdrola Renewables, LLC		AD				
33	Iberdrola Renewables, LLC	Exxon Mobil	Nevada Power Comp	•				
34	Iberdrola Renewables, LLC	Exxon Mobil	Nevada Power Comp	pany AD				
	TOTAL							
								

Name of Respo	ondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Resubmis		(NO, Da, 11)	End of2015/Q4	
	TRAN	ISMISSION OF ELECTRICITY FO	OR OTHERS (Accou	nt 456)(Continued)		
	(e), identify the FERC Rate	e Schedule or Tariff Number,	On separate lines,		hedules or contract	
6. Report red designation for (g) report the contract.7. Report in (g)	eipt and delivery locations or the substation, or other a designation for the substation of the substation (h) the number of n	entified in column (d), is provided for all single contract path, "pappropriate identification for wation, or other appropriate identification for water appropriate identification.	oint to point" trans there energy was r tification for where that is specified in t	eceived as specified energy was deliverenter transmission	in the contract. In colued as specified in the service contract. Dema	
	` '	watts. Footnote any demand megawatthours received and o		gawans basis and e	хріаіп.	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSF	ER OF ENERGY	Line
Schedule of Tariff Number	(Subsatation or Other Designation) (f)	(Substation or Other Designation)	Demand (MW)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered	No.
(e) V11-1-3,5,6	Bonneville Power Adm	(g)	(h)		(j) 133 33,133	3 1
V11-1-6,9	Bonneville Power Adm			<u> </u>	373 3,373	↓
R.S. 299	Various	Various	185		· ·	
R.S. 299	Various	Various	193		677 96,677	-
V11-1,2,8	Various	Various	100	<u> </u>	342 1,342	
V11-1,2,7	Various	Various		.,	.,0.1	6
V11-1,2,3	Cardwell-Merwin		19	9 103,	419 103,419	
V11-1-4,9	Cardwell-Merwin		30	<u> </u>	327 13,327	.
V11-1,2,8	Various	Various		<u> </u>	739 28,739	
V11-1,2,8	Various	Various			845 845	↓
V11-1,2,8	Various	Various			205 13,205	
V11-1,2,7	Various	Various			738 738	\longrightarrow
R.S. 234	Swift Unit No. 2	Woodland Substation				13
R.S. 234	Swift Unit No. 2	Woodland Substation				14
R.S. 280	Various	Various	98	638,	185 638,185	15
R.S. 280	Various	Various	9:		508 46,508	
V11-1,2,8	Various	Various			328 9,328	
V11-1,2,8	Various	Various		-,	24 24	
V11-1,2,7	Various	Various				19
V11-1-3,7	Enel Cove Fort	Red Butte Substation	16	6		20
V11-1-3,5,6	Bonneville Power Adm	Various		8,	583 8,583	21
V 11-1-6,8,11	Various	Various			97 97	22
R.S. 322	Targhee Substation	Goshen Substation				23
R.S. 322	Targhee Substation	Goshen Substation				24
S.A. 761	Foote Creek Sub	Various				25
S.A. 761	Foote Creek Sub	Various				26
V11-1-3,8,9	Various	Various		165,	283 165,283	27
V11-1-3,8,9	Various	Various		19,	167 19,167	28
V11-1-3,7	Various	Various		54,	193 54,193	29
V11-1-3,7	Various	Various		4,	298 4,298	30
V11-5,6						31
V11-5,6						32
V11-1,2,7	Trona Substation	Red Butte/Mona Sub	3.	59,	830 59,830	33
V11-1,2,7	Trona Substation	Red Butte/Mona Sub	3.	6,	935 6,935	34
			4,830	13,260,	949 13,147,879	

Name of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Repo	
PacifiCorp		(2) A Resubmiss		11		+
	TRANSMISSION (Inc	OF ELECTRICITY FO	R OTHERS (Ac ered to as 'whe	ccount 456) (Continue eling')	ed)	
b. In column (k) through (n), reposition reposition and the column of energy transferred. In column period adjustments. Explain in a shown on bills rendered to the energy transferred to the energy of the total amounts in columns ourposes only on Page 401, Lines 1. Footnote entries and provide	and reported in c (m), provide the footnote all comp tity Listed in colu nature of the nor s (i) and (j) must s 16 and 17, resp	column (h). In column total revenues from a conents of the amou amn (a). If no monetan-monetary settleme be reported as Transpectively.	n (I), provide all other chargent shown in coarry settlement int, including the smission Received.	revenues from ene ges on bills or voucl blumn (m). Report t was made, enter a ne amount and type	rigy charges related to the a hers rendered, including out in column (n) the total charg zero (11011) in column (n). e of energy or service rende	mount of je red.
	REVENIIE	FROM TRANSMISSIO	N OF ELECTRI	CITY FOR OTHERS		
Demand Charges		y Charges		r Charges)	Total Revenues (\$)	Line
(\$) (k)	-	(\$) (I)	·	(\$) (m)	(k+l+m)	No.
138,584		(1)		127,560	(n) 266,14	1 1
130,304				44,996	44,99	_
874,891				1,024,573	1,899,46	
01 1,001				174,718	174,71	_
		11,888		577	12,46	
		7			, -	7 6
480,451				138,533	618,98	4 7
				140,458	140,45	8 8
		166,189		7,622	173,81	1 9
				5,497	5,49	7 10
		101,654		4,310	105,96	4 11
		5,521		233	5,75	4 12
				147,267	147,26	7 13
				13,235	13,23	5 14
2,663,278				2,150,968	4,814,24	6 15
				70,491	70,49	1 16
		78,759		3,602	82,36	1 17
				173	17	3 18
		8,427		691,976	700,40	3 19
148,600				22,020	170,62	0 20
35,023				13,098	48,12	1 21
		55,900		63,778	119,67	8 22
				138,699	138,69	9 23
				12,609	12,60	9 24
				52,367	52,36	_
				7,548	7,54	_
		1,480,529		65,969	1,546,49	
				140,508	140,50	_
		509,765		23,457	533,22	_
				40,538	40,53	
				217,279	217,27	_
				74,479	74,47	
804,659				35,825	840,48	_
				33,764	33,76	34
50,709,199		9,461,112		32,610,035	92,780,34	6

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacif	iCorp	(2) A Resubmission	/ /	End of <u>2015/Q4</u>
	TRANS	AISSION OF ELECTRICITY FOR OTHER notuding transactions referred to as 'whee	RS (Account 456.1)	-
4 5				
	eport all transmission of electricity, i.e., who ties, non-traditional utility suppliers and ultin		ties, cooperatives, othe	r public authorities, qualifying
1	se a separate line of data for each distinct	·	n the entities listed in co	lumn (a) (b) and (c)
	eport in column (a) the company or public a			
1	c authority that the energy was received from	•	•	. ,
	ide the full name of each company or public			nyms. Explain in a footnote
	ownership interest in or affiliation the respo			
	column (d) enter a Statistical Classification			
	 Firm Network Service for Others, FNS - In Service, OLF - Other Long-Term 			
	ervation, NF - non-firm transmission service			
	ny accounting adjustments or "true-ups" for			
adjus	stment. See General Instruction for definition	ns of codes.		
		5 5 15		
Line	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy De (Company of P	
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote	Affiliation) cation
	(a)	(b)	(0	, , ,
1	Iberdrola Renewables, LLC	Bonneville Power Administration	Oregon Direct Acces	
2	Iberdrola Renewables, LLC	Iberdrola Renewables, LLC		AD
3	Idaho Power Company	Idaho Power Company	Idaho Power Compa	,
4	Idaho Power Company	Exxon Mobil	Nevada Power Comp	pany LFP
5	Idaho Power Company	Exxon Mobil	Nevada Power Comp	pany
6	Idaho Power Company			os
7	Idaho Power Company			AD
8	Idaho Power Company			os
9	Idaho Power Company			AD
10	Idaho Power Company			NF
11	Idaho Power Company			SFP
12	Idaho Power Company Marketing			NF
13	JP Morgan Ventures Energy Corp.			NF
	JP Morgan Ventures Energy Corp.			AD
	Los Angeles Department of Water & Power			SFP
-	Macquarie Energy, LLC			NF
-		Moon Lake Electric Association	Moon Lake Electric A	Association OS
-		Moon Lake Electric Association	Moon Lake Electric A	
	Morgan Stanley Capital Group, Inc.	Micon Lake Licetine / leccolation	Woort Earlo Elocation	NF
-	Morgan Stanley Capital Group, Inc.			AD
-	Morgan Stanley Capital Group, Inc.			SFP
-	Morgan Stanley Capital Group, Inc.			AD
-	Municipal Energy Nebraska, Inc.			NF NF
	Nevada Power Company			NF
-	1 1			SFP
-	Nevada Power Company	N . F . F . D	0 10 1 5115	
		NextEra Energy Resources, LLC	Grant County PUD	LFP
	••	NextEra Energy Resources, LLC	Grant County PUD	AD
-	NextEra Energy Resources, LLC			NF
-	NextEra Energy Resources, LLC			AD
-	NextEra Energy Resources, LLC			SFP
	0,	Bonneville Power Administration	Oregon Direct Acces	
32	Noble Americas Energy Solutions LLC	Bonneville Power Administration	Oregon Direct Acces	
-	Pacific Gas & Electric Company			OS
34	Pacific Gas & Electric Company			AD
	TOTAL			
	L		•	

Name of Respo	ondent	This Report Is: (1) X An Origina		Da (M	ate of Report lo, Da, Yr)		eriod of Report	
PacifiCorp		(2) A Resubm		,	/ /	End of	2015/Q4	
	TRANS	MISSION OF ELECTRICITY I	FOR OTHERS (Accepted to as 'whee	count	456)(Continued)			
E la column	(e), identify the FERC Rate					hadulaa ar	contract	
designations 6. Report rec designation fo (g) report the contract. 7. Report in or reported in co	under which service, as identeeipt and delivery locations for the substation, or other appearation for the substation for the substation column (h) the number of measurement (h) must be in megawa	or all single contract path, 'proportified in column (d), is provor all single contract path, 'propriate identification for on, or other appropriate identification for egawatts of billing demandatts. Footnote any demandatts.	vided. 'point to point" tra where energy wa ntification for wh that is specified d not stated on a	ansm as rec ere e in the	ission service. In o seived as specified nergy was delivere firm transmission	column (f), in the con d as speci service co	report the tract. In colu	
	column (i) and (j) the total me							
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand			ER OF ENE		Line
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)		MegaWatt Hours Received (i)	Mega D	Watt Hours elivered (j)	No.
V11-1-3,5,6	Ponderosa Substation	Various		11		395	70,895	1
V11-1-3,5,6	Ponderosa Substation	Various		5	3,	306	3,806	2
R.S. 427	Goshen Substation	Goshen Substation						3
V11-1,2,7	Trona Substation	Red Butte/Mona Sub			68,	433	68,433	4
V11-1,2,7	Trona Substation	Red Butte/Mona Sub						5
R.S. 257	Antelope Substation	Antelope Substation			145,	365	145,365	6
R.S. 257	Antelope Substation	Antelope Substation			20,	179	20,179	7
R.S. 203	Jim Bridger Sub	Bridger Pump Sub			33,	599	33,599	8
R.S. 203	Jim Bridger Sub	Bridger Pump Sub			3,	689	3,689	9
V11-1,2,8	Various	Various			30,	652	30,652	10
V11-1,2,7	Various	Various			52,	680	52,680	11
V11-1,2,8	Various	Various				490	490	12
V11-5,6,8,11	Various	Various						13
V11-5,6,8,11	Various	Various				176	176	14
V11-1,2,7	Various	Various			2,	955	2,955	15
V11-1,2,8	Various	Various				50	50	16
R.S. 302	Duchesne	Duchesne			21,	582	21,582	17
R.S. 302	Duchesne	Duchesne			1,	994	1,994	18
V11-1-3,8	Various	Various			63,	940	63,940	19
V11-1-3,8	Various	Various			2,	722	2,722	20
V11-1,2,7	Various	Various			1,	381	1,381	21
V11-1,2,7	Various	Various				588	588	22
V11-1,2,8	Various	Various				1	1	23
V11-1,2,8	Various	Various			3,	649	3,649	24
V11-1,2,7	Various	Various				700	700	25
V11-1-3,5-7	Wallula Substation	Wala-MIDC path		103	132,	398	132,898	26
V11-5-7,9	Wallula Substation	Wala-MIDC path		103	15,	345	15,845	27
V11-1-3,8	Various	Various			7,	389	7,389	28
V11-1,2,8	Various	Various				222	222	29
V11-1,2,7	Various	Various			15,	968	15,968	30
V11-1-3,5,6	Bonneville Power Adm	Various		21	133,	359	133,859	31
V11-1-6,9	Bonneville Power Adm	Various		22	12,	720	12,720	32
R.S. 607								33
V11-1,2	Various	Various						34
			4	,830	13,260,	949	13,147,879	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q4	
PacifiCorp	(2) A Resubmis	sion //		
	TRANSMISSION OF ELECTRICITY FO (Including transactions reff	PR OTHERS (Account 456) (Continue ered to as 'wheeling')	d)	
charges related to the billing demand of energy transferred. In column (reperiod adjustments. Explain in a foshown on bills rendered to the entiperovide a footnote explaining the number of the total amounts in columns ourposes only on Page 401, Lines	It the revenue amounts as shown or and reported in column (h). In column m), provide the total revenues from controte all components of the amou ity Listed in column (a). If no monet nature of the non-monetary settleme (i) and (j) must be reported as Tran 16 and 17, respectively. explanations following all required d	on (I), provide revenues from ener all other charges on bills or vouch int shown in column (m). Report if ary settlement was made, enter z ent, including the amount and type smission Received and Transmiss	rgy charges related to the am ners rendered, including out of in column (n) the total charge tero (11011) in column (n). to of energy or service rendere	ount of ed.
	REVENUE FROM TRANSMISSIO	N OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
144,895	(1)	68,893	213,788	1
144,000		12,793	12,793	
		12,700	12,700	3
928,750		43,142	971,892	
325,135		-65,539	-65,539	
		61,520	61,520	
		6,152	6,152	
		13,570	13,570	
+		1,357	1,357	9
+	204,696	·	214,075	
	125,584	5,772	131,356	
	3,382	5,772	3,526	
	7,228		21,308	
	1,220			
	44 407	264,264	264,264	14
	41,407		43,151	15
	252	12	264	16
		17,655	17,655	17
	077.047	3,210	3,210	18
	377,317	17,107	394,424	19
		16,554	16,554	20
	10,459		10,930	21
		2,748	2,748	22
	57	3	60	23
	8,465		10,343	24
	19,694	926	20,620	25
1,749,535		351,824	2,101,359	26
		221,758	221,758	27
	169,801	21,627	191,428	28
		6,440	6,440	29
	14,104	655	14,759	30
268,820		137,270	406,090	31
		48,425	48,425	32
		13,291,667	13,291,667	33
		1,208,333	1,208,333	34
50,709,199	9,461,112	32,610,035	92,780,346	

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Pacif	iCorp	(2) A Resubmission	11	End of 2015/Q4			
	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')						
1 D	(Including transactions referred to as wheeling) 1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying						
1	ties, non-traditional utility suppliers and ulti	o .	nies, cooperatives, othe	i public authorities, qualifying			
	se a separate line of data for each distinct	•	g the entities listed in co	lumn (a), (b) and (c).			
	eport in column (a) the company or public						
1 .	c authority that the energy was received fro	. ,	•	•			
	ide the full name of each company or public			nyms. Explain in a footnote			
	ownership interest in or affiliation the respo column (d) enter a Statistical Classification			of the service as follows:			
	- Firm Network Service for Others, FNS - I						
1	smission Service, OLF - Other Long-Term						
	ervation, NF - non-firm transmission service						
	ny accounting adjustments or "true-ups" for		eriods. Provide an expla	anation in a footnote for each			
adjus	stment. See General Instruction for definition	ons of codes.					
Lina	Payment By	Energy Received From	Energy De	elivered To Statistical			
Line No.	(Company of Public Authority)	(Company of Public Authority)	(Company of P	ublic Authority) Classifi-			
	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote				
1	Pacific Gas & Electric Company	(~)	(-	OS			
-	Pacific Gas & Electric Company			NF			
	Pacific Gas & Electric Company			AD			
	Portland General Electric Company			NF			
	Portland General Electric Company			SFP			
	Portland General Electric Company			OS			
	' '	Western Area Power Administration	Sheridan-Johnson R	ural Elect. OS			
8	Powder River Energy Corporation	Western Area Power Administration	Sheridan-Johnson R	ural Elect. AD			
-	Powerex Corporation	Bonneville Power Administration	CAISO	LFP			
10	Powerex Corporation	Bonneville Power Administration	CAISO	AD			
11	Powerex Corporation	Powerex Corporation	CAISO	LFP			
12	Powerex Corporation	Powerex Corporation	CAISO	AD			
13	Powerex Corporation	Powerex Corporation	CAISO	LFP			
14	Powerex Corporation	Powerex Corporation	CAISO	AD			
15	Powerex Corporation	Powerex Corporation	CAISO	LFP			
16	Powerex Corporation	Powerex Corporation	CAISO	AD			
17	Powerex Corporation	Powerex Corporation	CAISO	LFP			
18	Powerex Corporation	Powerex Corporation	CAISO	LFP			
19	Powerex Corporation	Powerex Corporation	CAISO	LFP			
20	Powerex Corporation	Powerex Corporation	CAISO	LFP			
21	Powerex Corporation			NF			
22	Powerex Corporation			AD			
23	Powerex Corporation			SFP			
24	Powerex Corporation			AD			
25	Public Svc. Co. of CO			AD			
26	Puget Sound Power & Light Company			NF			
27	Puget Sound Power & Light Company			AD			
28	Rainbow Energy Marketing Corporation			NF			
29	Rainbow Energy Marketing Corporation			SFP			
30	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municipa	,			
31	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municip	·			
32	Salt River Project	Salt River Project	Salt River Project	LFP			
33	Salt River Project	Salt River Project	Salt River Project	AD			
34	Salt River Project			NF			
	TOTAL						

Name of Respondent		This Report Is: (1) X An Original		Date of Report Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Resubmis	sion	11	End of2015/Q4	
	TRAN	NSMISSION OF ELECTRICITY FO (Including transactions ref	OR OTHERS (Accoun	t 456)(Continued)		
designations 6. Report red designation fo	(e), identify the FERC Rat under which service, as id eipt and delivery locations or the substation, or other	re Schedule or Tariff Number, entified in column (d), is provio s for all single contract path, "p appropriate identification for w	On separate lines, ded. oint to point" transr here energy was re	list all FERC rate sol mission service. In o eceived as specified	column (f), report the in the contract. In colu	mn
	designation for the substa	ition, or other appropriate iden	tification for where	energy was delivere	d as specified in the	
contract.						
reported in co	olumn (h) must be in mega	megawatts of billing demand the watts. Footnote any demand megawatthours received and o	not stated on a me			and
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFI	ER OF ENERGY	Lina
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	Line No.
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	140.
R.S. 298	Sigurd-Glen Canyon	Pinto-Four Corners				1
V11-1,2,8	Various	Various		1,0	024 1,024	2
V11-1,2,8	Various	Various		2	260 260	3
V11-1,2,8	Various	Various		6,5	594 6,594	4
V11-1,2,7	Various	Various		2,	172 2,172	5
R.S. 137	Various	Various				6
R.S. 123	Various	Buffalo Substation				7
R.S. 123	Various	Buffalo Substation				8
V11-1,2,7	Bonneville Power Adm	CRAG View Substation	83	690,9	921 690,921	9
V11-1,2,7	Bonneville Power Adm	CRAG View Substation	83	46,	151 46,151	10
V11-1,7	Malin 500 Substation	Round Mountain Sub	67			11
V11-1,7	Malin 500 Substation	Round Mountain Sub	67			12
V11-1,7	Malin 500 Substation	Round Mountain Sub	67			13
V11-1,7	Malin 500 Substation	Round Mountain Sub	67			14
V11-1,7	Malin 500 Substation	Round Mountain Sub	66			15
V11-1,7	Malin 500 Substation	Round Mountain Sub	66			16
V11-1,7	Malin 500 Substation	Round Mountain Sub	50			17
V11-1,7	Malin 500 Substation	Round Mountain Sub	50			18
V11-1,7	Malin 500 Substation	Round Mountain Sub	150			19
V11-1,7	Malin 500 Substation	Round Mountain Sub	50			20
V11-1-3,8	Various	Various		379,4	153 379,453	3 21
V11-1,2,8	Various	Various		4,4	4,485	
V11-1-3,7	Various	Various		59,0	045 59,045	23
V11-1,2,7	Various	Various		;	388	3 24
V11-1,2,7	Various	Various		(640	25
V11-1,2,8	Various	Various			1 1	26
V11-1,2,8	Various	Various				27
V11-1,2,8	Various	Various			535 535	
V11-1,2,7	Various	Various		.,-	240	29
V11-1,2,7	Malin Substation	Malin Substation	31	115,6	· ·	
V11-1,2,7	Malin Substation	Malin Substation	31	12,9	,	
V11-1,2,7	Enel Cove Fort	Red Butte Substation	26	· · · · · · · · · · · · · · · · · · ·		
V11-1,2,7	Enel Cove Fort	Red Butte Substation	26	8,9	973 8,973	
V11-1-3,8	Various	Various			22 22	2 34
			4,830	13,260,9	13,147,879	

Name of Respondent	This Report Is: (1) ∏∏An Original	☑ An Original (Mo Da Vr)		
PacifiCorp	(2) A Resubmission	/ /	End of2015/Q4	
Т	RANSMISSION OF ELECTRICITY FOR OTHI (Including transactions reffered to	ERS (Account 456) (Continued)	+	
9. In column (k) through (n), report charges related to the billing deman of energy transferred. In column (mperiod adjustments. Explain in a foc shown on bills rendered to the entity Provide a footnote explaining the na 10. The total amounts in columns (ipurposes only on Page 401, Lines 1	the revenue amounts as shown on bills of reported in column (h). In column (l), p), provide the total revenues from all other other all components of the amount show Listed in column (a). If no monetary set ture of the non-monetary settlement, including and (j) must be reported as Transmission	r vouchers. In column (k), pro rovide revenues from energy or charges on bills or vouchers on in column (m). Report in column tender, enter zero tendent was made, enter zero uding the amount and type of	charges related to the ames rendered, including out of column (n) the total charge of (11011) in column (n).	ount of ed.
Domand Charges	REVENUE FROM TRANSMISSION OF E	(Other Charges)	Total Revenues (\$)	Line
Demand Charges (\$)	Energy Charges (\$)	(Strief Charges)	(k+l+m)	No.
(k)	(1)	(m)	(n)	
		204,979	204,979	1
	11,114	933	12,047	2
		1,871	1,871	3
	37,344	1,682	39,026	4
	15,138	712	15,850	5
		3,314	3,314	6
		341	341	7
		31	31	8
2,145,757		108,795	2,254,552	ę
_,, ,		90,039	90,039	10
1,723,643		42,962	1,766,605	11
1,720,040		69,255	69,255	12
1,723,643		42,962	1,766,605	13
1,723,043				
4 007 047		69,255	69,255	14
1,697,917		42,320	1,740,237	15
		68,222	68,222	16
1,286,302		32,062	1,318,364	17
		51,683	51,683	18
3,858,904		96,183	3,955,087	19
		155,049	155,049	20
	2,271,825	118,072	2,389,897	21
		38,666	38,666	22
	140,456	8,937	149,393	23
		2,836	2,836	24
		4,603	4,603	25
	14		14	26
		22	22	27
	1,806	83	1,889	28
	11,136	484	11,620	29
804,659		35,825	840,484	30
55 .,556		33,764	33,764	31
546,716		25,784	572,500	32
340,710		28,137	28,137	33
	173	7	180	34
	113	,	100	عر
	I I		l de la companya de	

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Pacif	iCorp	(2) A Resubmission	11	End of2015/Q4	
	TRANSI	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'when	RS (Account 456.1)	-	
1 D	eport all transmission of electricity, i.e., wh			r public queboritios qualify	, in a
	eport all transmission of electricity, i.e., whi ies, non-traditional utility suppliers and ulti	G . I	nies, cooperatives, other	public authorities, quality	yirig
1	se a separate line of data for each distinct	•	a the entities listed in co	lumn (a), (b) and (c).	
	eport in column (a) the company or public				
publi	c authority that the energy was received from	om and in column (c) the company or	r public authority that the	energy was delivered to).
	de the full name of each company or publi			nyms. Explain in a footno	ote
	ownership interest in or affiliation the respo			f th f-11	
	column (d) enter a Statistical Classification - Firm Network Service for Others, FNS -				<i>i</i> .
1	smission Service, OLF - Other Long-Term				
	ervation, NF - non-firm transmission service				de
	ny accounting adjustments or "true-ups" fo		eriods. Provide an expla	anation in a footnote for ea	ach
adjus	stment. See General Instruction for definition	ons of codes.			
-	Payment By	Energy Received From	Energy De	elivered To Statist	tical
Line	(Company of Public Authority)	(Company of Public Authority)	(Company of P		
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote	,	
	(a)	(b)	(0	(d))
-	Salt River Project				
	Salt River Project			SFP	
	Sempra Generation			NF	
		NextEra Energy Resources, LLC	Grant County PUD	LFP	
	Shell Energy Corporation, Inc			NF	
	Shell Energy Corporation, Inc			AD	
	Shell Energy Corporation, Inc			SFP	
8	Shell Energy Corporation, Inc			AD	
9	Sierra Pacific Power Company			OS	
10	Sierra Pacific Power Company			AD	
11	Southern California Edison Company			OS	
12	Southern California Edison Company			NF	
13	Southern California Edison Company			AD	
14	Southern California Edison Company			SFP	
15	Southern California Edison Company			AD	
16	Southern California Public Power Authority	Powerex Corporation	Southern California F	Public Power OS	
17	State of South Dakota	Western Area Power Administration	Black Hills Corporation	on LFP	
18	State of South Dakota	Western Area Power Administration	Black Hills Corporation	on AD	
19	Talen Energy Marketing, LLC			NF	
20	Talen Energy Marketing, LLC			AD	
21	Talen Energy Marketing, LLC			SFP	
22	Talen Energy Marketing, LLC			AD	
23	Tenaska Power Services Co			NF	
24	Tenaska Power Services Co			AD	
25	Tenaska Power Services Co			SFP	
26	The Energy Authority, Inc.			NF	
27	The Energy Authority, Inc.			AD	
28	The Energy Authority, Inc.			SFP	
29	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project		LFP	
30	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project		AD	
31	TransAlta Energy Marketing (U.S.) Inc			NF	
32	TransAlta Energy Marketing (U.S.) Inc			AD	
33	Tri-State Generation & Trans.		Tri-State Generation		
34	Tri-State Generation & Trans.		Tri-State Generation		
- 34	The State Contradion & Hans.		The State Generation	G Halls.	
	TOTAL				

Name of Respo	ondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Resubmis	ssion	(MO, Da, 11)	End of2015/Q4	
	TRAN	SMISSION OF ELECTRICITY FO	OR OTHERS (Acco	unt 456)(Continued)		
5 In column		e Schedule or Tariff Number,			hadulas or contract	
designations 6. Report red designation for (g) report the contract. 7. Report in o	under which service, as ide ceipt and delivery locations or the substation, or other a designation for the substation	entified in column (d), is proving for all single contract path, "pappropriate identification for within, or other appropriate identification, or other appropriate identification, or other appropriate identification."	ded. point to point" tran where energy was utification for where that is specified in	smission service. In received as specified e energy was deliverenthe firm transmission	column (f), report the in the contract. In colued as specified in the service contract. Dema	
•	` '	megawatthours received and		legawalis basis and e	xpiairi.	
	., .,					
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand		ER OF ENERGY	Line
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
V11-1-3,8	Various	Various			846 846	5 1
V11-1,2,7	Various	Various		24	820 24,820	2
V11-1,2,8	Various	Various				3
V11-1,2,7	Wallula Substation	Wala-MIDC path		63	618 63,618	3 4
V11-1,2,8	Various	Various		23	329 23,329	5
V11-1,2,8	Various	Various		2	082 2,082	2 6
V11-1,2,7	Various	Various		13	732 13,732	2 7
V11-1,2,7	Various	Various		5	286 5,286	8
R.S. 674	Sigurd Substation	Utah-Nevada Border				9
R.S. 674	Sigurd Substation	Utah-Nevada Border				10
R.S. 298	Sigurd-Glen Canyon	Pinto-Four Corners				11
	Various	Various		73	743 73,743	3 12
	Various	Various		5	321 5,321	1 13
V11-1-3,7	Various	Various			270 270	14
V11-1-3,7	Various	Various				15
V11-1-3,11	Tieton Substation	Various			62 62	2 16
V11-1,2,7	Yellowtail Sub	Wyodak Substation		4 16	849 16,849	9 17
V11-1,2,7	Yellowtail Sub	Wyodak Substation		4 1	518 1,518	3 18
V11-1,2,8	Various	Various		9	590 9,590	19
V11-1,2,8	Various	Various			465 465	20
V11-1,2,7	Various	Various		3	631 3,631	1 21
V11-1,2,7	Various	Various			797 797	7 22
V11-1-3,8	Various	Various		5	680 5,680	23
V11-1-3,8	Various	Various		7	133 7,133	3 24
V11-1,2,7	Various	Various		1	617 1,617	7 25
V11-1,2,8	Various	Various		12	387 12,387	7 26
V11-1,2,8	Various	Various			760 760	27
V11-1,2,7	Various	Various		1	386 1,386	28
V11-1-3,5-7	South Milford Sub	Mona Substation		11 58	503 58,503	
V11-1-3,5-7,9	South Milford Sub	Mona Substation		11 5	493 5,493	3 30
V11-1,2,8	Various	Various		42	662 42,662	2 31
V11-1,2,8	Various	Various		7	564 7,564	4 32
R.S. 123	Various	Various				33
V11-1,2,3	Dave Johnston Sub	Thermopolis Sub	:	28 178	814 178,814	4 34
			4,8	30 13,260	949 13,147,879	9

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q4	
PacifiCorp	(2) A Resubmission			
IF	RANSMISSION OF ELECTRICITY FOR (Including transactions reffer	red to as 'wheeling')	ב) 	
2. In column (k) through (n), report the charges related to the billing demand of energy transferred. In column (m) period adjustments. Explain in a foot shown on bills rendered to the entity Provide a footnote explaining the nat 10. The total amounts in columns (i) purposes only on Page 401, Lines 1611. Footnote entries and provide explaining the nat 10.	I reported in column (h). In column, provide the total revenues from all tnote all components of the amount Listed in column (a). If no monetal ure of the non-monetary settlementand (j) must be reported as Transr and 17, respectively.	(I), provide revenues from energil other charges on bills or vouch t shown in column (m). Report in ry settlement was made, enter zot, including the amount and type mission Received and Transmiss	gy charges related to the amers rendered, including out on column (n) the total charge ero (11011) in column (n). of energy or service rendere	ount of ed.
	REVENUE FROM TRANSMISSION	OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
(1)	(1)	4,322	4,322	1
	123,833	4,071	127,904	2
	7	4,071	7	3
	,		'	4
	113,731	6,735	120,466	
	113,731	11,554	11,554	6
	7,104	305	7,409	
	7,104			
		19,823	19,823	
		68,919	68,919	-
		12,531	12,531	10
		274,174	274,174	11
	2,240,406	458,283	2,698,689	-
		248,346	248,346	13
	2,071	306	2,377	14
		3,496	3,496	15
		3,382	3,382	16
107,277		4,776	112,053	17
		6,596	6,596	18
	60,456	2,829	63,285	19
		3,346	3,346	20
	21,150	982	22,132	21
		5,735	5,735	22
	33,496	1,597	35,093	23
		41,695	41,695	24
	9,327	931	10,258	25
	64,052	2,783	66,835	26
		4,639	4,639	27
	9,147	427	9,574	28
295,052		89,000	384,052	29
,		19,505	19,505	30
	222,530	9,818	232,348	31
	,	43,994	43,994	32
		16,723	16,723	33
729,540		239,802	969,342	34
125,040		235,002	309,342	34
50,709,199	9,461,112	32,610,035	92,780,346	

Name of Respondent

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	'
Pacif	iCorp	(2) A Resubmission	/ /	End of 20	015/Q4
	TRANSI	MISSION OF ELECTRICITY FOR OTHER ncluding transactions referred to as 'whee	RS (Account 456.1)		
4 5					
	eport all transmission of electricity, i.e., wh ties, non-traditional utility suppliers and ulti	O . 1	ities, cooperatives, otne	r public authoritie	s, qualifying
	se a separate line of data for each distinct	•	n the entities listed in co	lumn (a) (b) and	(c)
	eport in column (a) the company or public				
	c authority that the energy was received from	•	-	, ,	•
Prov	ide the full name of each company or publi	c authority. Do not abbreviate or trur	ncate name or use acror	nyms. Explain in	a footnote
	ownership interest in or affiliation the respo				
	. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: NO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point				
	smission Service, OLF - Other Long-Term ervation, NF - non-firm transmission service				
	ny accounting adjustments or "true-ups" fo				
	stment. See General Instruction for definition		•		
Line	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy De (Company of P		Statistical Classifi-
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote		cation
	(a)	(b)	(0	. '	(d)
1	Tri-State Generation & Trans.		Tri-State Generation	& Trans.	AD
2	Tri-State Generation & Trans.				NF
3	Tri-State Generation & Trans.				AD
4	Tucson Power Company.				NF
5	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Recla	amation	FNO
	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Recla		AD
	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water (OS
	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water (AD
	U.S. Bureau of Reclamation	Bonneville Power Administration	Crooked River Irrigat		OS
	Utah Associated Municipal Power Systems		Utah Associated Mur		OS
	' '	Utah Associated Municipal Power			AD
-	Utah Associated Municipal Power Systems	Utah Associated Municipal Power	Utah Associated Mur	licipai Power	NF
_	Utah Associated Municipal Power Systems				AD
	Utah Associated Municipal Power Systems				
—	Utah Associated Municipal Power Systems				SFP
		Utah Municipal Power Agency	Utah Municipal Powe		OS
	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Powe		AD
	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Ele	ctric Co	OS
18	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Ele	ctric Co	AD
19	Western Area Power Administration	Western Area Power Administration			OS
20	Western Area Power Administration	Western Area Power Administration			AD
21	Western Area Power Administration	Western Area Power Administration			OS
22	Western Area Power Administration	Western Area Power Administration			AD
23	Western Area Power Administration	Western Area Power Administration			os
24	Western Area Power Administration	Western Area Power Administration	Western Area Power	Administration	FNO
25	Western Area Power Administration	Western Area Power Adm. CO River	Western Area Power	Administration	AD
26	Western Area Power Adm CO River	Western Area Power Adm. CO River			NF
27	Western Area Power Adm CO River	Western Area Power Adm CO River			SFP
28	Western Area Power Adm CO MO	Western Area Power Adm CO River			NF
29	Western Area Power Adm CO MO	Western Area Power Adm CO River			AD
30	Western Area Power Adm CO MO	Western Area Power Adm CO MO			SFP
31	Western Area Power Adm CO MO	Western Area Power Adm CO MO			AD
32	Accrual				
33	, 1001 441				+
					+
34					+
	TOTAL				
	TOTAL				
					

name of Respo	ondent	(1) X An Original		Mo, Da, Yr)	Find of 2015/Q4	
PacifiCorp		(2) A Resubmis		/ /	End of	
	TRAN	NSMISSION OF ELECTRICITY FO (Including transactions ref	OR OTHERS (Account fered to as 'wheeling')	456)(Continued)		
designations	(e), identify the FERC Rat under which service, as id	te Schedule or Tariff Number, lentified in column (d), is provi	On separate lines, li ded.	st all FERC rate sche		
designation for (g) report the contract.	or the substation, or other designation for the substa	s for all single contract path, "pappropriate identification for wation, or other appropriate iden	where energy was relatification for where e	ceived as specified ir energy was delivered	the contract. In colu as specified in the	
		megawatts of billing demand to watts. Footnote any demand				and
		megawatthours received and		awatto basis and cx	nam.	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFEI	R OF ENERGY	I
Schedule of	(Subsatation or Other	(Substation or Other	Demand -	MegaWatt Hours	MegaWatt Hours	Line No.
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	
V11-1-4	Dave Johnston Sub	Thermopolis Sub	32	17,95		3 1
V11-1,2,8	Various	Various		70	9 709	2
V11-1,2,8	Various	Various		3	6 36	3
V11-1,2,8	Various	Various		80	0 800	4
V11-1,2,3	Walla Walla Sub	Burbank Pumps	1	2,04	8 2,048	3 5
V11-1,2,3	Walla Walla Sub	Burbank Pumps	1		3	6
R.S. 286	Various	Various		26,11	2 26,112	2 7
R.S. 286	Various	Various		98	981	1 8
R.S. 67	Redmond Substation	Crooked River Pumps		11,32	7 11,327	7 9
R.S. 297	Various	Various	519	2,682,66		
R.S. 297	Various	Various	409	218,10	<u> </u>	
V11-1-3,8	Various	Various		4,60	*	ļ
V11-1,2,8	Various	Various		2,52	-	
V11-1-3,7	Various	Various	400	31,15	•	
R.S. 637	Various	Various	106 77	611,72		
R.S. 637 R.S. 591	Various Pelton Reregulating	Various Round Butte Sub	11	53,7 ⁴ 74,33	•	
R.S. 591	Pelton Reregulating	Round Butte Sub		9,00		
R.S. 262	Various	Various	330	1,627,30		
R.S. 262	Various	Various	330	169,69		
R.S. 263	Various	Various		73,08	•	
R.S. 263	Various	Various		8,71		
R.S. 684	Dave Johnston Sub	Various				23
V11-1,2	Wyoming Distribution	Wyoming Distribution	2	10,50	6 10,506	24
V11-1,2,8	Various	Wyoming Distribution			2 2	2 25
V11-1,2,8	Various	Various		1,43	9 1,439	26
V11-1,2,7	Various	Various				27
V11-1,2,8	Various	Various		49	8 498	28
V11-1,2,8	Various	Various		18		
V11-1,2,7	Various	Various		19		
V11-1,2,7	Various	Various		42		
				11,62	3 11,835	
						33
						34
			4,830	13,260,94	9 13,147,879	
			4,030	13,200,94	13,147,878	1

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q4	
PacifiCorp	(2) A Resubmis			
	TRANSMISSION OF ELECTRICITY FO (Including transactions refl	DR OTHERS (Account 456) (Continue fered to as 'wheeling')	ed)	
9. In column (k) through (n), report charges related to the billing demar of energy transferred. In column (no period adjustments. Explain in a fosthown on bills rendered to the entite Provide a footnote explaining the nation. The total amounts in columns (purposes only on Page 401, Lines 11. Footnote entries and provide explaining the materials of the second seco	nd reported in column (h). In column (h), provide the total revenues from otnote all components of the amouty Listed in column (a). If no monet ature of the non-monetary settleme (i) and (j) must be reported as Tran (16 and 17, respectively.	on (I), provide revenues from enerall other charges on bills or voucint shown in column (m). Report arry settlement was made, enter and, including the amount and typismission Received and Transmission.	rigy charges related to the am hers rendered, including out of in column (n) the total charge zero (11011) in column (n). e of energy or service rendere	ount of ed.
	REVENUE FROM TRANSMISSIO	N OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
(1)	()	102,672	102,672	1
	4,366	•	4,563	
	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	214	214	
	5,713		5,978	
6,414	-,	10,449	16,863	
		-3,025	-3,025	
		26,112	26,112	
		981	981	8
10,579		551	10,579	
13,403,473		2,654,178	16,057,651	10
13,403,473		592,552	592,552	11
	24,112	·	27,674	
	24,112	·	·	
	440.544	13,103	13,103	
0.700.510	146,544	·	168,154	14
2,730,510		504,648	3,235,158	
		128,183	128,183	
		109,725	109,725	17
		9,975	9,975	18
2,312,834		550,000	2,862,834	19
		269,047	269,047	20
45,470			45,470	21
		6,170	6,170	22
				23
40,463		46,562	87,025	24
		-2,071	-2,071	25
	8,175	364	8,539	26
	159	7	166	27
	3,583	291	3,874	28
		1,115	1,115	29
	778	44	822	30
		1,746	1,746	31
		1,485,257	1,485,257	32
				33
				34
50,709,199				
	9,461,112	32,610,035	92,780,346	

Name of Respondent

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)			
PacifiCorp	(2) _ A Resubmission	/ /	2015/Q4		
FOOTNOTE DATA					

Schedule Page: 328 Line No.: 1 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 1 Column: d

Legacy Contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates October 31, 2020. See also page 332, Transmission of electricity by others, in this Form No. 1.

Schedule Page: 328 Line No.: 1 Column: f

Glenn Canyon/Four Corners Substation.

Schedule Page: 328 Line No.: 2 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 2 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328 Line No.: 3 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer

Schedule Page: 328 Line No.: 3 Column: m

2014 transmission and ancillary services.

Schedule Page: 328 Line No.: 4 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 5 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 5 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 6 Column: a

This footnote applies to all occurrences of "Black Hills/Colorado Electric Utility Company" on pages 328-330. Complete name is Black Hills/Colorado Electric Utility Company, L.P.

Schedule Page: 328 Line No.: 6 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 6 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 6 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 6 Column: m

Transmission resale, purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 7 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 7 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 7 Column: d

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
PacifiCorp	(2) _ A Resubmission	/ /	2015/Q4		
FOOTNOTE DATA					

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 7 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 8 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 347) terminating on December 31, 2017.

Schedule Page: 328 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 9 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 347) terminating on December 31, 2017.

Schedule Page: 328 Line No.: 9 Column: m

2014 transmission and ancillary services.

Schedule Page: 328 Line No.: 10 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 10 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 11 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 11 Column: m

2014 transmission and ancillary services.

Schedule Page: 328 Line No.: 12 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 12 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 12 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 12 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 13 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 13 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 13 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 13 Column: m

2014 transmission and ancillary services.

Schedule Page: 328 Line No.: 14 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 14 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 14 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 14 Column: m

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)	·		
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FOOTNOTE DATA					

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 15 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 15 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 15 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 15 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 16 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 16 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 16 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 16 Column: m

Transmission resale, amount paid by seller. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 17 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 17 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 17 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 17 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 18 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 18 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 18 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 18 Column: m

Transmission resale, amount paid by seller. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 19 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 19 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 19 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 19 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 20 Column: b

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
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Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 20 Column: c

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 20 Column: d

Legacy Contract executed between PacifiCorp and Bonneville Power Administration ("BPA") concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332, Transmission of electricity by others, in this Form No. 1.

Schedule Page: 328 Line No.: 21 Column: d

Legacy Contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to termination upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

Schedule Page: 328 Line No.: 21 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. 2013-2014 transmission demand adjustments.

Schedule Page: 328 Line No.: 22 Column: d

Legacy Contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to termination upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

Schedule Page: 328 Line No.: 22 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. 2014 transmission and ancillary services.

Schedule Page: 328 Line No.: 23 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 656) terminating on August 31, 2030.

Schedule Page: 328 Line No.: 23 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 24 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 656) terminating on August 31, 2030.

Schedule Page: 328 Line No.: 24 Column: m

2014 transmission and ancillary services.

Schedule Page: 328 Line No.: 25 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (8th Revised Service Agreement 229) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 25 Column: f

This footnote applies to all occurrences of "Bonneville Power Adm" on pages 328-330. Complete name is Bonneville Power Administration.

Schedule Page: 328 Line No.: 25 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 26 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (8th Revised Service Agreement 229) terminating on September 30, 2028.

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	(1) X An Original	(Mo, Da, Yr)			
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Schedule Page: 328 Line No.: 26 Column: m

2014 transmission and ancillary services.

Schedule Page: 328 Line No.: 27 Column: c

This footnote applies to all occurrences of "Benton REA" on pages 328-330. Complete name is Benton Rural Electric Association.

Schedule Page: 328 Line No.: 27 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 27 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 28 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 28 Column: m

2014 transmission and ancillary services. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 29 Column: c

This footnote applies to all occurrences of "Umatilla Electric and Columbia" on pages 328-330. Complete name is Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.

Column: d Schedule Page: 328 Line No.: 29

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 29 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 30 Column: m

2014 transmission and ancillary services.

Line No.: 31 Column: b Schedule Page: 328

This footnote applies to all occurrences of "U.S. Bureau of Reclamation" on pages 328-330. Complete name is United States Department of Interior Bureau of Reclamation.

Schedule Page: 328 Line No.: 31 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.

Schedule Page: 328 Line No.: 31 Column: m

Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 32 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.

Schedule Page: 328 Line No.: 32 Column: m

2014 transmission and ancillary services.

Schedule Page: 328 Line No.: 33 Column: d

Legacy Contract (5th Revised Rate Schedule 368) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

Schedule Page: 328 Line No.: 33 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the

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FOOTNOTE DATA					

Schedule Page: 328 Line No.: 34 Column: d

Legacy Contract (5th Revised Rate Schedule 368) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

Schedule Page: 328 Line No.: 34 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract. 2014 transmission and ancillary services.

Schedule Page: 328.1 Line No.: 1 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 328) terminating on July 31, 2028.

Schedule Page: 328.1 Line No.: 1 Column: g

White Swan/Toppenish Substations

Schedule Page: 328.1 Line No.: 1 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 2 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 328) terminating on July 31, 2028.

Schedule Page: 328.1 Line No.: 2 Column: g

White Swan/Toppenish Substations

Schedule Page: 328.1 Line No.: 2 Column: m

2014 transmission and ancillary services.

Schedule Page: 328.1 Line No.: 3 Column: d

Legacy Contract (2nd Revised Rate Schedule 299) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract terminates with three years notice by BPA or five years notice by PacifiCorp. PacifiCorp provided notice of termination on June 2011.

Schedule Page: 328.1 Line No.: 3 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Charges for scheduling and operating reserves.

Schedule Page: 328.1 Line No.: 4 Column: d

Legacy Contract (2nd Revised Rate Schedule 299) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract terminates with three years notice by BPA or five years notice by PacifiCorp. PacifiCorp provided notice of termination on June 2011.

Schedule Page: 328.1 Line No.: 4 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Charges for scheduling and operating reserves. 2014 transmission and ancillary services.

Schedule Page: 328.1 Line No.: 5 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 5 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 5 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 5 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 6 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 6 Column: c

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Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 6 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 7 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 7 Column: g

Chelatchie/View 115kV

Schedule Page: 328.1 Line No.: 7 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 8 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 8 Column: g

Chelatchie/View 115kV

Schedule Page: 328.1 Line No.: 8 Column: m

2014 transmission and ancillary services.

Schedule Page: 328.1 Line No.: 9 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 9 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 9 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 9 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 10 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 10 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 10 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 10 Column: m

2014 transmission and ancillary services.

Schedule Page: 328.1 Line No.: 11 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 11 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 11 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 12 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 12 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

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Schedule Page: 328.1 Line No.: 12 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 12 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 13 Column: a

This footnote applies to all occurrences of "Cowlitz County PUD" on pages 328-330. Complete name is Public Utility District No. 1 of Cowlitz County.

Schedule Page: 328.1 Line No.: 13 Column: d

Legacy Contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric plant No. 2.

Schedule Page: 328.1 Line No.: 13 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.1 Line No.: 14 Column: d

Legacy Contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power contract as defined in the agreement by the customer providing at least six months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric plant No. 2.

Schedule Page: 328.1 Line No.: 14 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract. 2014 transmission and ancillary services.

Schedule Page: 328.1 Line No.: 15 Column: a

This footnote applies to all occurrences of "Deseret Generation & Trans." on pages 328-330. Complete name is Deseret Generation and Transmission Co-operative.

Schedule Page: 328.1 Line No.: 15 Column: d

Legacy Contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 15 Column: m

Distribution voltage service charge. Meter interrogation services. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 16 Column: d

Legacy Contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 16 Column: m

2014 transmission and ancillary services.

Schedule Page: 328.1 Line No.: 17 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 17 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

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Schedule Page: 328.1 Line No.: 17 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 17 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 18 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 18 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 18 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 18 Column: m

2014 transmission and ancillary services. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 19 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 19 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 19 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 19 Column: m

Transmission resale, purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 20 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 20 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 711) terminating on November 30, 2018.

Schedule Page: 328.1 Line No.: 20 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.1 Line No.: 21 Column: d

Transmission service under the Open Access Transmission Tariff (Service Agreement 789). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement termination upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.1 Line No.: 21 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 22 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 22 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 22 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 22 Column: m

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental

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reserve service.

Schedule Page: 328.1 Line No.: 23 Column: d

Legacy Contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

Schedule Page: 328.1 Line No.: 23 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.1 Line No.: 24 Column: d

Legacy Contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

Schedule Page: 328.1 Line No.: 24 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract. 2014 transmission and ancillary services.

Schedule Page: 328.1 Line No.: 25 Column: d

Service Agreement 761 executed between PacifiCorp and Foote Creek III, LLC (Terra-Gen Operating, LLC) for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on March 1, 2024.

Schedule Page: 328.1 Line No.: 25 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Distribution voltage service charge.

Schedule Page: 328.1 Line No.: 26 Column: d

Service Agreement 761 executed between PacifiCorp and Foote Creek III, LLC (Terra-Gen Operating, LLC) for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on March 1, 2024.

Schedule Page: 328.1 Line No.: 26 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. 2014 transmission and ancillary services.

Schedule Page: 328.1 Line No.: 27 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 27 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 27 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 27 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 28 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 28 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 28 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 28 Column: m

2014 transmission and ancillary services.

Schedule Page: 328.1 Line No.: 29 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 29 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

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Schedule Page: 328.1 Line No.: 29 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 29 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 30 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 30 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 30 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 30 Column: m

2014 transmission and ancillary services.

Schedule Page: 328.1 Line No.: 31 Column: c

Iberdrola Renewables, LLC and Utah Associated Municipal Power Systems

Schedule Page: 328.1 Line No.: 31 Column: d

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

Schedule Page: 328.1 Line No.: 31 Column: f

Long Hollow, WY Switching Station

Schedule Page: 328.1 Line No.: 31 Column: g

Long Hollow, WY Switching Station

Schedule Page: 328.1 Line No.: 31 Column: m

Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 32 Column: c

Iberdrola Renewables, LLC and Utah Associated Municipal Power Systems

Schedule Page: 328.1 Line No.: 32 Column: d

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

Schedule Page: 328.1 Line No.: 32 Column: f

Long Hollow, WY Switching Station

Schedule Page: 328.1 Line No.: 32 Column: g

Long Hollow, WY Switching Station

Schedule Page: 328.1 Line No.: 32 Column: m

2014 transmission and ancillary services.

Schedule Page: 328.1 Line No.: 33 Column: c

This footnote applies to all occurrences of "Nevada Power Company" on pages 328-330. Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 328.1 Line No.: 33 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 279) terminating on April 30, 2019.

Schedule Page: 328.1 Line No.: 33 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 34 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 279) terminating on April 30, 2019.

Schedule Page: 328.1 Line No.: 34 Column: m

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2014 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 1 Column: d

Network transmission service under the Open Access Transmission Tariff (Service Agreement 742) terminating on April 30, 2018.

Schedule Page: 328.2 Line No.: 1 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 2 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 2 Column: d

Network transmission service under the Open Access Transmission Tariff (Service Agreement 742) terminating on April 30, 2018.

Schedule Page: 328.2 Line No.: 2 Column: m

2014 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 3 Column: d

Legacy Contract (Rate Schedule 427) executed between PacifiCorp and Idaho Power Company concerning the exchange of transmission services over agreed-upon facilities (Draft Transmission Services Agreement between PacifiCorp and Idaho Power Company, Draft 1 - 5/19/95 ("Goshen Agreement")). Termination of this agreement occurs at the end of the calendar month following the earlier of the effectiveness of a replacement contract or upon three years written notice of termination as long as PacifiCorp has facilities in place to serve PacifiCorp's Big Grassy load. See also page 332, Transmission of electricity by others, in this Form No. 1.

Schedule Page: 328.2 Line No.: 4 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 212) terminating on May 31, 2019.

Schedule Page: 328.2 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 5 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 212) terminating on May 31, 2019.

Schedule Page: 328.2 Line No.: 5 Column: m

2014 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 6 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 6 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 6 Column: d

Legacy Contract (Rate Schedule 257) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Antelope Substation terminating coterminous with the Idaho/United States Department of Education Supply Agreement.

Schedule Page: 328.2 Line No.: 6 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.2 Line No.: 7 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 7 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 7 Column: d

Legacy Contract (Rate Schedule 257) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Antelope Substation terminating coterminous with the

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Idaho/United States Department of Education Supply Agreement.

Schedule Page: 328.2 Line No.: 7 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. 2014 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 8 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 8 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 8 Column: d

Legacy Contract (Rate Schedule 203) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge (Service Agreement 203) for the Bridger Pump Substation. Agreement terminates upon 12-months written notice.

Schedule Page: 328.2 Line No.: 8 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.2 Line No.: 9 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 9 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 9 Column: d

Legacy Contract (Rate Schedule 203) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge (Service Agreement 203) for the Bridger Pump Substation. Agreement terminates upon 12-months written notice.

Schedule Page: 328.2 Line No.: 9 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. 2014 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 10 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 10 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 10 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 10 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 11 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 11 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 11 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 12 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 12 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 12 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

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Schedule Page: 328.2 Line No.: 12 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 13 Column: a

This footnote applies to all occurrences of "JP Morgan Ventures Energy Corp." on pages 328-330. Complete name is JP Morgan Ventures Energy Corporation.

Schedule Page: 328.2 Line No.: 13 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 13 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 13 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 13 Column: m

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 14 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 14 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 14 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 14 Column: m

2014 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 15 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 15 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 15 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 15 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 16 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 16 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 16 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 16 Column: m

Transmission resale, amount paid by seller. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 17 Column: d

Legacy Contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.

Schedule Page: 328.2 Line No.: 17 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use

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or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.2 Line No.: 18 Column: d

Legacy Contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.

Schedule Page: 328.2 Line No.: 18 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract. 2014 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 19 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 19 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 19 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 19 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.2 Line No.: 20 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 20 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 20 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 20 Column: m

2014 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 21 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 21 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 21 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 21 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.2 Line No.: 22 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 22 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 22 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 22 Column: m

2014 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 23 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 23 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

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Schedule Page: 328.2 Line No.: 23 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 23 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 24 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 24 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 24 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 24 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 25 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 25 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 25 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 25 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 26 Column: c

This footnote applies to all occurrences of "Grant County PUD" on pages 328-330. Complete name is Grant County Public Utility District.

Schedule Page: 328.2 Line No.: 26 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 733) terminating on November 30, 2017.

Schedule Page: 328.2 Line No.: 26 Column: m

Transmission resale, purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 27 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 733) terminating on November 30, 2017.

Schedule Page: 328.2 Line No.: 27 Column: m

2014 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 28 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 28 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 28 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 28 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.2 Line No.: 29 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

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Schedule Page: 328.2 Line No.: 29 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 29 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 29 Column: m

2014 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 30 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 30 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 30 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 30 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 31 Column: d

Transmission service under the Open Access Transmission Tariff (6th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement termination upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.2 Line No.: 31 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 32 Column: d

Transmission service under the Open Access Transmission Tariff (6th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement termination upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.2 Line No.: 32 Column: m

2014 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 33 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 33 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 33 Column: d

Legacy Contract (Rate Schedule 607) executed between PacifiCorp and Pacific Gas & Electric Company for transmission service over agreed-upon facilities (Malin to Round Mountain) and/or subject to a sole-use or facilities charge. Terminating December 31, 2017. See PacifiCorp, Docket No. ER07-882, et al, Settlement Agreement, Appendix 2 (filed November 20, 2007).

Schedule Page: 328.2 Line No.: 33 Column: f

Malin to Indian Springs line segment

Schedule Page: 328.2 Line No.: 33 Column: g

Malin to Indian Springs line segment

Schedule Page: 328.2 Line No.: 33 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.2 Line No.: 34 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 34 Column: c

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Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 34 Column: d

Legacy Contract (Rate Schedule 607) executed between PacifiCorp and Pacific Gas & Electric Company for transmission service over agreed-upon facilities (Malin to Round Mountain) and/or subject to a sole-use or facilities charge. Terminating December 31, 2017. See PacifiCorp, Docket No. ER07-882, et al, Settlement Agreement, Appendix 2 (filed November 20, 2007).

Schedule Page: 328.2 Line No.: 34 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract. 2014 transmission and ancillary services.

Schedule Page: 328.3 Line No.: 1 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 1 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 1 Column: d

Legacy Contract (Rate Schedule 298) executed between PacifiCorp and Pacific Gas & Electric Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge (phase shifting transformers at Sigurd-Glen Canyon 230kV transmission line and Pinto-Four Corners 345kV transmission line. Terminating February 12, 2020.

Schedule Page: 328.3 Line No.: 1 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.3 Line No.: 2 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 2 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 2 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 2 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 3 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 3 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 3 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 3 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 4 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 4 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 4 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 5 Column: b

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Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 5 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 5 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 5 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 6 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 6 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 6 Column: d

Legacy Contract (1st Revised Rate Schedule 137) executed between PacifiCorp and Portland General Electric Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Dalreed Substation, which terminated December 2013.

Schedule Page: 328.3 Line No.: 6 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.3 Line No.: 7 Column: c

This footnote applies to all occurrences of "Sheridan-Johnson Rural Elect." on pages 328-330. Complete name is Sheridan-Johnson Rural Electric Association.

Schedule Page: 328.3 Line No.: 7 Column: d

Agreement providing for transmission service from Western Area Power Administration's Casper Substation in Wyoming and Yellowtail Substation in Montana to Sheridan-Johnson Rural Electric Association's load at PacifiCorp's Buffalo Substation in Wyoming.

Schedule Page: 328.3 Line No.: 7 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.3 Line No.: 8 Column: d

Agreement providing for transmission service from Western Area Power Administration's Casper Substation in Wyoming and Yellowtail Substation in Montana to Sheridan-Johnson Rural Electric Association's load at PacifiCorp's Buffalo Substation in Wyoming.

Schedule Page: 328.3 Line No.: 8 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. 2014 transmission and ancillary services.

Schedule Page: 328.3 Line No.: 9 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator Corporation.

Schedule Page: 328.3 Line No.: 9 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

Schedule Page: 328.3 Line No.: 9 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 10 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

Schedule Page: 328.3 Line No.: 10 Column: m

2014 transmission and ancillary services.

Schedule Page: 328.3 Line No.: 11 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised

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Service Agreement 700) terminating on March 31, 2017.

Schedule Page: 328.3 Line No.: 11 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.3 Line No.: 12 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 700) terminating on March 31, 2017.

Schedule Page: 328.3 Line No.: 12 Column: m

2014 transmission and ancillary services. Scheduling, system control and dispatch service.

Schedule Page: 328.3 Line No.: 13 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 701) terminating on March 31, 2017.

Schedule Page: 328.3 Line No.: 13 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.3 Line No.: 14 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 701) terminating on March 31, 2017.

Schedule Page: 328.3 Line No.: 14 Column: m

2014 transmission and ancillary services. Scheduling, system control and dispatch service.

Schedule Page: 328.3 Line No.: 15 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 702) terminating on March 31, 2017.

Schedule Page: 328.3 Line No.: 15 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.3 Line No.: 16 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 702) terminating on March 31, 2017.

Schedule Page: 328.3 Line No.: 16 Column: m

2014 transmission and ancillary services. Scheduling, system control and dispatch service.

Schedule Page: 328.3 Line No.: 17 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 748) terminating on December 31, 2018.

Schedule Page: 328.3 Line No.: 17 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.3 Line No.: 18 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 748) terminating on December 31, 2018.

Schedule Page: 328.3 Line No.: 18 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.3 Line No.: 19 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 749) terminating on December 31, 2018.

Schedule Page: 328.3 Line No.: 19 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.3 Line No.: 20 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 749) terminating on December 31, 2018.

Schedule Page: 328.3 Line No.: 20 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.3 Line No.: 21 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 21 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 21 Column: d

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Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 21 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 22 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 22 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 22 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 22 Column: m

2014 transmission and ancillary services.

Schedule Page: 328.3 Line No.: 23 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 23 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 23 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 23 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.3 Line No.: 24 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 24 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 24 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 24 Column: m

2014 transmission and ancillary services.

Schedule Page: 328.3 Line No.: 25 Column: a

This footnote applies to all occurrences of "Public Svc. Co. of CO" on pages 328-330. Complete name is Public Service Company of Colorado.

Schedule Page: 328.3 Line No.: 25 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 25 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 25 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 25 Column: m

2014 transmission and ancillary services.

Schedule Page: 328.3 Line No.: 26 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 26 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 26 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

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Schedule Page: 328.3 Line No.: 27 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 27 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 27 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 27 Column: m

2014 transmission and ancillary services.

Schedule Page: 328.3 Line No.: 28 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 28 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 28 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 28 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 29 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 29 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 29 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 29 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 30 Column: b

This footnote applies to all occurrences of "Sacramento Municipal Utility Dist" on pages 328-330. Complete name is Sacramento Municipal Utility District.

Schedule Page: 328.3 Line No.: 30 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 795) terminating on December 31, 2020.

Schedule Page: 328.3 Line No.: 30 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 31 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 795) terminating on December 31, 2020.

Schedule Page: 328.3 Line No.: 31 Column: m

2014 transmission and ancillary services.

Schedule Page: 328.3 Line No.: 32 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 809) terminating on October 31, 2020.

Schedule Page: 328.3 Line No.: 32 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 33 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 809) terminating on October 31, 2020.

Schedule Page: 328.3 Line No.: 33 Column: m

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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PacifiCorp	(2) A Resubmission	/ /	2015/Q4
	FOOTNOTE DATA		

2014 transmission and ancillary services.

Schedule Page: 328.3 Line No.: 34 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 34 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 34 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 34 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 1 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 1 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 1 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 1 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.4 Line No.: 2 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 2 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 2 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 2 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 3 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 3 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 3 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 4 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.

Schedule Page: 328.4 Line No.: 5 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 5 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 5 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 5 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.4 Line No.: 6 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Name of Respondent	This Report is:		Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	/ /	2015/Q4
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Schedule Page: 328.4 Line No.: 6 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 6 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 6 Column: m

2014 transmission and ancillary services.

Schedule Page: 328.4 Line No.: 7 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 7 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 7 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 7 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.4 Line No.: 8 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 8 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 8 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 8 Column: m

2014 transmission and ancillary services.

Schedule Page: 328.4 Line No.: 9 Column: a

Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 328.4 Line No.: 9 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 9 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 9 Column: d

Legacy Contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.

Schedule Page: 328.4 Line No.: 9 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.4 Line No.: 10 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 10 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 10 Column: d

Legacy Contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.

Schedule Page: 328.4 Line No.: 10 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. 2014 transmission and ancillary services.

Schedule Page: 328.4 Line No.: 11 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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PacifiCorp	(2) A Resubmission	/ /	2015/Q4
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Schedule Page: 328.4 Line No.: 11 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 11 Column: d

Use of Facilities Agreement - Phase shifting transformers at Sigurd-Glen Canyon 230kV transmission line and Pinto-Four Corners 345kV transmission line (Rate Schedule 298), terminating February 12, 2020.

Schedule Page: 328.4 Line No.: 11 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.4 Line No.: 12 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 12 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 12 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 12 Column: e

V11-1-3,5,6,8,11

Schedule Page: 328.4 Line No.: 12 Column: m

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.4 Line No.: 13 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 13 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 13 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 13 Column: e

V11-1-3,5,6,8,11

Schedule Page: 328.4 Line No.: 13 Column: m

2014 transmission and ancillary services.

Schedule Page: 328.4 Line No.: 14 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 14 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 14 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 14 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.4 Line No.: 15 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 15 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 15 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 15 Column: m

2014 transmission and ancillary services.

Schedule Page: 328.4 Line No.: 16 Column: c

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	/ /	2015/Q4
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Complete name is Southern California Public Power Authority.

Schedule Page: 328.4 Line No.: 16 Column: d

Small Generator Interconnection Agreement (Service Agreement 629) executed between PacifiCorp and Southern California Public Power Authority terminating on November 30, 2019 or such other longer period as the Interconnection Customer may request and shall be automatically renewed for each successive one-year period thereafter, unless terminated earlier based on terms listed in the contract.

Schedule Page: 328.4 Line No.: 16 Column: m

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.4 Line No.: 17 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 779) terminating on August 31, 2019.

Schedule Page: 328.4 Line No.: 17 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.4 Line No.: 18 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 779) terminating on August 31, 2019.

Schedule Page: 328.4 Line No.: 18 Column: m

2014 transmission and ancillary services.

Schedule Page: 328.4 Line No.: 19 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 19 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 19 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 19 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 20 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 20 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 20 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 20 Column: m

2014 transmission and ancillary services.

Schedule Page: 328.4 Line No.: 21 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 21 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 21 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 21 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 22 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 22 Column: c

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)	·		
PacifiCorp	(2) A Resubmission	/ /	2015/Q4		
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Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 22 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 22 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 23 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 23 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 23 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 23 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.4 Line No.: 24 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 24 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 24 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 24 Column: m

2014 transmission and ancillary services.

Schedule Page: 328.4 Line No.: 25 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 25 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 25 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 25 Column: m

Transmission resale, amount paid by seller. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 26 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 26 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 26 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 26 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 27 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 27 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 27 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)			
PacifiCorp	(2) _ A Resubmission	/ /	2015/Q4		
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Schedule Page: 328.4 Line No.: 27 Column: m

2014 transmission and ancillary services.

Schedule Page: 328.4 Line No.: 28 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 28 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 28 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 28 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 29 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 29 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

Schedule Page: 328.4 Line No.: 29 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.4 Line No.: 30 Column: c

Various signatories to the Volume 11 Point-to-Point Transmissions Tariff.

Schedule Page: 328.4 Line No.: 30 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

Schedule Page: 328.4 Line No.: 30 Column: m

2014 transmission and ancillary services.

Schedule Page: 328.4 Line No.: 31 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 31 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 31 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 31 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 32 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 32 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 32 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 32 Column: m

2014 transmission and ancillary services.

Schedule Page: 328.4 Line No.: 33 Column: a

This footnote applies to all occurrences of "Tri-State Generation & Trans." on pages 328-330. Complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 328.4 Line No.: 33 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 33 Column: d

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Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
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Legacy Contract (2nd Revised Rate Schedule 123) executed between PacifiCorp and Tri-State Generation and Transmission Association, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on October 1, 2014.

Schedule Page: 328.4 Line No.: 33 Column: m

2014 transmission and ancillary services.

Schedule Page: 328.4 Line No.: 34 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 34 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 628) terminating on June 30, 2021.

Schedule Page: 328.4 Line No.: 34 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328.5 Line No.: 1 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 1 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 628) terminating on June 30, 2021.

Schedule Page: 328.5 Line No.: 1 Column: m

2014 transmission and ancillary services.

Schedule Page: 328.5 Line No.: 2 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 2 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 2 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 2 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 3 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 3 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 3 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 3 Column: m

2014 transmission and ancillary services.

Schedule Page: 328.5 Line No.: 4 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 4 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 4 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 5 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (Service Agreement 506) terminating upon written notification.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	/ /	2015/Q4
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Schedule Page: 328.5 Line No.: 5 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.5 Line No.: 6 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (Service Agreement 506) terminating upon written notification.

Schedule Page: 328.5 Line No.: 6 Column: m

2014 transmission and ancillary services.

Schedule Page: 328.5 Line No.: 7 Column: c

This footnote applies to all occurrences of "Weber Basin Water Conserv." on pages 328-330. Complete name is Weber Basin Water Conservancy District.

Schedule Page: 328.5 Line No.: 7 Column: d

Legacy Contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement termination any time after April 1, 2040 with four years written notification.

Schedule Page: 328.5 Line No.: 7 Column: m

Energy consumption charge for deliveries at and below 138kV.

Schedule Page: 328.5 Line No.: 8 Column: d

Legacy Contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement termination any time after April 1, 2040 with four years written notification.

Schedule Page: 328.5 Line No.: 8 Column: m

2014 transmission and ancillary services.

Schedule Page: 328.5 Line No.: 9 Column: d

Legacy Contract (3rd Amended Rate Schedule 67) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Crooked River Irrigation District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement termination with one year written notice.

Schedule Page: 328.5 Line No.: 10 Column: b

This footnote applies to all occurrences of "Utah Associated Municipal Power" on pages 328-330. Complete name is Utah Associated Municipal Power Systems.

Schedule Page: 328.5 Line No.: 10 Column: d

Legacy Contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (3rd Amended and Restated Transmission Service and Operating Agreement, 3rd Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.5 Line No.: 10 Column: m

Distribution voltage service charge. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.5 Line No.: 11 Column: d

Legacy Contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (3rd Amended and Restated Transmission Service and Operating Agreement, 3rd Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.5 Line No.: 11 Column: m

2014 transmission and ancillary services.

Schedule Page: 328.5 Line No.: 12 Column: b

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	/ /	2015/Q4
	FOOTNOTE DATA		

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 12 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 12 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 12 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.5 Line No.: 13 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 13 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 13 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 13 Column: m

2014 transmission and ancillary services.

Schedule Page: 328.5 Line No.: 14 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 14 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 14 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 14 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.5 Line No.: 15 Column: d

Legacy Contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.5 Line No.: 15 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.5 Line No.: 16 Column: d

Legacy Contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.5 Line No.: 16 Column: m

2014 transmission and ancillary services.

Schedule Page: 328.5 Line No.: 17 Column: c

This footnote applies to all occurrences of "Portland General Electric Co" on pages 328-330. Complete name is Portland General Electric Company.

Schedule Page: 328.5 Line No.: 17 Column: d

Legacy Contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.

Schedule Page: 328.5 Line No.: 17 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	/ /	2015/Q4
	FOOTNOTE DATA		

contract.

Schedule Page: 328.5 Line No.: 18 Column: d

Legacy Contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.

Schedule Page: 328.5 Line No.: 18 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract. 2014 transmission and ancillary services.

Schedule Page: 328.5 Line No.: 19 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.5 Line No.: 19 Column: d

Legacy Contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement termination upon three years after written notice and mutual consent.

Schedule Page: 328.5 Line No.: 19 Column: m

Fixed termination fee associated with a contract cancellation applied for the duration of this agreement.

Schedule Page: 328.5 Line No.: 20 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.5 Line No.: 20 Column: d

Legacy Contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement termination upon three years after written notice and mutual consent.

Schedule Page: 328.5 Line No.: 20 Column: m

Fixed termination fee associated with a contract cancellation applied for the duration of this agreement. 2014 transmission and ancillary services.

Schedule Page: 328.5 Line No.: 21 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.5 Line No.: 21 Column: d

Legacy Contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement termination upon three years after written notice and mutual consent.

Schedule Page: 328.5 Line No.: 22 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.5 Line No.: 22 Column: d

Legacy Contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement termination upon three years after written notice and mutual consent.

Schedule Page: 328.5 Line No.: 22 Column: m

Charges for low-voltage transmission of power and energy. 2014 transmission and ancillary services.

Schedule Page: 328.5 Line No.: 23 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 23 Column: d

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	/ /	2015/Q4
	FOOTNOTE DATA		

Legacy Contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 332, Transmission of electricity by others, in this Form No. 1.

Schedule Page: 328.5 Line No.: 24 Column: d

Evergreen network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 175).

Schedule Page: 328.5 Line No.: 24 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.5 Line No.: 25 Column: b

This footnote applies to all occurrences of "Western Area Power Adm. CO River" on pages 328-330. Complete name is Western Area Power Administration Colorado River Storage Project.

Schedule Page: 328.5 Line No.: 25 Column: d

Evergreen network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 175).

Schedule Page: 328.5 Line No.: 25 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. 2014 transmission and ancillary services.

Schedule Page: 328.5 Line No.: 26 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 26 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 26 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 27 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 27 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 27 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 28 Column: a

This footnote applies to all occurrences of "Western Area Power Adm. CO MO" on pages 328-330. Complete name is Western Area Power Administration Colorado Missouri.

Schedule Page: 328.5 Line No.: 28 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 28 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 28 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 29 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 29 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 29 Column: m

FERC FORM NO. 1 (ED. 12-87) Page 450.33

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA		

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 30 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 30 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 30 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 31 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 31 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 31 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 32 Column: m

Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule, and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period.

	TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)								
(Including transactions referred to as "wheeling")									
	eport all transmission, i.e. who orities, qualifying facilities, an	•		d by other elec	ctric utilities, c	ooperatives, m	unicipalities, oth	er public	
	column (a) report each comp		•	provided tran	smission servi	ce. Provide the	e full name of the	e company,	
	eviate if necessary, but do no								
trans	smission service provider. Use	e additional co	lumns as ned	cessary to rep	ort all compan	ies or public au	thorities that pro	vided	
	smission service for the quarte	•							
	column (b) enter a Statistical								
	- Firm Network Transmission								
	g-Term Firm Transmission Se rice, and OS - Other Transmis							m I ransmission	
	eport in column (c) and (d) the							/ico	
	eport in column (e), (f) and (g)								
	ges and in column (f) energy								
	ills or vouchers rendered to the								
amo	unt shown in column (g). Rep	ort in column ((h) the total c	harge shown	on bills render	ed to the respon	ndent. If no mon	etary settlement	
	made, enter zero in column (l		ootnote expla	aining the natu	ire of the non-i	monetary settle	ment, including	the amount and	
	of energy or service rendered								
	nter "TOTAL" in column (a) as								
7. F	ootnote entries and provide ex	cplanations fol	lowing all rec	juired data.					
Line				OF ENERGY				RICITY BY OTHERS	
No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	Magawatt- hours Received	Magawatt- hours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total Cost of Transmission	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(\$) (h)	
1	Arizona Public Service	AD				233		233	
2	Arizona Public Service	LFP	509,724	509,724	1,706,862			1,706,862	
3	Arizona Public Service	NF	46,460	46,460	291,641			291,641	
4	Arizona Public Service	OS					16,579	16,579	
5	Arizona Public Service	OS							
6	Arizona Public Service	SFP	79,131	79,131	501,421			501,421	
7	Ashland, City of	FNS	2,168	2,168		20,835		20,835	
8	Avista Corporation	FNS	53,171	55,224	245,458			245,458	
9	Avista Corporation	NF	8,061	8,061	46,512			46,512	
10	Avista Corporation	FNS	42,640	42,640	163,833			163,833	
11	Basin Elect. Power Coop	NF	2,812	2,812		4,190		4,190	
12	Big Horn Rural Electric	OLF					175,561	175,561	
13	Black Hills Power, Inc.	AD	7	7	45		8	53	
14	Black Hills Power, Inc.	NF	19,361	19,361	19,208			19,208	
15	Black Hills Power, Inc.	OS					28,028	28,028	
16	Black Hills Power, Inc.	SFP	7,832	7,832	42,280			42,280	

Date of Report (Mo, Da, Yr)

Year/Period of Report 2015/Q4

End of ___

Name of Respondent

I. Report all transmission, i.e. wheeling or electricity provided by authorities, qualifying facilities, and others for the quarter. 2. In column (a) report each company or public authority that probbreviate if necessary, but do not truncate name or use acrony ransmission service provider. Use additional columns as neces ransmission service for the quarter reported. 3. In column (b) enter a Statistical Classification code based on PNS - Firm Network Transmission Service for Self, LFP - Long-Long-Term Firm Transmission Service, SFP - Short-Term Firm Service, and OS - Other Transmission Service. See General Instance, and OS - Other Transmission Service. See General Instances and in column (c) and (d) the total megawatt hours received. Report in column (e), (f) and (g) expenses as shown on bills of the seed of t	by other elections referred by other electrons referred by other electrons by the sary to referred by the sary to referred by the sary to referred by the sary the sa	lectric utilities, of lectric lectri	cooperatives, mice. Provide the any ownership lies or public auterns and condit Transmission Fision Reservation of statistical class rovider of the transmission for column (g) recolumn (g) recolumn (g) recolumn to the respondent. Explain in a form the trespondent of the respondent	e full name of the printerest in or afortherest in column (e) report the total of a cotnote all compondent. If no mon	e company, filiation with the poided fice as follows: LF - Other m Transmission vice. eport the demand all other charges pnents of the netary settlement the amount and
I. Report all transmission, i.e. wheeling or electricity provided by authorities, qualifying facilities, and others for the quarter. I. In column (a) report each company or public authority that probbreviate if necessary, but do not truncate name or use acrony ransmission service provider. Use additional columns as necess ransmission service for the quarter reported. In column (b) enter a Statistical Classification code based on FNS - Firm Network Transmission Service for Self, LFP - Long-Long-Term Firm Transmission Service, SFP - Short-Term Firm Service, and OS - Other Transmission Service. See General Inst. Report in column (c) and (d) the total megawatt hours receive to the properties of the column (h) and (g) expenses as shown on bills of the properties of the respondent, including any cannount shown in column (g). Report in column (h) the total chair was made, enter zero in column (h). Provide a footnote explaining of energy or service rendered. Enter "TOTAL" in column (a) as the last line. Footnote entries and provide explanations following all requires in the last line. Footnote entries and provide explanations following all requires in the last line. Footnote entries and provide explanations following all requires in the last line. Footnote entries and provide explanations following all requires in the last line. Footnote entries and provide explanations following all requires in the last line. Footnote entries and provide explanations following all requires in the last line. Footnote entries and provide explanations following all requires in the last line. Footnote entries and provide explanations following all requires in the last line. Footnote entries and provide explanations following all requires in the last line. Footnote entries and provide explanations following all requires in the last line. Footnote entries and provide explanations following all requires in the last line. Footnote entries and provide explanations following all requires in the last line. Footnote entries for t	by other electric by other electronic by other	lectric utilities, of ansmission serve lain in a footnote eport all companional contractual temperature of the point Transmisses for definitions of elivered by the personal rendered to the gy transferred. Of iod adjustments in on bills rendered to the non-ature of the non-ature of the non-ature of the servers (\$)	cooperatives, modele any ownership lies or public auterms and condit Transmission Fision Reservation of statistical class rovider of the transmission for th	e full name of the printerest in or after thorities that proteins of the service conservations. Our of the service conservations. Our of the thorities of the total of a content of the total of a content. If no moniment, including the content of the total of a content of the total of the tot	e company, filiation with the poided fice as follows: LF - Other m Transmission vice. eport the demand all other charges pnents of the netary settlement the amount and
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Amount shown in column (g). Report in column (h) the total chair vas made, enter zero in column (h). Provide a footnote explaining the power admin (a) as the last line. The control of the power Admin (b). Statistical Classification (c) (c) (c) (c) (d) (d) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	arge show ning the na nired data. DF ENERGY Magawatt- hours Delivered	rn on bills render ature of the non- Y EXPENSES Demand Charges (\$)	red to the respo monetary settle	ndent. If no mon ment, including t	etary settlement the amount and
ype of energy or service rendered. 5. Enter "TOTAL" in column (a) as the last line. 7. Footnote entries and provide explanations following all requiring ine. No. Name of Company or Public Authority (Footnote Affiliations) (a) 1 Bonneville Power Admin 2 Bonneville Power Admin 3 Bonneville Power Admin 4 Bonneville Power Admin 5 Bonneville Power Admin 6 Bonneville Power Admin 7 Bonneville Power Admin 8 Bonneville Power Admin 9 CA Ind. Sys. Operator 10 CA Ind. Sys. Operator 11 CA Ind. Sys. Operator 12 Deseret Gen & Trans 13 Deseret Gen & Trans 14 El Paso Electric Co. 15 Statistical Classification Magawatth Aburus Received (c) 1 Augawatth Augurus Received (c) 1 Augurus Received (c) 1 Augurus Received Received (c) 1 Augurus Received Received Received (c) 1 Augurus Received Rec	nired data. DF ENERGY Magawatt- hours Delivered	Y EXPENSES Demand Charges (\$)	FOR TRANSMIS		
Enter "TOTAL" in column (a) as the last line. Footnote entries and provide explanations following all requires and provide ex	OF ENERGY Magawatt- hours Delivered	Demand Charges (\$)		SION OF ELECTR	NOTATION STATE
7. Footnote entries and provide explanations following all requiring ine No. Name of Company or Public Authority (Footnote Affiliations) (a) 1 Bonneville Power Admin 2 Bonneville Power Admin 3 Bonneville Power Admin 4 Bonneville Power Admin 5 Bonneville Power Admin 6 Bonneville Power Admin 7 Bonneville Power Admin 8 Bonneville Power Admin 9 CA Ind. Sys. Operator 10 CA Ind. Sys. Operator 11 CA Ind. Sys. Operator 12 Deseret Gen & Trans 13 Deseret Gen & Trans 14 El Paso Electric Co. Name of Company or Public Statistical Classification (b) 1 TRANSFER OF Magawatt-hours Received (c) 1 Magawatt-hours Received (c) 1 TRANSFER OF Magawatt-hours Received (c) 1 Statistical Classification (b) 1 Statistical Classification (c) 1 Statistical Classification (c) 1 Deserted Admin 5 FNS 1 Statistical Classification (b) 1 NF 1 A,221,278 1 A,421,278 4 B,909 5 Bonneville Power Admin OS 29,384 7 Bonneville Power Admin OS 29,384 7 Bonneville Power Admin OS 8 Bonneville Power Admin OS 9 CA Ind. Sys. Operator AD 10 CA Ind. Sys. Operator AD 11 CA Ind. Sys. Operator NF 12 Deseret Gen & Trans NF 13 Deseret Gen & Trans NF 14 El Paso Electric Co. NF 6,118	OF ENERGY Magawatt- hours Delivered	Demand Charges (\$)		SION OF ELECTR	NOITY SY STITE
Ine No. Authority (Footnote Affiliations) (a) Statistical Classification (b) Bonneville Power Admin FNS Bonneville Power Admin NF Bonneville Power Admin NF Bonneville Power Admin OLF Bonneville Power Admin OS Possible Power Admin OS CA Ind. Sys. Operator CA Ind. Sys. Operator CA Ind. Sys. Operator CA Ind. Sys. Operator Deseret Gen & Trans Deseret Gen & Trans NF Statistical Magawatt- NP Received (c) NA Magawatt- NP Received (c) NA NA NA NA NA NA Statistical Classification (b) NA NA NF 4,421,278 Alexand OLF 4,328,027 OS 29,384 7 Bonneville Power Admin OS 29,384 7 Bonneville Power Admin OS Bonneville Power Admin OS SFP 18,375 12 Deseret Gen & Trans NF 5,779 14 El Paso Electric Co. NF 6,118 15 El Paso Electric Co.	OF ENERGY Magawatt- hours Delivered	Demand Charges (\$)		SION OF ELECTR	HOLEV SY SETTE
No. Name of Company or Public Authority (Footnote Affiliations) (a) 1 Bonneville Power Admin 2 Bonneville Power Admin 3 Bonneville Power Admin 4 Bonneville Power Admin 5 Bonneville Power Admin 6 Bonneville Power Admin 7 Bonneville Power Admin 8 Bonneville Power Admin 9 CA Ind. Sys. Operator 1 CA Ind. Sys. Operator 1 CA Ind. Sys. Operator 1 Deseret Gen & Trans 1 El Paso Electric Co. 1 Magawatt-hours Received (c) Magawatt-language (c) Magawatteners Received (c) Magawatteners R	Magawatt- hours Delivered	Demand Charges (\$)		SION OF ELECTR	'LLV DV (\THED'
Authority (Footnote Affiliations) (a) Classification (b) Received (c) 1 Bonneville Power Admin AD 2 Bonneville Power Admin FNS 3 Bonneville Power Admin LFP 4,421,278 4 Bonneville Power Admin NF 48,909 5 Bonneville Power Admin OLF 4,328,027 6 Bonneville Power Admin OS 29,384 7 Bonneville Power Admin OS 29,384 7 Bonneville Power Admin SFP 921,798 9 CA Ind. Sys. Operator AD 10 CA Ind. Sys. Operator OS 11 CA Ind. Sys. Operator SFP 18,375 12 Deseret Gen & Trans LFP 135,730 13 Deseret Gen & Trans NF 5,779 14 El Paso Electric Co. NF 6,118 15 El Paso Electric Co.	Delivered	(\$)	Oh - " " " -	Other	Total Cost of
(a) (b) (c) 1 Bonneville Power Admin AD 2 Bonneville Power Admin FNS 3 Bonneville Power Admin LFP 4,421,278 4 Bonneville Power Admin NF 48,909 5 Bonneville Power Admin OLF 4,328,027 6 Bonneville Power Admin OS 29,384 7 Bonneville Power Admin OS 29,384 8 Bonneville Power Admin SFP 921,798 9 CA Ind. Sys. Operator AD OS 10 CA Ind. Sys. Operator OS SFP 18,375 12 Deseret Gen & Trans LFP 135,730 13 Deseret Gen & Trans NF 5,779 14 El Paso Electric Co. NF 6,118 15 El Paso Electric Co. OS			Charges (\$)	Charges (\$)	Transmission
2 Bonneville Power Admin FNS 3 Bonneville Power Admin LFP 4,421,278 4 Bonneville Power Admin NF 48,909 5 Bonneville Power Admin OLF 4,328,027 6 Bonneville Power Admin OS 29,384 7 Bonneville Power Admin SFP 921,798 9 CA Ind. Sys. Operator AD OS 10 CA Ind. Sys. Operator OS SFP 18,375 12 Deseret Gen & Trans LFP 135,730 13 Deseret Gen & Trans NF 5,779 14 El Paso Electric Co. NF 6,118 15 El Paso Electric Co. OS		(e)	(f)	(g)	(\$) (h)
3 Bonneville Power Admin LFP 4,421,278 4 Bonneville Power Admin NF 48,909 5 Bonneville Power Admin OLF 4,328,027 6 Bonneville Power Admin OS 29,384 7 Bonneville Power Admin OS 8 8 Bonneville Power Admin SFP 921,798 9 CA Ind. Sys. Operator AD OS 10 CA Ind. Sys. Operator OS SFP 18,375 12 Deseret Gen & Trans LFP 135,730 13 Deseret Gen & Trans NF 5,779 14 El Paso Electric Co. NF 6,118 15 El Paso Electric Co. OS		-169,737		27,044	-142,693
4 Bonneville Power Admin NF 48,909 5 Bonneville Power Admin OLF 4,328,027 6 Bonneville Power Admin OS 29,384 7 Bonneville Power Admin OS 8 Bonneville Power Admin SFP 921,798 9 CA Ind. Sys. Operator AD 10 CA Ind. Sys. Operator OS 11 CA Ind. Sys. Operator SFP 18,375 12 Deseret Gen & Trans LFP 135,730 13 Deseret Gen & Trans NF 5,779 14 El Paso Electric Co. NF 6,118 15 El Paso Electric Co. OS		6,977,680			6,977,680
5 Bonneville Power Admin OLF 4,328,027 6 Bonneville Power Admin OS 29,384 7 Bonneville Power Admin OS 8 Bonneville Power Admin SFP 921,798 9 CA Ind. Sys. Operator AD 10 CA Ind. Sys. Operator OS 11 CA Ind. Sys. Operator SFP 18,375 12 Deseret Gen & Trans LFP 135,730 13 Deseret Gen & Trans NF 5,779 14 El Paso Electric Co. NF 6,118 15 El Paso Electric Co. OS	4,421,278	65,636,117			65,636,117
6 Bonneville Power Admin OS 29,384 7 Bonneville Power Admin OS 8 Bonneville Power Admin SFP 921,798 9 CA Ind. Sys. Operator AD 10 CA Ind. Sys. Operator OS 11 CA Ind. Sys. Operator SFP 18,375 12 Deseret Gen & Trans LFP 135,730 13 Deseret Gen & Trans NF 5,779 14 El Paso Electric Co. NF 6,118 15 El Paso Electric Co. OS	48,909)	245,170		245,170
7 Bonneville Power Admin OS 8 Bonneville Power Admin SFP 921,798 9 CA Ind. Sys. Operator AD 10 CA Ind. Sys. Operator OS 11 CA Ind. Sys. Operator SFP 18,375 12 Deseret Gen & Trans LFP 135,730 13 Deseret Gen & Trans NF 5,779 14 El Paso Electric Co. NF 6,118 15 El Paso Electric Co. OS	4,580,617			100,881	24,013,159
8 Bonneville Power Admin SFP 921,798 9 CA Ind. Sys. Operator AD 10 CA Ind. Sys. Operator OS 11 CA Ind. Sys. Operator SFP 12 Deseret Gen & Trans LFP 13 Deseret Gen & Trans NF 14 El Paso Electric Co. NF 15 El Paso Electric Co. OS	29,384	1		756,789	756,789
9 CA Ind. Sys. Operator AD 10 CA Ind. Sys. Operator OS 11 CA Ind. Sys. Operator SFP 12 Deseret Gen & Trans LFP 13 Deseret Gen & Trans NF 14 El Paso Electric Co. NF 15 El Paso Electric Co. OS		_			
10 CA Ind. Sys. Operator OS 11 CA Ind. Sys. Operator SFP 18,375 12 Deseret Gen & Trans LFP 135,730 13 Deseret Gen & Trans NF 5,779 14 El Paso Electric Co. NF 6,118 15 El Paso Electric Co. OS	921,798	3	4,639,929		4,639,929
11 CA Ind. Sys. Operator SFP 18,375 12 Deseret Gen & Trans LFP 135,730 13 Deseret Gen & Trans NF 5,779 14 El Paso Electric Co. NF 6,118 15 El Paso Electric Co. OS				-1,242	-1,242
12 Deseret Gen & Trans LFP 135,730 13 Deseret Gen & Trans NF 5,779 14 El Paso Electric Co. NF 6,118 15 El Paso Electric Co. OS				628,787	628,787
13 Deseret Gen & Trans NF 5,779 14 El Paso Electric Co. NF 6,118 15 El Paso Electric Co. OS	18,375		180,843		180,843
14 El Paso Electric Co. NF 6,118 15 El Paso Electric Co. OS	135,730	4,693,644			4,693,644
15 El Paso Electric Co. OS	5,779	55,824			55,824
	6,118	4,286			4,286
16 El Paso Electric Co. SFP 23,387				3,408	3,408
	23,387	7 17,291			17,291
TOTAL 15,461,404			5,161,909	20,384,518	148,425,345
	15,914,125	5 122,878,918			

Date of Report (Mo, Da, Yr)

//

Year/Period of Report

2015/Q4

End of ___

Name of Respondent

					BY OTHERS (A I to as "wheeling		ł	
1. Re	eport all transmission, i.e. whe	`				<u> </u>	ınicipalities, oth	er public
	orities, qualifying facilities, and		•					
	column (a) report each comp							
	eviate if necessary, but do no mission service provider. Use							
	smission service for the quarte		iuiiiiis as iici	cessary to rep	ort all compani	es or public aut	monues mai pro	vided
	column (b) enter a Statistical		code based	on the origina	l contractual te	rms and conditi	ions of the servi	ce as follows:
	- Firm Network Transmission							
	y-Term Firm Transmission Se							m Transmission
	ice, and OS - Other Transmis							
	eport in column (c) and (d) the							
	eport in column (e), (f) and (g) ges and in column (f) energy	•				•	, ,	•
	ills or vouchers rendered to th							
	unt shown in column (g). Rep							
	made, enter zero in column (I							
	of energy or service rendered							
	nter "TOTAL" in column (a) as							
7. Fc	ootnote entries and provide ex	planations foll						
Line				OF ENERGY	EXPENSES F			ICITY BY OTHERS
No.	Name of Company or Public	Statistical	Magawatt- hours Received	Magawatt- hours	Charges (\$)	Energy Charges (\$)	Other Charges	Total Cost of Transmission
	Authority (Footnote Affiliations) (a)	Classification (b)	(c)	Delivered (d)	(\$) (e)	(\$) (f)	(\$) ⁻ (g)	(\$) (h)
1	Flathead Elect Coop Inc	OS		. ,	, ,	,	68,820	68,820
2	Hermiston Gen Co L.P.	OS					194,174	194,174
3	Idaho Power Company	AD			228,956			228,956
4	Idaho Power Company	FNS			9,571			9,571
5	Idaho Power Company	LFP	2,077,819	2,210,950	5,753,990			5,753,990
6	Idaho Power Company	NF	688,028	742,597	2,148,304			2,148,304
7	Idaho Power Company	OS				30,821	11,134,008	11,164,829
8	Idaho Power Company	OS						
9	Idaho Power Company	SFP	172,152	172,152	440,732			440,732
10	Moon Lake Elect. Assoc.	FNS					292,085	292,085
11	Morgan City Corporation	LFP	11	11		1,340		1,340
12	Morgan Stanley C.G. Inc	SFP			-1,300	·		-1,300
	Nevada Power Company	AD			-98,783		-12,460	-111,243
	Nevada Power Company	NF	52,053	52,053	301,481			301,481
	Nevada Power Company	OS		32,533	33.7.3		115,171	115,171
	Nevada Power Company	SFP	129,075	129,075	519,950		110,171	519,950
10	Nevada Fower Company	317	127,075	129,075	517,750			317,730
	TOTAL					_		
	TOTAL		15,461,404	15,914,125	122,878,918	5,161,909	20,384,518	148,425,345

Date of Report (Mo, Da, Yr) Year/Period of Report End of 2015/Q4

Name of Respondent

		(1	Including trans	actions referred	I to as "wheeling	")		
	eport all transmission, i.e. whe orities, qualifying facilities, an	•	• •	d by other elec	ctric utilities, co	poperatives, m	unicipalities, oth	er public
	column (a) report each comp			provided tran	smission servi	ce. Provide the	e full name of the	e company
	eviate if necessary, but do no	• •	•	•				
	smission service provider. Use			•		•		
	smission service for the quarte					•	•	
3. In	column (b) enter a Statistical	Classification	code based	on the origina	l contractual te	rms and condit	ions of the servi	ce as follows:
	- Firm Network Transmission			•				
	y-Term Firm Transmission Se							m Transmission
	ice, and OS - Other Transmis							
	eport in column (c) and (d) the							
	eport in column (e), (f) and (g) ges and in column (f) energy							
	ills or vouchers rendered to th							
	unt shown in column (g). Rep							
	made, enter zero in column (I							
	of energy or service rendered			9		,	3	
	nter "TOTAL" in column (a) as							
7. Fo	ootnote entries and provide ex	planations foll	lowing all req	uired data.				
Line			TRANSFER	OF ENERGY	EXPENSES F	OR TRANSMIS	SION OF ELECTR	RICITY BY OTHERS
No.	Name of Company or Public	Statistical	Magawatt-	Magawatt-	Demand	Energy Charges	Other	Total Cost of
	Authority (Footnote Affiliations)	Classification	hours Received	hours Delivered	Charges (\$)	(\$)	Charges (\$)	Transmission (\$)
1	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(ή)
	NorthWestern Corp.	NF OS	13,619	19,006	82,199		22.022	82,199
2	NorthWestern Corp. NorthWestern Corp.	SFP	138,671	138,671	601,062		33,032	33,032
J //	Platte River Pwr Auth	LFP	159,142	159,142	849,700			849,700
5	Platte River Pwr Auth	OS	137,142	137,142	047,700		15,707	15,707
6	Portland Gen. Electric	NF	150	150	108		10,707	108
	Portland Gen. Electric	OLF	100	100	100		964	964
8	Portland Gen. Electric	OS					10	10
9	Powerex Corporation	SFP			-4,400			-4,400
10	Public Service Co of CO	LFP	68,905	71,399	1,015,396			1,015,396
	Public Service Co of CO	NF	39	39	255			255
	Public Service Co of NM	NF NF	200	200	1,062			
	Public Service Co of NM	OS	200	200	1,002		110	1,062
	Puget Sound Energy, Inc	SFP	266,161	266,161	394,001		110	394,001
	Salt River Project	NF	7,600	7,600	21,735			21,735
	Salt River Project	OS	7,000	7,000	21,700		5,324	5,324
	- Call Tures 1 Tojest						3,62.1	0,02 1
	TOTAL					_		
	TOTAL		15,461,404	15,914,125	122,878,918	5,161,909	20,384,518	148,425,345
			•				-	

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

Date of Report (Mo, Da, Yr) Year/Period of Report End of 2015/Q4

Name of Respondent

		TRANS	MISSION OF	ELECTRICITY I	BY OTHERS (A	ccount 565)	•	
		(1	Including trans	actions referred	I to as "wheeling	")		
	eport all transmission, i.e. who	-		d by other elec	ctric utilities, c	ooperatives, m	unicipalities, oth	er public
	orities, qualifying facilities, and column (a) report each comp		•	nrovided tran	emieeinn ear <i>i</i> i	ce Provide the	a full name of the	2 COMPANY
	eviate if necessary, but do no							
	smission service provider. Use			, ,		, ,		
	smission service for the quarte				•	·	•	
	column (b) enter a Statistical							
	- Firm Network Transmission							
	J-Term Firm Transmission Selice, and OS - Other Transmis							m i ransmission
	eport in column (c) and (d) the							/ice.
	eport in column (e), (f) and (g)	•						
	ges and in column (f) energy							
	ills or vouchers rendered to th							
	unt shown in column (g). Rep made, enter zero in column (ł							
	of energy or service rendered	•	Journole expire	aning the nate		nonetary settle	ment, including	ine amount and
	nter "TOTAL" in column (a) as							
. Fo	ootnote entries and provide ex	planations foll	lowing all req	uired data.				
ine			TRANSFER	OF ENERGY	EXPENSES I	FOR TRANSMIS	SION OF ELECTR	RICITY BY OTHER
No.	Name of Company or Public	Statistical	Magawatt-	Magawatt- hours	Demand Charges	Energy Charges	Other Charges	Total Cost of
	Authority (Footnote Affiliations) (a)	Classification (b)	hours Received (c)	Delivered (d)	Charges (\$) (e)	(\$) (f)	(\$)	Transmission (\$) (h)
1	Salt River Project	SFP	6,500	6,500	13,962	(1)	(g)	13,962
	Sierra Pacific Power Co	AD	0,000	0,000	-29,669		-3,701	-33,370
	Sierra Pacific Power Co	NF	8,482	8,482	43,065		., .	43,065
4	Sierra Pacific Power Co	OS					5,891	5,891
5	Surprise Valley Electr.	OLF					8,279	8,279
6	TransAlta Energy	SFP			-57,109			-57,109
7	Tri-State Gen & Transm	LFP	53,861	56,358	1,015,396			1,015,396
8	Tri-State Gen & Transm	NF	22,796	22,796	102,342			102,342
9	Tri-State Gen & Transm	OS					27,324	27,324
10	Tucson Electric Power	LFP	169,060	169,060	546,739			546,739
11	Tucson Electric Power	NF	3,915	3,915	17,032			17,032
12	Tucson Electric Power	OS					50,377	50,377
	Tucson Electric Power	SFP	16	16	50			50
14	Westport Field Svc LLC	LFP			-3,705,509			-3,705,509
	Western Area Power Admn	AD			-979		13,936	12,957
16	Western Area Power Admn	FNS			5,879,221		,	5,879,22
		=			-1			3,0.,,22
			15 4/1 404	15,914,125	122,878,918	5,161,909	20,384,518	148,425,345
	TOTAL		15,461,404	13,714,1231	122,070.7101			

Date of Report (Mo, Da, Yr) Year/Period of Report End of 2015/Q4

Name of Respondent

	e of Respondent		This Repor	t Is: n Original		Date of Report (Mo, Da, Yr)		iod of Report
Pac	ifiCorp			Resubmission		/ /	End of _	2015/Q4
				ELECTRICITY actions referred			+	
auth 2. In abbi trans 3. In FNS Long Serv 4. R 5. R char on b	eport all transmission, i.e. who orities, qualifying facilities, and column (a) report each compreviate if necessary, but do no smission service provider. Use smission service for the quarter column (b) enter a Statistical column (b) enter a Statistical column (c) enter Transmission Service, and OS - Other Transmission Service, and OS - Other Transmission port in column (c) and (d) the eport in column (e), (f) and (g) ages and in column (f) energy fills or vouchers rendered to the oritination of the column (g). Rep	eeling or electred others for the any or public at truncate name additional color reported. Classification Service for Service, SFP - Service, SFP - Service total megaware expenses as charges relate the respondent, ort in column (icity provided a quarter. authority that he or use acrelumns as ned code based elf, LFP - Lor hort-Term Firsee General att hours receishown on bild to the amo including an h) the total of	provided transonyms. Explainessary to reprove the original of the provided transonyms. Explainessary to reprove the original of the original orig	smission serin in a footnotort all comparts. I contractual Point-to-Point Transmior definitions wered by the strengtered to transferred. It adjustment on bills rend	cooperatives, muni- rvice. Provide the fu- te any ownership in anies or public author terms and condition at Transmission Res- ssion Reservations, of statistical classifi- provider of the tran- to the respondent. In On column (g) repo- is. Explain in a footnered to the responder	ull name of the terest in or afforities that proms of the servicervations. OL NF - Non-Finite tions. Is mission serviculumn (e) report the total of a lote all component. If no mon	e company, filiation with the vided ce as follows: .F - Other m Transmission vice. port the demand all other charges nents of the etary settlement
	made, enter zero in column (h		ootnote expla	aining the natu	are of the no	n-monetary settleme	ent, including t	the amount and
<i>,</i> .	of energy or service rendered nter "TOTAL" in column (a) as							
	potnote entries and provide ex		lowing all rec	uired data.				
Line			TRANSFER	OF ENERGY	EXPENSE	S FOR TRANSMISSIC	N OF ELECTR	ICITY BY OTHERS
No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Magawatt- hours Received (c)	Magawatt- hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Western Area Power Admn	LFP	371,322	371,322	1,742,50	0		1,742,500
2	Western Area Power Admn	NF	241,053	241,053	508,31	1		508,311
3	Western Area Power Admn	OS	63	63		38,548	1,063,802	1,102,350
4	Western Area Power Admn	OS						
5	Western Area Power Admn	SFP	100,559	100,559	394,90	14		394,904
6	Reserve						3,950,568	3,950,568
7	Accrual						1,685,254	1,685,254
8								
9								
10								
11								
12								
13								
14								
15								
16								
							20,384,518	148,425,345

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 332 Line No.: 1 Column: b

Settlement adjustment.

Schedule Page: 332 Line No.: 2 Column: b

Arizona Public Service Company - contract termination dates: January 11, 2041 and May 31, 2047.

Schedule Page: 332 Line No.: 4 Column: g

Ancillary services.

Schedule Page: 332 Line No.: 5 Column: b

Arizona Public Service Company - Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates October 31, 2020. See also page 328, Transmission of electricity for others, in this Form No. 1.

Schedule Page: 332 Line No.: 12 Column: b

Big Horn Rural Electric Company - contract termination date: March 10, 2018.

Schedule Page: 332 Line No.: 12 Column: g

Use of facilities.

Schedule Page: 332 Line No.: 13 Column: b

Settlement adjustment.

Schedule Page: 332 Line No.: 13 Column: g

Ancillary services.

Schedule Page: 332 Line No.: 15 Column: g

Ancillary services.

Schedule Page: 332.1 Line No.: 1 Column: b

Settlement adjustment.

Schedule Page: 332.1 Line No.: 1 Column: e

Prior period adjustments.

Schedule Page: 332.1 Line No.: 1 Column: g

Ancillary services.

Schedule Page: 332.1 Line No.: 3 Column: b

Bonneville Power Administration - contract termination dates: January 1, 2016; July 1, 2016; September 1, 2016; November 1, 2016; December 1, 2016; April 1, 2017; July 1, 2017; November 1, 2017; September 1, 2018; October 1, 2018; December 1, 2018; January 1, 2019; July 1, 2019; September 1, 2019; October 1, 2019; November 1, 2019; December 1, 2019; November 1, 2020; October 1, 2027; November 1, 2033; and evergreen.

Schedule Page: 332.1 Line No.: 5 Column: b

Bonneville Power Administration - contract termination dates: December 31, 2018, September 30, 2027 and evergreen.

Schedule Page: 332.1 Line No.: 5 Column: g

Use of facilities.

Schedule Page: 332.1 Line No.: 6 Column: g

Ancillary services. Use of facilities.

Schedule Page: 332.1 Line No.: 7 Column: b

Bonneville Power Administration - Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 328, Transmission of electricity for others, in this Form No. 1.

Schedule Page: 332.1 Line No.: 9 Column: a

This footnote applies to all occurrences of "CA Ind. Sys. Operator" on page 332. Complete name is California Independent System Operator Corporation.

Schedule Page: 332.1 Line No.: 9 Column: b

Settlement adjustment.

FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	/ /	2015/Q4
	FOOTNOTE DATA		
Schedule Page: 332.1 Line No.: 9 Column: g			
Ancillary services.			
Schedule Page: 332.1 Line No.: 10 Column: g	9		
Ancillary services. Schedule Page: 332.1 Line No.: 12 Column: k	<u> </u>		
Deserret Generation & Transmission Coope		rmination date	eg: January 1
2018 and September 1, 2018.	racive contract te.	Imiliacion dae	cs. variaary r,
Schedule Page: 332.1 Line No.: 15 Column: g	7		
Ancillary services.			
Schedule Page: 332.2 Line No.: 1 Column: g			
Use of facilities.			
Schedule Page: 332.2 Line No.: 2 Column: a			1 1 1 1
Hermiston Generating Company, L.P. oper jointly owned. PacifiCorp owns 50% of t		enerating Pla	nt, which is
Schedule Page: 332.2 Line No.: 2 Column: g	ne plane.		
Use of facilities.			
Schedule Page: 332.2 Line No.: 3 Column: b			
Settlement adjustment.			
Schedule Page: 332.2 Line No.: 5 Column: b			
Idaho Power Company - contract terminat	ion dates: April 1,	2025 and July	1, 2025.
Schedule Page: 332.2 Line No.: 7 Column: g			
Ancillary services. Use of facilities. facilities.	PacifiCorp's portion	of specified	costs of certain
Schedule Page: 332.2 Line No.: 8 Column: b			
Idaho Power Company - Legacy contract (Rate Schedule 427) ex	xecuted between	en PacifiCorp and
Idaho Power Company concerning the exch			
facilities (Draft Transmission Services			
Company, Draft 1 - 5/19/95 ("Goshen Agr			
the end of the calendar month following			
contract, or upon three years written n			
facilities in place to serve PacifiCorp		See also page	328, Transmission
of electricity for others, in this Form			
Schedule Page: 332.2 Line No.: 10 Column: Que of facilities.	<u> </u>		
Schedule Page: 332.2 Line No.: 11 Column: k	h		
Morgan City Corporation - contract term		een.	
Schedule Page: 332.2 Line No.: 12 Column: a			
This footnote applies to all occurrence		C.G. Inc" on	page 332.
Complete name is Morgan Stanley Capital	Group Inc.		
Schedule Page: 332.2 Line No.: 12 Column: 6			
Reassignment of Bonneville Power Admini		n.	
Schedule Page: 332.2 Line No.: 13 Column: a			
This footnote applies to all occurrence			
Power Company is a wholly owned subsiditiowned subsidiary of Berkshire Hathaway			
company.	Ellergy Company, Fact.	ricorp s mar.	rect parent
Schedule Page: 332.2 Line No.: 13 Column: k	b		
Settlement adjustment.	-		
Schedule Page: 332.2 Line No.: 13 Column: 6	9		
Prior period adjustments.			
Schedule Page: 332.2 Line No.: 13 Column: g	<u></u>		
Ancillary services.			
Schedule Page: 332.2 Line No.: 15 Column: g	9		
Ancillary services.			
Schedule Page: 332.3 Line No.: 2 Column: g			
FERC FORM NO. 1 (ED. 12-87)	Page 450.2		

Name of Respondent	This Report is: (1) <u>X</u> An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA		
	TOO MOTE BATA		
Ancillary services.			
Schedule Page: 332.3 Line No.: 4 Column: b			7
Platte River Power Authority - contract Schedule Page: 332.3 Line No.: 5 Column: g		ctober 31, 20.	L / .
Schedule Page: 332.3 Line No.: 5 Column: g Ancillary services.			
Schedule Page: 332.3 Line No.: 7 Column: b			
Portland General Electric Company - con		e: Upon two s	vears written
notice.			- COLED WII 2 COLE
Schedule Page: 332.3 Line No.: 7 Column: g			
Use of facilities.			
Schedule Page: 332.3 Line No.: 8 Column: g			
Ancillary services.			
Schedule Page: 332.3 Line No.: 9 Column: e			
Reassignment of Bonneville Power Admini		ı.	
Schedule Page: 332.3 Line No.: 10 Column: I			
Public Service Company of Colorado - co			
generating plants comprising PacifiCorp		d with this ag	greement have bee
retired from service or interests trans			
Schedule Page: 332.3 Line No.: 13 Column: Quantilary services.	9		
Schedule Page: 332.3 Line No.: 16 Column:	~		
Ancillary services.	9		
Schedule Page: 332.4 Line No.: 2 Column: a			
This footnote applies to all occurrence	es of "Sierra Pacific	Power Co" on	page 332. Sierra
Pacific Power Company is a wholly owned			
indirect wholly owned subsidiary of Ber	kshire Hathaway Energ	gy Company, Pa	acifiCorp's
indirect parent company.			
Schedule Page: 332.4 Line No.: 2 Column: b			
Settlement adjustment.			
Schedule Page: 332.4 Line No.: 2 Column: e			
Schedule Page: 332.4 Line No.: 2 Column: g Ancillary services.			
Schedule Page: 332.4 Line No.: 4 Column: g			
Ancillary services.			
Schedule Page: 332.4 Line No.: 5 Column: b			
Surprise Valley Electrification Corp		n date: Evergi	reen.
Schedule Page: 332.4 Line No.: 5 Column: g			
Use of facilities.			
Schedule Page: 332.4 Line No.: 6 Column: a			
This footnote applies to all occurrence		gy" on page 33	32. Complete name
is TransAlta Energy Marketing (U.S.) In	ıc.		
Schedule Page: 332.4 Line No.: 6 Column: e			
	stration transmission	ı.	
Reassignment of Bonneville Power Admini			
Schedule Page: 332.4 Line No.: 7 Column: b			
Schedule Page: 332.4 Line No.: 7 Column: b Tri-State Generation and Transmission A	association, Inc co		
Schedule Page: 332.4 Line No.: 7 Column: b Tri-State Generation and Transmission A date that all generating plants compris	association, Inc co	cces associate	
Schedule Page: 332.4 Line No.: 7 Column: b Tri-State Generation and Transmission A date that all generating plants compris agreement have been retired from service	association, Inc co sing PacifiCorp resour se or interests trans	cces associate	
Schedule Page: 332.4 Line No.: 7 Column: b Tri-State Generation and Transmission A date that all generating plants compris agreement have been retired from service Schedule Page: 332.4 Line No.: 9 Column: g	association, Inc co sing PacifiCorp resour se or interests trans	cces associate	
Schedule Page: 332.4 Line No.: 7 Column: b Tri-State Generation and Transmission A date that all generating plants compris agreement have been retired from service	association, Inc co sing PacifiCorp resour se or interests transf	cces associate	

Schedule Page: 332.4 Line No.: 12 Column: g
Ancillary services.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 332.4 Line No.: 14 Column: b

Westport Field Services, LLC - contract termination date: Evergreen.

Schedule Page: 332.4 Line No.: 14 Column: e

Reimbursement for third party services provided.

Schedule Page: 332.4 Line No.: 15 Column: b

Settlement adjustment.

Schedule Page: 332.4 Line No.: 15 Column: e

Prior period adjustments.

Schedule Page: 332.4 Line No.: 15 Column: g

Ancillary services. Use of facilities.

Schedule Page: 332.5 Line No.: 1 Column: b

Western Area Power Administration - contract termination date: May 31, 2022.

Schedule Page: 332.5 Line No.: 3 Column: g
Ancillary services. Use of facilities.

Schedule Page: 332.5 Line No.: 4 Column: b

Western Area Power Administration - Legacy contract (Rate Schedule 664) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 328, Transmission of electricity for others, in this Form No. 1.

Schedule Page: 332.5 Line No.: 6 Column: g

Reserve for a contingent liability.

Schedule Page: 332.5 Line No.: 7 Column: g

Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule, and the accruals charged to Account 565, Transmission of electricity by others, during this period.

Pacifi	of Respondent Corp	This Rep (1) X	An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q4
	·	(2)	A Resubmission	/ /	End of
lina l	MISCELLAN		NERAL EXPENSES (Accou	nt 930.2) (ELECTRIC)	Amount
Line No.			ription a)		(b)
1	Industry Association Dues				1,206,19
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Exper	nses			
4	Pub & Dist Info to Stkhldrsexpn servicing outsta	anding Sec	curities		
5	Oth Expn >=5,000 show purpose, recipient, amou	ınt. Group	if < \$5,000		
6					
7	Community & Economic Development and				
8	Corporate Memberships & Subscriptions:				
9	Albina Opportunities Corporation				5,00
10	American Leadership Forum of Oregon				5,00
11	American Wind Energy Association				13,77
12	Associated Oregon Industries				28,84
13	Clatsop Economic Development Resources				6,00
14	Economic Development for Central Oregon				8,00
15	Four County Economic Development Corporation	١			10,00
16	Intermountain Electrical Association				9,00
17	Klamath County Economic Development Associa	tion			5,00
18	Oregon Business Association				13,90
19	Oregon Business Council				18,12
20	Oregon Economic Development Association				9,50
21	Oregon State University Utility Pole Research Co	ор			15,00
22	Pacific Northwest Utilities Conference Committee	;			76,7
23	Portland Business Alliance				38,20
24	Redmond Economic Development, Inc.				7,00
25	Rocky Mountain Electrical League				18,00
26	Rural Development Initiatives, Inc.				5,50
27	Salt Lake Area Chamber of Commerce				27,00
28	South Coast Development Council, Inc.				10,00
29	Southern Oregon Regional Economic Developme	ent, Inc.			6,50
30	Strategic Economic Development Corporation				6,40
31	Utah Governor's Economic Summit				7,00
32	Utah Manufacturers Association				6,60
33	Wyoming Business Alliance				10,00
34	Yakima County Development Association				12,00
35	Other (Individually < \$5,000)				149,1
36					
37	Directors' Fees - Regional Advisory Board				15,42
38					
39	Rating Agency and Trustee Fees:				
40	The Bank of New York Mellon				123,08
41	Computershare Shareowner Services, LLC				17,60
42	Fitch, Inc.				39,32
43	Moody's Investors Service, Inc.				137,6
44	Standard and Poor's Financial Services, LLC				216,9
45	U.S. Bank National Association				13,29
46	TOTAL				2,386,9

C2 A Resubmission		of Respondent	This Rep (1) X	ort Is: An Original	Date of Report (Mo, Da, Yr)		ear/Period of Report nd of 2015/Q4
Description Amount (b)	racill		(2)	A Resubmission	1 1	E	na of
8 Royaletry Asset Amortization:	line T	MISCELLAN	1	Amount			
7 Senerating Plant Liquidated Damages - UT	No.		Desc ((a)			(b)
Senerating Plant Liquidated Damages - WY 54,288 10 10 10 10 10 10 10	6						
9 Oliveral: 1 Other 1,006 1,006	7						35,000
10 Ceneral: 11 Other 1 (1,016) 12 (1,016) 13 (1,016) 14 (1,016) 15 (1,016) 16 (1,016) 17 (1,016) 18 (1,016) 19 (1,016) 20 (1,016) 21 (1,016) 22 (2,016) 23 (1,016) 24 (1,016) 25 (1,016) 26 (1,016) 27 (1,016) 28 (1,016) 29 (1,016) 30 (1,016) 31 (1,016) 32 (1,016) 33 (1,016) 34 (1,016) 35 (1,016) 36 (1,016) 37 (1,016) 38 (1,016) 39 (1,016) 40 (1,016) 41 (1,016) 42 (1,016) 43 (1,016) 44 (1,016) 44 (1,016) 45 (1,016) 46 (1,016) 47 (1,016) 48 (1,016) 49 (1,016) 40 (1,016) 41 (1,016) 41 (1,016) 42 (1,016) 43 (1,016) 44 (1,016) 44 (1,016) 45 (1,016) 46 (1,016) 47 (1,016) 48 (1,016) 49 (1,016) 40 (1,016) 41 (1,016) 41 (1,016) 42 (1,016) 43 (1,016) 44 (1,016) 45 (1,016) 46 (1,016) 47 (1,016) 48 (1,016) 49 (1,016) 40 (1,016) 41 (1,016) 41 (1,016) 42 (1,016) 43 (1,016) 44 (1,016) 45 (1,016) 46 (1,016) 47 (1,016) 48 (1,016) 49 (1,016) 40 (1,016) 40 (1,016) 41 (1,016) 41 (1,016) 42 (1,016) 43 (1,016) 44 (1,016) 44 (1,016) 45 (1,016) 46 (1,016) 47 (1,016) 48 (1,016) 48 (1,016) 49 (1,016) 40 (1,016) 40 (1,016) 40 (1,016) 40 (1,016) 40 (1,016) 41 (1,016) 42 (1,016) 43 (1,016) 44 (1,016) 45 (1,016) 46 (1,016) 47 (1,016) 48 (1,016) 49 (1,016) 40 (1,016) 40 (1,016) 40 (1,016) 41 (1,016) 42 (1,016) 43 (1,016) 44 (1,016) 45 (1,016) 46 (1,016) 47 (1,016) 48 (1,016) 49 (1,016) 49 (1,016) 49 (1,016) 49 (1,016) 49 (1,016) 49 (1,016) 49 (1,016) 40	8	Generating Plant Liquidated Damages - WY					54,288
11 Other 1,016 12	9						
12	10						
13	11	Other					1,016
14	12						
15 16 17 18 19 19 19 19 19 19 19							
16							
177 188 199 20 21 21 22 23 24 25 26 27 28 29 30 30 31 31 32 33 34 44 45 44 45							
18 19							
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41 42 43 44 45	39						
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43 44 45	41						
44	-						
45							
46 TOTAL 2,386,938	45						
46 TOTAL 2,386,938							
46 TOTAL 2,386,938							
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46 TOTAL 2,386,938							
46 TOTAL 2,386,938							
46 TOTAL 2,386,938							
40 TOTAL 2,386,938	46	TOTAL					0.006.000
	70	TOTAL					2,300,930

Name of Respondent This Report Is: (1) XAn Original PacifiCorp Date of Report (Mo, Da, Yr) End of2015/Q4									
	(2) A Resub		/ / ANT (Account 403, 40	4 405)					
	(Except amortization	of aquisition adjustn	nents)	,					
Report in section A for the year the amounts Retirement Costs (Account 403.1; (d) Amortization Plant (Account 405). Report in Section 8 the rates used to comput compute charges and whether any changes have a Report all available information called for in Section 8. Report all available information called for in Section (a) through (g) from the complete repulses composite depreciation accounting for to account or functional classification, as appropriate an any sub-account used. In column (b) report all depreciable plant balance composite total. Indicate at the bottom of section method of averaging used. For columns (c), (d), and (e) report available information and the selected as most appropriate for the account and composite depreciation accounting is used, report accounting is used, report accounts.	for: (b) Depreciation of Limited-Term the amortization change been made in the Section C every fiftle port of the precedire tall depreciable plante, to which a rate test to which rates and C the manner in the preceding of the manner in the preceding at the column for each posist in estimating and in column (g), if a sign of the manner (g), if a sign of the manne	ion Expense (Accon Electric Plant (Accon Electric Plant (Accon Electric Plant (Acconding Section 1) and the section of the sec	ount 403; (c) Depre- count 404); and (e ant (Accounts 404 a sed from the preced with report year 197 numerically in colur y at the bottom of S g subtotals by funct ances are obtained.	Amortization of and 405). State the state of and 405). State the state of and 405). State the state of the st	Other Electric the basis used to ally only changes subaccount, of plant included ons and showing aces, state the sted in column ality curve ing plant. If				
I. If provisions for depreciation were made duri	ng the year in addi	tion to depreciatio	n provided by applic						
pottom of section C the amounts and nature of t	he provisions and	the plant items to	which related.						
A. Sumn	nary of Depreciation								
Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)				
1 Intangible Plant			36,050,777		36,050,777				
2 Steam Production Plant	259,770,436				259,770,436				
3 Nuclear Production Plant									
4 Hydraulic Production Plant-Conventional	33,154,428		281,624		33,436,052				
5 Hydraulic Production Plant-Pumped Storage									
6 Other Production Plant	126,685,049				126,685,049				
7 Transmission Plant	99,238,672				99,238,672				
8 Distribution Plant	138,874,436				138,874,436				
9 Regional Transmission and Market Operation									
10 General Plant	39,308,259		1,358,159		40,666,418				
11 Common Plant-Electric									
12 TOTAL	697,031,280		37,690,560		734,721,840				
	B. Basis for Am	ortization Charges							
The Amortization of Limited Term Electric Plant is bas	B. Basis for Amo								

Name of Respondent PacifiCorp		This Report Is: (1) X An Original (2) A Resubmi	l ssion	Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2015/Q4	
			ON AND AMORTIZA			tinued)	
	C	. Factors Used in Estima			THO I EART (OOII	indea)	
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	HYDRAULIC PROD.	(~)	(0)	(4)	(0)	(.)	(9)
13	Klamath River						
14	330.20 OR/CA	41			2.97		4.00
15	330.40 OR/CA	1			2.80		4.00
16	331.00 OR/CA	14,951			8.45		4.00
17	332.00 OR/CA	36,719			7.87		4.00
18	333.00 OR/CA	17,836			7.53		4.00
19	334.00 OR/CA	15,862			8.89		4.00
20	335.00 OR/CA	183			6.13		4.00
21	336.00 OR/CA	2,595			7.41		4.00
22							
23							
24							
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 336 Line No.: 12 Column: b

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the year ended December 31, 2015, depreciation expense associated with transportation equipment was \$14,214,593.

Schedule Page: 336 Line No.: 12 Column: e

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

Schedule Page: 336 Line No.: 13 Column: a

The depreciation rate changes are for the Klamath hydroelectric system's four mainstem dams (JC Boyle, Iron Gate, Copco No. 1 and Copco No. 2). For further discussion, refer to Note 13 of Notes to Financial Statements in this Form No. 1.

	e of Respondent	This (1)		port Is: An Original		Date of Repor (Mo, Da, Yr)		Period of Report
Pacif	iCorp	(2)		A Resubmission		/ /	End o	of 2015/Q4
	R	EGUL	ΑT	ORY COMMISSION EXE	PENS	ES	+	
	eport particulars (details) of regulatory comm							vious years, if being
	rtized) relating to format cases before a regu eport in columns (b) and (c), only the current							zation of amounts
	rred in previous years.	ı yeai	3 6	Apenses mar are nor	ueiei	irea ana the cuit	ent years amorti	Zation of amounts
Line	Description			Assessed by		Expenses	Total	Deferred
No.	(Furnish name of regulatory commission or bod docket or case number and a description of the commission of the commissio	y the		Regulatory Commission		of	Expense for Current Year	in Account 182.3 at Beginning of Year
	(a)	Jase)		(b)		Utility (c)	(b) + (c)	(e)
1	Utah Public Service Commission:			()		()	()	,
2	Annual Fee			5,394,502			5,394,502	
3	Rate Cases and Proceedings					583,941	583,941	
4								
5	Oregon Public Utility Commission:							
6	Annual Fee			3,490,574			3,490,574	
7	Rate Cases and Proceedings					923,066	923,066	
8	Deferred Intervenor Funding Grants							1,069,569
9								
	Wyoming Public Service Commission:							
	Annual Fee			1,608,307			1,608,307	
12	Rate Cases and Proceedings					1,545,757	1,545,757	
13								
14	'							
15								
	Annual Fee			679,384			679,384	
17	Rate Cases and Proceedings					907,701	907,701	
18								
	Idaho Public Utilities Commission:							
	Annual Fee			694,786			694,786	
	ŭ					153,891	153,891	
22	Deferred Intervenor Funding Grants (2)					16,431	16,431	39,031
23	Outronia Bullia Hellera Outroiada							
24	California Public Utilities Commission: Annual Fee			454			454	
	Rate Cases and Proceedings			454		159,391	454 159,391	
	-					159,591	159,591	40,347
28	Deletted intervenor Funding Grants							40,347
29	California Environmental Protection Agency:							
30	<u> </u>			112		10,539	10,651	
31	inductry compliance rec					10,000	10,001	
	Multi-State:							
	Rate Cases and Proceedings					696,394	696,394	
34						491,735	491,735	
35								
36	Federal Energy Regulatory Commission:							
37	Annual Fee			1,738,787			1,738,787	
38	Anuual Fee - Hydroelectric Plants			2,362,642			2,362,642	
39	Transmission Rate Cases					175,117	175,117	
40	Other Regulatory					642,175	642,175	
41								
42								
43								
44								
45								
46	TOTAL			15,969,548		6,306,138	22,275,686	1,148,947

Name of Responde	nt	This R (1) [leport Is: X]An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q4	
PacifiCorp		(2)	A Resubmission		11	End of2015/Q4	
			RY COMMISSION EXP				
					List in column (a) the		١.
			ng year which were o	charged cu	rrently to income, plant	, or other accounts.	
5. Milnor items (le	ess than \$25,000) may be grouped.					
EVDE	NOTO INCLIDED	DUDING VEAD			AMORTIZED DUDING	/EAD	
	NSES INCURRED		Deferred to	Contra	AMORTIZED DURING		Ir.
Department	Account No.	Amount	Account 182.3	Account	Amount	Deferred in Account 182.3	Line No.
(f)	(g)	(h)	(i)	(j)	(k)	End of Year (I)	110.
							1
Electric	928	5,394,502					2
Electric	928	583,941					3
							4
							5
Electric	928	3,490,574					6
Electric	928	923,066					7
			373,389			1,442,958	
							9
							10
Electric	928	1,608,307					11
Electric	928	1,545,757					12
							13
							14
							15
Electric	928	679,384					16
Electric	928	907,701					17
							18
							19
Electric	928	694,786					20
Electric	928	153,891					21
Electric	928	16,431	4,265	928	16,43	1 26,865	
							23
Flactuia	000	454					24
Electric	928	454					25
Electric	928	159,391	50			40,406	26 27
			59			40,400	28
							29
Electric	928	10,651					30
Liectric	920	10,031					31
							32
Electric	928	696,394					33
Electric	928	491,735					34
	323	101,700					35
							36
Electric	928	1,738,787					37
Electric	928	2,362,642					38
Electric	928	175,117					39
Electric	928	642,175					40
							41
							42
							43
							44
							45
<u> </u>							<u>L</u>
		22,275,686	377,713		16,43	1,510,229	46

Name	of Respondent	This (1)	Report	n Original (Mo Da Yr)				
Pacif	Corp	(2)		Resubmission	/ /	End of		
	RESEAR	CH, D	EVELO	PMENT, AND DEMONS	TRATION ACTIVITIES			
project recipion others	scribe and show below costs incurred and accour to trinitiated, continued or concluded during the year ent regardless of affiliation.) For any R, D & D wor to (See definition of research, development, and de dicate in column (a) the applicable classification, a	r. Rep k carri emons	ort also ed with tration i	support given to others of others, show separately to Uniform System of Acco	during the year for jointly-spethe respondent's cost for the	onsored projects.(Identify		
A. Eld (1) C a. i. ii. b. c. d. e.	ifications: ectric R, D & D Performed Internally: Generation hydroelectric Recreation fish and wildlife Other hydroelectric Fossil-fuel steam Internal combustion or gas turbine Nuclear Unconventional generation Siting and heat rejection	(4) F (5) E (6) C (7) B. E (1) F	b. U Distribut Regiona Environi Other (C Total Co lectric, F Researd	al Transmission and Marke ment (other than equipme Classify and include items ost Incurred R, D & D Performed Exter	in excess of \$50,000.)	Electric		
(2) T	ransmission			1				
Line No.	Classification (a)				Description (b)			
1	B. Electric R, D & D Performed Externally:				(b)			
2	(1) Research Support			Electric Power Research	n Institute			
3	()				ory reporting for power plant	s program		
4	(2) Research Support			Edison Electric Institute	7 1 0 1 1	1 0		
5	.,			- Avian Power Line Inter	action Committee			
6								
7								
8								
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37 38								
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Name of Respondent			eport Is:		Date of Report	Year/Period of R	eport	
PacifiCorp		(1) X An Original (Mo, Da, Yr) (2) A Resubmission / /			(Mo, Da, Yr) / /	End of2015/Q4		
	RESEARCH, DE	, , ,		ratio	N ACTIVITIES (Continued	1)		
	Edison Electric Institute Nuclear Power Groups	iternally	and in column (d) those	e items p	performed outside the com	pany costing \$50,000		
Group items under \$50,00 activity. J. Show in column (e) the sting Account 107, Const. Show in column (g) the Development, and Demon	on by classifications and indicate account number charged with truction Work in Progress, first total unamortized accumulationstration Expenditures, Outstands segregated for R, D &D activity	te the note that the the the the the the the the the th	ses during the year or t in column (f) the amou sts of projects. This to the end of the year.	d. Unde ne acco nts relat al must	er Other, (A (6) and B (4)) of unt to which amounts were ed to the account charged equal the balance in Acco	e capitalized during the in column (e) unt 188, Research,	of R, D & D	
7. Report separately rese	earch and related testing faciliti	ies oper	ated by the respondent					
Costs Incurred Internally	Costs Incurred Externally		AMOUNTS CHARG	ED IN C	CURRENT YEAR	Unamortized	Line	
Current Year (c)	Current Year		Account		Amount	Accumulation (g)	No.	
	(d)		(e)		(f)	(9)	1	
							2	
	15,000		557		15,000		3	
							4	
10,896	12,180		920,921		23,076		5	
							6	
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Name of Respondent

	e of Respondent Corp	` '	inal bmission DF SALARIES AND V	(Mo, D	of Report Da, Yr)	Year/Period of Report End of2015/Q4
Jtility provi	rt below the distribution of total salaries and property process and property process. Construction, Plant Removals ded. In determining this segregation of salaries substantially correct results may be used.	wages for the yes, and Other Acc	ear. Segregate am	ounts orique	ints in the appro	priate lines and columns
ine No.	Classification (a)		Direct Payr Distributio (b)	oll n	Allocation of Payroll charged Clearing Accour (c)	for Total nts (d)
1	Electric		(5)		(6)	(u)
2	Operation					
3	Production		98	3,830,452		
4	Transmission		15	,085,437		
5	Regional Market					
6	Distribution		34	1,092,097		
7	Customer Accounts		37	7,464,104		
8	Customer Service and Informational		6	5,313,264		
9	Sales					
10	Administrative and General		35	,922,353		
11	TOTAL Operation (Enter Total of lines 3 thru 10)		227	7,707,707		
12	Maintenance			*		
13	Production		48	3,867,881		
14	Transmission		10	,051,864		
15	Regional Market					
16	Distribution		68	3,233,277		
17	Administrative and General		,	,822,203		
18	TOTAL Maintenance (Total of lines 13 thru 17)		128	3,975,225		
19	Total Operation and Maintenance			<u>"</u>		
20	Production (Enter Total of lines 3 and 13)		147	7,698,333		
21	Transmission (Enter Total of lines 4 and 14)		25	,137,301		
22	Regional Market (Enter Total of Lines 5 and 15)					
23	Distribution (Enter Total of lines 6 and 16)		102	2,325,374		
24	Customer Accounts (Transcribe from line 7)		37	7,464,104		
25	Customer Service and Informational (Transcribe f	rom line 8)	(3,313,264		
26	Sales (Transcribe from line 9)					
27	Administrative and General (Enter Total of lines 1	0 and 17)	37	7,744,556		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27	7)	356	6,682,932		356,682,93
29	Gas					
30	Operation					
31	Production-Manufactured Gas					
32	Production-Nat. Gas (Including Expl. and Dev.)					
	Other Gas Supply					
	Storage, LNG Terminaling and Processing					
	Transmission					
	Distribution					
37	Customer Accounts					
38	Customer Service and Informational					
	Sales					
40	Administrative and General					
41	TOTAL Operation (Enter Total of lines 31 thru 40))				
42	Maintenance			1		
43	Production-Manufactured Gas	15				
	Production-Natural Gas (Including Exploration and	a Development)				
	Other Gas Supply					
	Storage, LNG Terminaling and Processing					
47	Transmission					

Name	e of Respondent This Report Is:	iginal	Date of Report	Year/Period of Report
Pacif	iCorp (1) X An Or (2)	submission	(Mo, Da, Yr) / /	End of2015/Q4
		ALARIES AND WAGES		1
	DISTRIBUTION OF SA	ALARIES AND WAGES	5 (Continued)	
Line	Classification	Direct Payro	Allocation	of Tatal
No.		Distribution	Allocation Payroll charg Clearing Acc	ed for Total ounts
	(a)	(b)	(c)	(d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49) Total Operation and Maintenance			
51 52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)	,		
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru	47)		
56	Transmission (Lines 35 and 47)	,		
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	356	,682,932	356,682,932
66	Utility Plant			
67	Construction (By Utility Departments)		<u> </u>	
68	Electric Plant	151	,032,878	151,032,878
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	151	,032,878	151,032,878
72	Plant Removal (By Utility Departments) Electric Plant		252 020	0.050.000
73 74	Gas Plant	9	,252,820	9,252,820
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	9	,252,820	9,252,820
77	Other Accounts (Specify, provide details in footnote):		,202,020	0,202,020
78	Fuel Stock	2	,722,964	2,722,964
79	Miscellaneous Other Income Deductions		612,988	612,988
80	Miscellaneous Non-Operating and Non-Utility		667,582	667,582
81	Charges to Affiliates	3	,674,951	3,674,951
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93 94				
95	TOTAL Other Accounts	7	,678,485	7,678,485
96	TOTAL Other Accounts TOTAL SALARIES AND WAGES		,647,115	524,647,115
- 50		324	, , , , , , ,	027,077,110

	e of Respondent fiCorp	This Report Is: (1) X An Original (2) A Resubmission	Date of (Mo, Date	Report Year/Period of Report a, Yr) End of 2015/Q4							
	AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS The respondent shall report below the details called for concerning amounts it recorded in Account 555. Purchase Power, and Account 447. Sales for										
Resa purpo whet	The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for sale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for poses of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining either a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and arately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.										
Line	Description of Item(s)	Balance at End of	Balance at End of	Balance at End of	Balance at End of						
No.	(a)	Quarter 1 (b)	Quarter 2 (c)	Quarter 3 (d)	Year (e)						
1	Energy	(8)	(9)	(4)	(0)						
2	Net Purchases (Account 555)	312	590,931	1,181,54	3 1,177,243						
3	,	(538,380)	(985,233)	(1,667,302	2) (2,057,804)						
	Transmission Rights										
	Ancillary Services										
7	Other Items (list separately) Energy Imbalance Market (Account 555)	(2,444,386)	(11,341,992)	(18,294,857	7) (22,261,762)						
8	, , ,	(2,444,000)	(11,041,002)	(10,254,007) (22,201,102)						
9											
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43											
44											
45											
46	TOTAL	(2.082.454)	(11 736 204)	(18 780 616	(23 142 323)						

	ne of Respondent		X An Original		(Mo, Da, Yr)	End of	2015/Q4		
Pac	cifiCorp	(2)	A Resubmis		/ /	Liid Oi			
				OF ANCILLARY SE		N - 000			
	port the amounts for each type of a pondents Open Access Transmission		own in columi	n (a) for the year a	s specified in Orde	er No. 888 and	a defined in the		
ln c	columns for usage, report usage-rel	ated billing deterr	ninant and the	e unit of measure.					
(1)	On line 1 columns (b), (c), (d), (e),	(f) and (g) report	he amount of	ancillary services	purchased and so	ld during the y	/ear.		
	2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.								
(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.									
(4)	On line 4 columns (b), (c), (d), (e),	(f), and (g) report	the amount of	f energy imbalance	e services purchas	ed and sold d	luring the year.		
	On lines 5 and 6, columns (b), (c), chased and sold during the period.)) report the ar	mount of operating	reserve spinning	and suppleme	ent services		
(6)	On line 7 columns (b), (c), (d), (e),	(f), and (g) report	the total amou	unt of all other type	es ancillary service	s purchased	or sold during the		
	r. Include in a footnote and specify					•	_		
		т .							
			Purchased for t			unt Sold for the			
		Usage -	Related Billing Durit of	Determinant T	Usage -	Related Billing I	Determinant I		
_ine	Type of Ancillary Service	Number of Units	Measure	Dollars	Number of Units	Measure	Dollars		
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)		
1	Scheduling, System Control and Dispatch				145,271,733	MWh	12,494,858		
2	Reactive Supply and Voltage	126,182,82	2 MWh	8,497,326	136,672,907	MWh	9,213,724		
3	Regulation and Frequency Response	97,899,03	7 MWh	32,998,011	107,771,335	MWh	36,316,840		
	Energy Imbalance				384,200	MWh	11,740,994		
	Operating Reserve - Spinning	121,970,89		47,568,647	128,234,549		50,054,836		
	Operating Reserve - Supplement	47,568,64	7 MWh	41,470,103	50,785,942	MWh	42,599,461		
	Other								
	T	200 /01 00	_						
	Total (Lines 1 thru 7)	393,621,39	7	130,534,087	569,120,666		162,420,713		
	Total (Lines 1 thru 7)	393,621,39	7	130,534,087	569,120,666		162,420,713		
	Total (Lines 1 thru 7)	393,621,39	7	130,534,087	569,120,666		162,420,713		
	Total (Lines 1 thru 7)	393,621,39	77	130,534,087	569,120,666		162,420,713		
	Total (Lines 1 thru 7)	393,621,39	7	130,534,087	569,120,666		162,420,713		
	Total (Lines 1 thru 7)	393,621,39	77	130,534,087	569,120,666		162,420,713		
	Total (Lines 1 thru 7)	393,621,39	7	130,534,087	569,120,666		162,420,713		
	Total (Lines 1 thru 7)	393,621,39	77	130,534,087	569,120,666		162,420,713		
	Total (Lines 1 thru 7)	393,621,39	7	130,534,087	569,120,666		162,420,713		
	Total (Lines 1 thru 7)	393,621,39	77	130,534,087	569,120,666		162,420,713		
	Total (Lines 1 thru 7)	393,621,39	77	130,534,087	569,120,666		162,420,713		
	Total (Lines 1 thru 7)	393,621,39	77	130,534,087	569,120,666		162,420,713		
	Total (Lines 1 thru 7)	393,621,39	77	130,534,087	569,120,666		162,420,713		
	Total (Lines 1 thru 7)	393,621,39	77	130,534,087	569,120,666		162,420,71;		
	Total (Lines 1 thru 7)	393,621,39	77	130,534,087	569,120,666		162,420,71:		
	Total (Lines 1 thru 7)	393,621,39	7	130,534,087	569,120,666		162,420,71		
	Total (Lines 1 thru 7)	393,621,39	77	130,534,087	569,120,666		162,420,713		

Nam	e of Responder	nt			This Report Is		Date o	f Report	Year/Period of	f Report
Pac	fiCorp				(1) X An C	Original Esubmission	(Mo, D	a, Yr)	End of 2	015/Q4
				M	` '		STEM PEAK LOAD			
integ (2) R (3) R (4) R defir	grated, furnish the seport on Colum seport on Colum seport on Colum seport on Colum sition of each state	ne required inforn nn (b) by month th nns (c) and (d) th nns (e) through (j) atistical classifica	nation for ne transmine specifie by month	each noi ission sy d inform	n-integrated sys stem's peak loa ation for each m	tem. d. nonthly transmis	sion - system peak	load reported of	on Column (b). s. See General Instr	
NAM	IE OF SYSTEM	l:			ı					
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long- Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January	14,999	2	1800	8,506	128	3,358		1,386	1,621
2	February	13,980	23	800	8,246	158	3,358		742	1,476
3	March	14,507	4	800	8,124	136	3,358		1,411	1,478
4	Total for Quarter 1				24,876	422	10,074		3,539	4,575
5	April	13,243	15	800	7,615	122	3,358		672	1,476
6	May	13,109	31	1800	7,767	101	3,358		356	1,527
7	June	18,413	29	1600	10,906	159	3,531		1,593	2,224
8	Total for Quarter 2				26,288	382	10,247		2,621	5,227
9	July	19,163	2	1600	10,809	144	3,531		2,532	2,147
10	August	17,449	13	1600	9,946	146	3,531		1,742	2,084
11	September	16,151	1	1600	9,093	131	3,505		1,430	1,992
12	Total for Quarter 3				29,848	421	10,567		5,704	6,223
13	October	14,131	1	1700	8,109	103	3,489		633	1,797
14	November	14,532	30	1800	8,795	142	3,358		679	1,558
15	December	14,086	28	1800	8,530	140	3,363		412	1,641
16	Total for Quarter 4				25,434	385	10,210		1,724	4,996
17	Total Year to Date/Year				106,446	1,610	41,098		13,588	21,021

Name of Respondent	This Report is:		Year/Period of Report	
	(1) <u>X</u> An Original	(Mo, Da, Yr)		
PacifiCorp	(2) A Resubmission	/ /	2015/Q4	
	FOOTNOTE DATA			

Schedule Page: 400		Column: d
Pacific Standard	Time.	
Schedule Page: 400	Line No.: 2	Column: d
Pacific Standard	Time.	
Schedule Page: 400	Line No.: 3	Column: d
Pacific Standard	Time.	
Schedule Page: 400	Line No.: 5	Column: d
Pacific Daylight	Time.	
Schedule Page: 400	Line No.: 6	Column: d
Pacific Daylight	Time.	
Schedule Page: 400	Line No.: 7	Column: d
Pacific Daylight	Time.	
Schedule Page: 400	Line No.: 9	Column: d
Pacific Daylight	Time.	
Schedule Page: 400	Line No.: 10	Column: d
Pacific Daylight	Time.	
Schedule Page: 400	Line No.: 11	Column: d
Pacific Daylight	Time.	
Schedule Page: 400	Line No.: 13	Column: d
Pacific Daylight	Time.	
Schedule Page: 400	Line No.: 14	Column: d
Pacific Standard	Time.	
Schedule Page: 400	Line No.: 15	Column: d
Pacific Standard	Time.	
	Line No.: 17	Column: e

Year-to-date 2015 Net System Load information was compiled using material and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes behind-the-meter generation.

Schedule Page: 400 Line No.: 17 Column: f

Year-to-date 2015 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System

Schedule Page: 400 Line No.: 17 Column: g

Year-to-date 2015 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

Schedule Page: 400 Line No.: 17 Column: i

Year-to-date 2015 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

Schedule Page: 400 Line No.: 17 Column: j

Year-to-date 2015 Net System Load information was compiled using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

Name	e of Respondent	This Report Is: (1) X An Original			Date of Report (Mo, Da, Yr)		eriod of Report
Pacif	iCorp	(2) A Resubm			/ /	End of	2015/Q4
		ELECTRIC EN	IERG'	Y ACCOUN	Т		
Rep	port below the information called for concerning	ng the disposition of electri	c enei	gy generate	ed, purchased, exchanged a	and wheeled	d during the year.
Line	Item	MegaWatt Hours	Line		Item	N	legaWatt Hours
No.	(a)	(b)	No.	o. (a)			(b)
1	SOURCES OF ENERGY		21	DISPOSITI	ON OF ENERGY		
2	Generation (Excluding Station Use):		22	Sales to UI	timate Consumers (Includin	g	54,641,212
3	Steam	44,612,067		Interdepart	mental Sales)		
4	Nuclear		23	Requireme	nts Sales for Resale (See		128,557
5	Hydro-Conventional	2,915,015		instruction	4, page 311.)		
6	Hydro-Pumped Storage		24	Non-Requi	rements Sales for Resale (S	See	8,760,894
7	Other	8,806,733			4, page 311.)		
8	Less Energy for Pumping	2,776		0,	nished Without Charge		
9	Net Generation (Enter Total of lines 3	56,331,039	26		ed by the Company (Electric		122,063
	through 8)				Excluding Station Use)		
10	Purchases	11,948,954		Total Energ			4,298,494
11	Power Exchanges:		28	1	nter Total of Lines 22 Throu	gh	67,951,220
12	Received	4,930,109		27) (MUST	EQUAL LINE 20)		
13	Delivered	4,919,231					
14	Net Exchanges (Line 12 minus line 13)	10,878					
15	Transmission For Other (Wheeling)						
16	Received	13,260,949					
17	Delivered	13,147,879					
	Net Transmission for Other (Line 16 minus line 17)	113,070					
19	Transmission By Others Losses	-452,721					
	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	67,951,220	•				

Pacific Corp	Name of Respondent This Report Is: Date of Report Year/Period of Report											
NAME OF SYSTEM:	Paci	fiCorp		(1) X An Original	(Mo, Da, Yr)	End of	2015/Q4					
1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system. 2. Report in column (b) by month the system's output in Megawatt hours for each month. 3. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the sales. 4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system. 5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d). NAME OF SYSTEM: Line No. Month Total Monthly Energy (b) (c) (d) (e) (f) 29 January (d) (b) (e) (f) 29 January (d) (e) (f) 30 February (d) (e) (f) 31 March (d) (e) (f) 32 April (d) (e) (f) 33 May (d) (e) (e) (f) 34 June (e) (e) (f) 35 July (e) (e) (f) 36 August (e) (e) (f) 37 September (e) (e) (f) 38 October (e) (e) (f) 39 November (e) (e) (f) 39 November (e) (f) (f) (f) 40 (f) (f) (f) 41 (f) (f) (f) 42 (f) (f) (f) 43 (f) (f) (f) (f) 44 (f) (f) (f) 45 (f) (f) (f) 46 (f) (f) (f) 47 (f) (f) (f) 48 (f) (f) (f) (f) 48 (f) (f) (f) (f) 48 (` '								
Line No. Month Total Monthly Energy Monthly Non-Requirments Sales for Resale & Associated Losses Megawatts (See Instr. 4) Day of Month Hour (f)	infor 2. Re 3. Re 4. Re	. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system. In Report in column (b) by month the system's output in Megawatt hours for each month. In Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales. In Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.										
Line No. Month Total Monthly Energy Monthly Non-Requirments Sales for Resale & Associated Losses Megawatts (See Instr. 4) Day of Month Hour (f)	NAM	IE OF SYSTEM:										
No. No. No. (a) Month (a) Total Monthly Energy (b) Sales for Resale & Associated Losses (c) Megawatts (See Instr. 4) Day of Month (e) Hour (f) 29 January 6,048,460 821,842 8,309 2 1800 PST 30 February 5,326,720 904,128 8,038 23 0800 PST 31 March 5,588,337 858,756 7,865 4 0800 PST 32 April 5,251,800 682,185 7,417 15 0800 PDT 33 May 5,067,454 423,611 7,476 31 1800 PDT 34 June 5,798,377 464,328 10,621 30 1700 PDT 35 July 6,069,805 565,913 10,494 1 1500 PDT 36 August 6,025,426 668,232 9,631 13 1700 PDT 37 September 5,547,345 831,497 8,712 1 1600 PDT 38 October 5,405,659 830,199 7,824 1 1700 PDT 39 November 5,559,595 717,629					М	ONTHLY PEAK						
(a) (b) (c) (d) (e) (f) 29 January 6,048,460 821,842 8,309 2 1800 PST 30 February 5,326,720 904,128 8,038 23 0800 PST 31 March 5,588,337 858,756 7,865 4 0800 PST 32 April 5,251,800 682,185 7,417 15 0800 PDT 33 May 5,067,454 423,611 7,476 31 1800 PDT 34 June 5,798,377 464,328 10,621 30 1700 PDT 35 July 6,069,805 565,913 10,494 1 1500 PDT 36 August 6,025,426 668,232 9,631 13 1700 PDT 37 September 5,547,345 831,497 8,712 1 1600 PDT 38 October 5,405,659 830,199 7,824 1 1700 PDT 39 November 5,559,595 717,629 8,550 30 1800 PST		Month	Total Monthly Energy				Hour					
29 January 6,048,460 821,842 8,309 2 1800 PST 30 February 5,326,720 904,128 8,038 23 0800 PST 31 March 5,588,337 858,756 7,865 4 0800 PST 32 April 5,251,800 682,185 7,417 15 0800 PDT 33 May 5,067,454 423,611 7,476 31 1800 PDT 34 June 5,798,377 464,328 10,621 30 1700 PDT 35 July 6,069,805 565,913 10,494 1 1500 PDT 36 August 6,025,426 668,232 9,631 13 1700 PDT 37 September 5,547,345 831,497 8,712 1 1600 PDT 38 October 5,405,659 830,199 7,824 1 1700 PDT 39 November 5,559,595 717,629 8,550 30 1800 PST					, ,	,						
31 March 5,588,337 858,756 7,865 4 0800 PST 32 April 5,251,800 682,185 7,417 15 0800 PDT 33 May 5,067,454 423,611 7,476 31 1800 PDT 34 June 5,798,377 464,328 10,621 30 1700 PDT 35 July 6,069,805 565,913 10,494 1 1500 PDT 36 August 6,025,426 668,232 9,631 13 1700 PDT 37 September 5,547,345 831,497 8,712 1 1600 PDT 38 October 5,405,659 830,199 7,824 1 1700 PDT 39 November 5,559,595 717,629 8,550 30 1800 PST	29	January					1800 PST					
32 April 5,251,800 682,185 7,417 15 0800 PDT 33 May 5,067,454 423,611 7,476 31 1800 PDT 34 June 5,798,377 464,328 10,621 30 1700 PDT 35 July 6,069,805 565,913 10,494 1 1500 PDT 36 August 6,025,426 668,232 9,631 13 1700 PDT 37 September 5,547,345 831,497 8,712 1 1600 PDT 38 October 5,405,659 830,199 7,824 1 1700 PDT 39 November 5,559,595 717,629 8,550 30 1800 PST	30	February	5,326,720	904,128	8,038	23	0800 PST					
33 May 5,067,454 423,611 7,476 31 1800 PDT 34 June 5,798,377 464,328 10,621 30 1700 PDT 35 July 6,069,805 565,913 10,494 1 1500 PDT 36 August 6,025,426 668,232 9,631 13 1700 PDT 37 September 5,547,345 831,497 8,712 1 1600 PDT 38 October 5,405,659 830,199 7,824 1 1700 PDT 39 November 5,559,595 717,629 8,550 30 1800 PST	31	March	5,588,337	858,756	7,865	4	0800 PST					
34 June 5,798,377 464,328 10,621 30 1700 PDT 35 July 6,069,805 565,913 10,494 1 1500 PDT 36 August 6,025,426 668,232 9,631 13 1700 PDT 37 September 5,547,345 831,497 8,712 1 1600 PDT 38 October 5,405,659 830,199 7,824 1 1700 PDT 39 November 5,559,595 717,629 8,550 30 1800 PST	32	April	5,251,800	682,185	7,417	15	0800 PDT					
35 July 6,069,805 565,913 10,494 1 1500 PDT 36 August 6,025,426 668,232 9,631 13 1700 PDT 37 September 5,547,345 831,497 8,712 1 1600 PDT 38 October 5,405,659 830,199 7,824 1 1700 PDT 39 November 5,559,595 717,629 8,550 30 1800 PST	33	May	5,067,454	423,611	7,476	31	1800 PDT					
36 August 6,025,426 668,232 9,631 13 1700 PDT 37 September 5,547,345 831,497 8,712 1 1600 PDT 38 October 5,405,659 830,199 7,824 1 1700 PDT 39 November 5,559,595 717,629 8,550 30 1800 PST	34	June	5,798,377	464,328	10,621	30	1700 PDT					
37 September 5,547,345 831,497 8,712 1 1600 PDT 38 October 5,405,659 830,199 7,824 1 1700 PDT 39 November 5,559,595 717,629 8,550 30 1800 PST	35	July	6,069,805	565,913	10,494	1	1500 PDT					
38 October 5,405,659 830,199 7,824 1 1700 PDT 39 November 5,559,595 717,629 8,550 30 1800 PST	36	August	6,025,426	668,232	9,631	13	1700 PDT					
39 November 5,559,595 717,629 8,550 30 1800 PST	37	September	5,547,345	831,497	8,712	1	1600 PDT					
	38	October	5,405,659	830,199	7,824	1	1700 PDT					
40 December 6,262,242 992,574 8,333 14 1800 PST	39	November	5,559,595	717,629	8,550	30	1800 PST					
	40	December	6,262,242	992,574	8,333	14	1800 PST					
41 TOTAL 67,951,220 8,760,894	41	40 December 6,262,242 992,574 8,333 14 1800 PST										
41 TOTAL 67,951,220 8,760,894	41	IOIAL	67,951,220	8,760,894								

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 401 Line No.: 26
For metered locations only. Column: b

Name	e of Respondent	This Report Is	i: Ariginal		Date of Report		Year/Period	d of Report	
Pacif	iCorp	(1) X An O (2)	submission		(Mo, Da, Yr) / /		End of 2015/Q4		
	STEAM-EL	`	PATING DI A	NT STATIO	STICS (Large Plan	te)			
this p	eport data for plant in Service only. 2. Large plar age gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute	nts are steam plants are steam plants	ants with insta	alled capac ear plants.	ity (name plate rat 3. Indicate by a	ing) of 25,00	y plant lease	ed or operated	
-	than one plant, report on line 11 the approximate		-						
	basis report the Btu content or the gas and the qu								
-	nit of fuel burned (Line 41) must be consistent with			s 501 and	547 (Line 42) as sl	how on Line	20. 8. If r	nore than one	
tuel is	s burned in a plant furnish only the composite heat	rate for all fuels	s burned.						
Line	Item		Plant			Plant			
No.			Name: Carbo	on		Name: Ch	olla		
	(a)			(b)			(c)		
	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Steam			Steam	
	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)			Outdoor Boiler			Full Outdoor	
	Year Originally Constructed				1954			1981	
4	Year Last Unit was Installed	1010			1957			1981	
	Total Installed Cap (Max Gen Name Plate Ratings	S-IVIVV)			188.64			414.00	
-	Net Peak Demand on Plant - MW (60 minutes)				176			386	
	Plant Hours Connected to Load				2517 0			7186 0	
9	Net Continuous Plant Capability (Megawatts) When Not Limited by Condenser Water				172			395	
10	When Limited by Condenser Water				0			0	
	Average Number of Employees				21			0	
	Net Generation, Exclusive of Plant Use - KWh				392328000		2499474000		
-	Cost of Plant: Land and Land Rights				956546		2635317		
14	Structures and Improvements				155722			64422937	
15	Equipment Costs				5162376			475530722	
16	Asset Retirement Costs				7036834			19325010	
17	Total Cost				13311478			561913986	
18	Cost per KW of Installed Capacity (line 17/5) Inclu	ıding			70.5655			1357.2802	
19	Production Expenses: Oper, Supv, & Engr				32746			1439756	
20	Fuel				8451578			61816014	
21	Coolants and Water (Nuclear Plants Only)				0			0	
22	Steam Expenses				464908			7969920	
23	Steam From Other Sources				0			0	
24	Steam Transferred (Cr)				0			0	
25	Electric Expenses				638918			717209	
26	Misc Steam (or Nuclear) Power Expenses				910649			1021693	
27	Rents				0			0	
28	Allowances				0			0	
29 30	Maintenance Supervision and Engineering Maintenance of Structures				137083			2291276 1392665	
31	Maintenance of Boiler (or reactor) Plant				699871			3211628	
32	Maintenance of Electric Plant				86810			752056	
33	Maintenance of Misc Steam (or Nuclear) Plant				60686			3230982	
34	Total Production Expenses				11483249			83843199	
35	Expenses per Net KWh				0.0293			0.0335	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Oil	Composite	Coal	Oil	Composite	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	nte)	Tons	Barrels		Tons	Barrels		
38	Quantity (Units) of Fuel Burned		184303	218	0	1454545	4830	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	12254	138000	0	9168	126670	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		44.169	124.810	0.000	39.786	112.700	0.000	
41	Average Cost of Fuel per Unit Burned		45.709	124.810	0.000	42.124	112.700	0.000	
42	Average Cost of Fuel Burned per Million BTU		1.865	21.536	1.871	2.297	21.184	2.316	
43	Average Cost of Fuel Burned per KWh Net Gen		0.021	0.000	0.021	0.025	0.000	0.025	
44	Average BTU per KWh Net Generation		11512.654	3.220	11515.874	10670.004	10.281	10680.285	

Name of Resp	ondent					Date of Report Year/Period of Report (Mo, Da, Yr)			t	
PacifiCorp			(1) X	.∐An Onginai ∃A Resubmissior	,	,	// End of2015/Q4			
		0==	` ′	_						
		STEAM-ELE	CTRIC GENERA	ATING PLANT ST	TATISTICS (La	rge Plants) (Con	tinued)			
Dispatching, at 547 and 549 of designed for posteam, hydro, in operation with	nd Other Expense on Line 25 "Electri eak load service. nternal combusti a conventional st	es Classified as C c Expenses," and Designate autom on or gas-turbine team unit, include	other Power Sup Maintenance Adnatically operated equipment, reported the gas-turbine	ply Expenses. ccount Nos. 553 a d plants. 11. Fo ort each as a sepa with the steam pl	10. For IC and and 554 on Lin or a plant equiparate plant. Ho ant. 12. If a	GT plants, report a 32, "Maintenant ped with combin wever, if a gas-to nuclear power ge	t Operating ce of Elect ations of four bine unit to enerating pl	stem Control and Load g Expenses, Account No ric Plant." Indicate plant ossil fuel steam, nuclear functions in a combined lant, briefly explain by	ts I cycle	
								ent; (b) types of cost uni		
	•	is of fuel cost; and I and operating ch			ncerning plant	type tuei usea, t	uei enrichm	nent type and quantity for	or the	
Plant	nd other priysical	i and operating on	Plant	лап.		Plant			Line	
Name: Colstri	in		Name: Craig			Name: Dav	e Johnstor	7	No.	
11011101	(d)			(e)			(f)			
		Steam			Stear	n		Steam	1	
		Conventional			Outdoor Boile	er		Semi-Outdoor	2	
		1984			197	9		1959	3	
		1986			198	0		1972	4	
		155.61			172.1	3		816.77	5	
		163			16	4		719	6	
		8754			868	3		8760	7	
		0				0		0	8	
		148			16	5		760	9	
		0				0		0	10	
		0				0		189	11	
		1192557000			106898500	0	5140970000			
		1788644			13708	6		10449793	13	
		61015586			3819972	0		155245209	14	
		165015529			14305972	1		853217693	15	
		8592613			3514	9		17242673	16	
		236412372			18143167	6		1036155368	17	
		1519.2621			1054.038	7		1268.6012	18	
		36076			32964	8	392819			
		17911181			1943554	1		59636026	20	
		0				0		0	21	
		1069424	1715067			7		4380486	-	
		0	0					0	+	
		0	0				0			
		89118	734477				0			
		1869058			101080		16663534			
		22399				0		55062	27	
		0				0		0		
		271598 471471			74817 40178			2425506	29 30	
		2195492			298558			10563237	31	
		295709			148257			7535947	32	
		302598			84988			1327573	33	
		24534124			2969353			102980190	34	
		0.0206			0.027			0.0200	35	
Coal	Oil	Composite	Coal	Oil	Composite	Coal	Oil	Composite	36	
Tons	Barrels	-	Tons	Barrels	1	Tons	Barrels	·	37	
751369	1106	0	526537	183	0	3570193	16464	0	38	
8410	140000	0	10104	133693	0	8042	138000	0	39	
20.914	115.158	0.000	35.521	126.581	0.000	16.213	87.006	0.000	40	
23.669	115.158	0.000	36.663	126.581	0.000	16.303	87.006	0.000	41	
1.407	19.584	1.416	1.814	22.536	1.826	1.014	15.011	1.037	42	
0.015	0.000	0.015	0.018	0.000	0.018	0.011	0.000	0.011	43	
10598.013	5.451	10603.464	9953.236	0.963	9954.199	11169.956	18.562	11188.518	44	

Name	e of Respondent	This Report Is			Date of Report		Year/Period	of Report		
Pacif	iCorp	(1) X An O (2) A Re	submission		(Mo, Da, Yr) / /		End of2015/Q4			
	STEAM-ELECTRIC	GENERATING	PI ANT STAT	ISTICS (L	arge Plants) (Cor	ntinued)				
this p as a j more therm per un	eport data for plant in Service only. 2. Large plar age gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	nts are steam plants are steam plants are steam plants is not available average number uantity of fuel but charges to exp	ants with instance, and nucle, give data were of employee arned converteense account	alled capace ear plants. Thich is avace s assignated to Mct.	city (name plate rat 3. Indicate by a ailable, specifying p ble to each plant. 7. Quantities of f	ing) of 25,00 footnote and period. 5. If gas is fuel burned (y plant lease f any emplo used and pu Line 38) and	ed or operated yees attend rchased on a laverage cost		
Line	Item		Plant			Plant				
No.			Name: Hayo			Name: Hu	nter Unit No	. 1		
	(a)			(b)			(c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Steam			Steam		
	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)			Outdoor Boiler			Outdoor Boiler		
3	Year Originally Constructed	,			1965			1978		
4	Year Last Unit was Installed				1976			1978		
5	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			81.37			457.73		
6	Net Peak Demand on Plant - MW (60 minutes)				448			423		
7	Plant Hours Connected to Load				8551			8493		
8	Net Continuous Plant Capability (Megawatts)				0			0		
9	When Not Limited by Condenser Water				78			418		
10	When Limited by Condenser Water				0			0		
	Average Number of Employees				0			0		
-	Net Generation, Exclusive of Plant Use - KWh				554930000			3002762000		
13	Cost of Plant: Land and Land Rights				683069			9688261		
14	Structures and Improvements				17685365			63296254		
15	Equipment Costs				85571224		3784494			
16	Asset Retirement Costs				532363	250114				
17	Total Cost				104472021		45393510			
-	Cost per KW of Installed Capacity (line 17/5) Inclu	iding			1283.9132			991.7093		
-	Production Expenses: Oper, Supv, & Engr				189454			0		
20	Fuel Coolerts and Water (Nuclear Plants Only)				13792469			61664773		
21	Coolants and Water (Nuclear Plants Only) Steam Expenses				905136			0 6687851		
23	Steam From Other Sources				905136			0007031		
24	Steam Transferred (Cr)				0			0		
25	Electric Expenses				170583			0		
26	Misc Steam (or Nuclear) Power Expenses				618418			-1109143		
27	Rents				0			0		
28	Allowances				0			0		
29	Maintenance Supervision and Engineering				249034			0		
30	Maintenance of Structures				496638			2778774		
31	Maintenance of Boiler (or reactor) Plant				1344748			6468359		
32	Maintenance of Electric Plant				529700			1242405		
33	Maintenance of Misc Steam (or Nuclear) Plant				539558			382638		
34	Total Production Expenses				18835738			78115657		
35	Expenses per Net KWh				0.0339			0.0260		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Oil	Composite	Coal	Oil	Composite		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	nte)	Tons	Barrels		Tons	Barrels			
38	Quantity (Units) of Fuel Burned		264015	297	0	1364974	1954	0		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	-	11394	137269	0	11205	138000	0		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		48.636	115.441	0.000	0.000	0.000	0.000		
41	Average Cost of Fuel per Unit Burned		52.005	115.441	0.000	45.034	0.000	0.000		
42	Average Cost of Fuel Burned per Million BTU		2.282	20.024	2.292	2.010	17.135	2.015		
43	Average Cost of Fuel Burned per KWh Net Gen		0.025	0.000	0.025	0.020	0.000	0.020		
44	Average BTU per KWh Net Generation		10841.312	3.089	10884.401	10187.222	3.771	10190.993		

Name of Resp	ondent		This Report Is:			Date of Report Year/Period of Report			
PacifiCorp			(1) X An Original (2) A Resubmission			(Mo, Da, Yr) / /	En	End of 2015/Q4	
		0===.=	` ' L						
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)									
9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cy operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units									
used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.									
Plant			Plant			Plant			Line
Name: Hunter Unit No. 2			Name: Hunter Unit No. 3			Name: Hunte	Name: Hunter - Total Plant		
	(d)			(e)			(f)		
Steam Outdoor Poilor			Steam					Steam	2
		Outdoor Boiler	Outdoor Boiler				Outdoor Boiler		
		1980	1983				1978		
		1980	1983				1983 1247.78		
		294.46 277	495.59 475				1366		
		7889	8416					8760	6 7
		7889	0				0		
		269	471					1158	9
		0	0				0		
		0	0				219		
		1959744000	3373107000)	8335613000		
		9688261	10274569)	29651091		
		52603034	91236560)	207135848		
		245411405	431029104			1	1054889953		
2501143			2501143			3		7503429	16
310203843			535041376			6	1299180321		
		1053.4668	1079.6049)	1041.1934		
		0	0				0		
		39087715	68317656				169070144		
		0	0				0		
4609812			7173271			_	18470934		
0			0				0		
0			0				0 331		
-9619104			-372129				-11100376		
-9619104			-5/2129			_	0		
0			0				0		
0			0				0		
2455295			2803307				8037376		
		8792854	8496412			2	23757625		
		2483602	1316653			3	5042660		
		382227	448413			3	1213278		
48192401			88183914				214491972		
0.0246			0.0261				0.0257		
Coal	Oil	Composite	Coal	Oil	Composite	Coal	Oil	Composite	36
Tons	Barrels	1	Tons	Barrels		Tons	Barrels		37
869168	919	0	1499018	6882	0	3733160	9755	0	38
11470	138000	0	11315	138000	0	11311	138000	0	39
0.000 44.859	0.000	0.000	0.000 45.120	0.000	0.000	41.695 45.028	99.733 99.733	0.000	40
1.956	18.283	1.960	1.994	17.084	2.012	1.990	17.207	2.001	41
0.020	0.000	0.020	0.020	0.000	0.020	0.020	0.000	0.020	43
10174.093	2.719	10176.812	10056.667	11.825	10068.492	10131.305	6.783	10138.088	44
	1=0			1520	. 5550. 702	10.01.000	1 30	.5755.555	1-7

Name	e of Respondent	This Report Is	i: Ariginal		Date of Report	t	Year/Period	of Report
Pacif	iCorp	(1) X An O (2)	submission		(Mo, Da, Yr) / /		End of	2015/Q4
	STEAM-ELECTRIC	GENERATING	PI ANT STAT	ISTICS (I	arge Plants) (Cor	ntinued)		
this p as a j more therm per un	eport data for plant in Service only. 2. Large plar age gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the quit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	nts are steam plants are steam plants are steam plants is not available average number uantity of fuel but charges to exp	ants with instance, and nucle, give data were of employee arned converteense account	alled caparear plants which is averaged to Mct.	city (name plate rat . 3. Indicate by a ailable, specifying pole to each plant. 7. Quantities of f	ting) of 25,00 t footnote any period. 5. I 6. If gas is t fuel burned (I	plant lease f any emplo used and pu Line 38) and	ed or operated yees attend rchased on a laverage cost
Line	Item		Plant			Plant		
No.			Name: Hunti	ington		Name: Jim	Bridger	
	(a)			(b)			(c)	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		Stear					Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)			Outdoor Boiler			Semi-Outdoor
3	Year Originally Constructed				1974			1974
4	Year Last Unit was Installed				1977			1979
5	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)	996.					1550.65
6	Net Peak Demand on Plant - MW (60 minutes)		90					1429
7	Plant Hours Connected to Load				8760			8760
8	Net Continuous Plant Capability (Megawatts)				0			0
9	When Not Limited by Condenser Water				909			1415
10	When Limited by Condenser Water				0			0
	Average Number of Employees				162			340
12	Net Generation, Exclusive of Plant Use - KWh		5988318000 919				9195773000	
13	Cost of Plant: Land and Land Rights			2379205				1209912
14	Structures and Improvements		120076780					144935694
15	Equipment Costs		730851901					1098112165
16	Asset Retirement Costs				10624210			19511387
17	Total Cost		863932096					1263769158
18	Cost per KW of Installed Capacity (line 17/5) Inclu	ıding	867.4017					814.9932
19	Production Expenses: Oper, Supv, & Engr		739 ⁻			1255882		
20	Fuel				158215307	25210869		
21	Coolants and Water (Nuclear Plants Only)				0			
22	Steam Expenses				12982916	2302		
23	Steam From Other Sources				0)		
24	Steam Transferred (Cr)				0			0
25	Electric Expenses				0			0
26	Misc Steam (or Nuclear) Power Expenses				-21538635			-23806621
27	Rents				0			291223
28	Allowances				0			0
29	Maintenance Supervision and Engineering				2149966	ļ		780274
30	Maintenance of Structures				3248282			12048778
31	Maintenance of Boiler (or reactor) Plant				11976826	 		23290438
32	Maintenance of Electric Plant				3101246			10156475
33	Maintenance of Misc Steam (or Nuclear) Plant				936785	ļ		1865553
34	Total Production Expenses				171080084			312314817
35	Expenses per Net KWh			0	0.0286	 	0.1	0.0340
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	(-)	Coal	Oil	Composite	Coal	Oil	Composite
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ite)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned		2678630	4671	0	5193483	12367	0
39	Avg Cost of Fuel/writ on Dollyd for budging year	-	11439	138000	0	9175	138000	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		47.650	99.623	0.000	45.168	114.686	0.000
41	Average Cost of Fuel Purpod per Million BTLL		58.892	99.623	0.000	48.270	114.686	0.000
42	Average Cost of Fuel Burned per Million BTU		2.574	17.188	2.581	2.631	19.787	2.644
43	Average Cost of Fuel Burned per KWh Net Gen		0.026	0.000	0.026	0.027	0.000	0.027
44	Average BTU per KWh Net Generation		10233.120	4.521	10237.641	10363.029	7.795	10370.824

Name of Resp	ondent		This Re	port Is:		Date of Report		Year/Period of Repor	t	
PacifiCorp			(1) X (2)	∃An Original ∃A Resubmissior	,	(Mo, Da, Yr) / /		End of 2015/Q4		
		0===.=	` ' _							
		STEAM-ELE	CTRIC GENERA	TING PLANT ST	ATISTICS (La	rge Plants) (Conti	inued)			
Dispatching, at 547 and 549 of designed for posteam, hydro, in operation with	nd Other Expense n Line 25 "Electrice eak load service. internal combustica a conventional st	es Classified as C c Expenses," and Designate autom on or gas-turbine team unit, include	other Power Sup Maintenance Ad natically operated equipment, repo the gas-turbine	ply Expenses. count Nos. 553 and plants. If each as a separation of the steam plants is a separation of the steam plants.	IO. For IC and and 554 on Line or a plant equiparate plant. Ho ant. 12. If a least.	GT plants, report e 32, "Maintenand ped with combina wever, if a gas-tu nuclear power ger	Operating the of Electronic of Electronic of Fourth 19 and	stem Control and Load g Expenses, Account No ric Plant." Indicate plant ssil fuel steam, nuclear functions in a combined lant, briefly explain by	s I cycle	
								ent; (b) types of cost uni		
		s of fuel cost; and I and operating ch			ncerning plant	type tuei usea, tu	ei enrichm	nent type and quantity fo	or the	
Plant	nu otner priysical	and operating on	Plant	лан.		Plant			Line	
Name: Naugh	nton		Name: Wyod	ak		Name: Gads	sby Steam	1	No.	
1.10.1101	(d)		7.1	(e)			(f)			
		Steam			Stear	n		Steam	1	
		Outdoor Boiler			Conventiona	ıl		Outdoor	2	
		1963			197	8		1951	3	
		1971			197	8		1955	4	
		707.20			289.6	6		251.64	5	
		693			27	4		173	6	
		8759			815	4		1832	7	
		0				0		0	8	
		637			26	6		238	9	
		0				0		0	10	
		125			6	2		36	11 12	
		4899321000			203229800	0		88928000		
		1007450			21052			1252090	13	
		118439921			5132099			15101604	14	
		652859048			39920903			67279520	15	
		47409550			65297			1132809	16	
		819715969			45139353			84766023	17	
		1159.1006			1558.356			336.8543	18	
		392979			2809			79707	19	
		97849265	29253664					6252323	20	
		7050000						0	21	
		7959262 0	4558432 0					117579	22	
		0	0					0	-	
		1012	0				0			
		9107751	3170165				3866855			
		964	18807				0			
		0				0	0			
		2024615				0	0			
		1243854			29225	8		155804	29 30	
		10863884			294725	2		988303	31	
		3313923			92803	9		1322296	32	
		1100841			12407	7		253266	33	
		133858350			4132078	9		13036133	34	
	_	0.0273		_	0.020	3		0.1466	35	
Coal	Gas	Composite	Coal	Oil	Composite	Gas			36	
Tons	MCF	1	Tons	Barrels	<u> </u>	MCF	1		37	
2662827	86236	0	1536071	3715	0	1443258	0	0	38	
9946	1048	0	8054	138000	0	1050	0	0	39	
36.530	6.702	0.000	18.546	120.266	0.000	4.332	0.000	0.000	40	
36.529 1.836	6.702	0.000 1.844	18.754 1.164	120.266 20.750	0.000 1.181	4.332	0.000	0.000	41 42	
0.020	0.000	0.020	0.014	0.000	0.014	0.070	0.000	0.000	42	
10811.501	18.455	10829.956	12175.384	10.594	12185.978	17035.332	0.000	0.000	43	
10011.501	110.700	10023.330	12170.004	10.034	12100.810	17000.002	0.000	0.000	++	

Name	e of Respondent	This Report Is			Date of Report		Year/Perio	d of Report	
Pacif	iCorp	(1) X An O (2) A Re	submission		(Mo, Da, Yr) / /		End of _	2015/Q4	
	STEAM-ELECTRIC	GENERATING	PI ANT STAT	ISTICS (I	arge Plants) (Cor	ntinued)			
this p as a j more therm per un	eport data for plant in Service only. 2. Large plan age gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	nts are steam plants are steam plants are steam plants is not available average number uantity of fuel but charges to exp	ants with instance, and nucles, give data were of employees irned converteense accounts	alled capa ear plants hich is ava s assignal ed to Mct.	city (name plate rat . 3. Indicate by a ailable, specifying p ble to each plant. 7. Quantities of f	ing) of 25 footnote period. 5 6. If gas uel burne	any plant leas i. If any emplois is used and pod d (Line 38) an	ed or operated byees attend urchased on a d average cost	
Line	Item		Plant			Plant			
No.	(a)		Name: Herm	<i>iston</i> (b)		Name:	Blundell (c)		
	(a)			(5)			(6)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Combined Cycle	1	Ste	am - Geothermal	
	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)			Outdoor			Indoor	
	Year Originally Constructed				1996			1984	
4	Year Last Unit was Installed	- 84147			1996			2007	
	Total Installed Cap (Max Gen Name Plate Ratings Net Peak Demand on Plant - MW (60 minutes)	S-IVIVV)			279.56 250			38.10 36	
-	Plant Hours Connected to Load				7944			8508	
	Net Continuous Plant Capability (Megawatts)				0			0	
9	When Not Limited by Condenser Water				231			32	
10	When Limited by Condenser Water				0			0	
	Average Number of Employees				0			22	
-	Net Generation, Exclusive of Plant Use - KWh				1202753000			259703000	
	Cost of Plant: Land and Land Rights						41195596		
14	Structures and Improvements Equipment Costs				12844330 162916793			8295518 101447600	
16	Asset Retirement Costs						2062367		
17	Total Cost						153001081		
	Cost per KW of Installed Capacity (line 17/5) Inclu	ıding					4015.7764		
	Production Expenses: Oper, Supv, & Engr		0				29512		
20	Fuel		26628707			0			
21	Coolants and Water (Nuclear Plants Only)				0			0	
22	Steam Expenses				0			998804	
23	Steam From Other Sources				0		3980975		
24	Steam Transferred (Cr)				7720702			0	
25 26	Electric Expenses Misc Steam (or Nuclear) Power Expenses				7720793 0			0 2631758	
27	Rents				0			6247	
28	Allowances				0			0	
29	Maintenance Supervision and Engineering				0			0	
30	Maintenance of Structures				0			313458	
31	Maintenance of Boiler (or reactor) Plant				0			207042	
32	Maintenance of Electric Plant				0			287655	
33	Maintenance of Misc Steam (or Nuclear) Plant				0			89154	
34	Total Production Expenses				34349500 0.0286			8544605 0.0329	
	Expenses per Net KWh Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Gas		0.0286			0.0329	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	nte)	MCF						
38	Quantity (Units) of Fuel Burned	/	8864789	0	0	0	0	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	1033	0	0	0	0	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	-	3.004	0.000	0.000	0.000	0.000	0.000	
41	Average Cost of Fuel per Unit Burned		3.004	0.000	0.000	0.000	0.000	0.000	
42	Average Cost of Fuel Burned per Million BTU		2.908	0.000	0.000	0.000	0.000	0.000	
43	Average Cost of Fuel Burned per KWh Net Gen		0.022	0.000	0.000	0.000	0.000	0.000	
44	Average BTU per KWh Net Generation		7612.807	0.000	0.000	0.000	0.000	0.000	

Name of Res	spondent		This Rep	oort Is: An Original			Date of Report (Mo, Da, Yr) Year/Period of Report			t	
PacifiCorp			(2)]All Oligiliai]A Resubmissi	on	,	/ /		End o	of 2015/Q4	
		STEAM-ELEC	` ´ <u> </u> CTRIC GENERA	1		large	Plants) (Contin	upd)			
Dispatching, 547 and 549 designed for steam, hydro operation wit footnote (a) a used for the	and Other Exper on Line 25 "Elec- peak load service, internal combust th a conventional accounting metho various compone	are based on U. S. conses Classified as Octric Expenses," and the Designate automostion or gas-turbine of steam unit, included for cost of power gents of fuel cost; and	ther Power Supp Maintenance Ac latically operated equipment, report the gas-turbine valued generated include (c) any other inf	oly Expenses. count Nos. 553 diplants. 11. rt each as a se with the steam ding any excess formative data	10. For IC and and 554 on Less and 554 on Less are plant equal plant. If a costs attribut	nd GT line 32 uipped Hower a nuc ed to	Fplants, report (2, "Maintenance d with combinat ver, if a gas-turt clear power gene research and de	Operating of Elections of footnotes of the contracting properting provides of the contracting of the contracting provides of the contracting of the contracting provides of the contracting of the contract	g Expen tric Plant ossil fuel function plant, bric ent; (b) t	ses, Account No t." Indicate plant I steam, nuclear is in a combined ofly explain by types of cost uni	s cycle ts
	and other physic	cal and operating ch	aracteristics of p	lant.							1
	Plant Name: Camas Co-Gen			Plant				Plant Name: Gadsby Peakers			Line
Name: Carr		Gen Name: Chehalis (e)				Name: Gausi	oy reakt (f)			No.	
	,			. , ,				,			
		Steam			Combined Cy	/cle				Gas Turbine	1
		Outdoor Boiler			Outd	loor				Outdoor	2
		1996			20	003				2002	3
		1996				003				2002	4
		61.50			593					181.05	5
		17				490				123	6
		4690			39	938				1516 0	7 8
		10				477				119	9
		0				0				0	10
		0				19				0	11
		45774000			1092993	000				34867000	12
		0			1973	791				0	13
		0			24026	885				4273000	14
		0			321726					78066278	15
0					1030	_				0	16
0					3487579					82339278	17
		0.0000			587.8					454.7875	18
		0			1519 36529					3233408	19 20
		0			303230	0				0	21
		0	0							0	22
		0	0			0				0	23
		0	0			0	0				24
		0	2245195			195	632475				25
		362000	706444				0			26	
		0				0	0				27
		0				0				0	28
		0			281	0 021				0 184185	29 30
		0			200	021				0	31
		0			6497					650458	32
		0				0				164169	33
		362000			46158	724				4864695	34
		0.0079			0.0	422				0.1395	35
			Gas				Gas				36
	0	0	MCF 7813967	0	0		MCF 563090	0		0	37 38
0	0	0	1074	0	0		1052	0		0	38
0.000	0.000	0.000	4.675	0.000	0.000		5.741	0.000		0.000	40
0.000	0.000	0.000	4.675	0.000	0.000		5.741	0.000		0.000	41
0.000	0.000	0.000	4.354	0.000	0.000		5.460	0.000		0.000	42
0.000	0.000	0.000	0.033	0.000	0.000		0.093	0.000		0.000	43
0.000	0.000	0.000	7676.629	0.000	0.000		16983.796	0.000		0.000	44

Name	e of Respondent	This Report Is: (1) X An Original Date of Report (Mo, Da, Yr) Year/Period of Report (Mo, Da, Yr)			d of Report				
Pacif	iCorp		original esubmission		(Mo, Da, Yr) / /		End of	2015/Q4	
		` ' Ш					_		
	STEAM-ELECTRIC			<u> </u>	. , ,				
this pass a jumore thermore un	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of bint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw or not available to a verage number antity of fuel but charges to ex	more, and nucloble, give data were of employee urned converte pense account	ear plants hich is ava s assignal ed to Mct.	. 3. Indicate by a ailable, specifying pole to each plant. 7. Quantities of f	footnote any period. 5. If 6. If gas is uuel burned (L	plant lease any emplo sed and pu ine 38) and	ed or operated yees attend irchased on a d average cost	
Line	Item		Plant			Plant			
No.			Name: Curra	nt Creek		Name: Lake Side			
	(a)		(b)				(c)		
	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Combined Cycle			Combined Cycle	
	Type of Constr (Conventional, Outdoor, Boiler, etc.)			Outdoor			Outdoor	
	Year Originally Constructed				2005			2007	
4	Year Last Unit was Installed				2006			2007	
	Total Installed Cap (Max Gen Name Plate Ratings	S-MVV)			566.90			591.30	
	Net Peak Demand on Plant - MW (60 minutes)				522			555	
	Plant Hours Connected to Load Net Continuous Plant Capability (Megawatts)				8281			7060	
9	When Not Limited by Condenser Water				524			546	
10	When Limited by Condenser Water				0			<u> </u>	
	Average Number of Employees				21			34	
	Net Generation, Exclusive of Plant Use - KWh							2272420000	
	Cost of Plant: Land and Land Rights			3403277				14532275	
14	Structures and Improvements			44164698				35465598	
15	Equipment Costs							337400017	
16	Asset Retirement Costs				134848			0	
17	Total Cost		372559566				387397890		
18	Cost per KW of Installed Capacity (line 17/5) Inclu	ding			657.1875			655.1630	
19	Production Expenses: Oper, Supv, & Engr		86128					61947	
20	Fuel				69244606	6614009			
21	Coolants and Water (Nuclear Plants Only)				0				
22	Steam Expenses				0				
23	Steam From Other Sources				0			0	
24	Steam Transferred (Cr)				0			0	
25	Electric Expenses				1910526			2814096	
26 27	Misc Steam (or Nuclear) Power Expenses Rents				690551 0			583997 0	
28	Allowances				0			0	
29	Maintenance Supervision and Engineering				0			0	
30	Maintenance of Structures				440419			2830122	
31	Maintenance of Boiler (or reactor) Plant				0			0	
32	Maintenance of Electric Plant				1079804			3661198	
33	Maintenance of Misc Steam (or Nuclear) Plant				21504			17480	
34	Total Production Expenses				73473538			76108932	
35	Expenses per Net KWh				0.0326			0.0335	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Gas			Gas			
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ite)	MCF			MCF			
38	Quantity (Units) of Fuel Burned		16300845	0	0	15150724	0	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	1037	0	0	1042	0	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		4.248	0.000	0.000	4.365	0.000	0.000	
41	Average Cost of Fuel Purpod per Million PTII		4.248	0.000	0.000	4.365	0.000	0.000	
42	Average Cost of Fuel Burned per Million BTU Average Cost of Fuel Burned per KWh Net Gen		4.095 0.031	0.000	0.000	4.190 0.029	0.000	0.000	
43	Average BTU per KWh Net Generation		7492.601	0.000	0.000	6946.098	0.000	0.000	
7-7	ago 510 por terminos contration			0.000	0.000	30.000	10.000	0.000	

Name of Resp	oondent		This R	Report Is:			Date of Repor	t	Year	/Period of F	Report	
PacifiCorp			(1) (2)	X An Original A Resubmis	sion	,	Mo, Da, Yr) / /		End	of 201	5/Q4	
		OTE ANA EL EC	\ , ,				· ·	('				
					STATISTICS (
Dispatching, a 547 and 549 c designed for p steam, hydro, operation with footnote (a) ac	nd Other Exper on Line 25 "Elec- eak load servic internal combus a conventional ecounting metho	are based on U. S. conses Classified as Outric Expenses," and e. Designate automostion or gas-turbine esteam unit, include and for cost of power gents of fuel cost; and	ther Power Sumaintenance attically operatequipment, repthe gas-turbing generated incl	apply Expenses Account Nos. 5 ed plants. 11 port each as a se with the stear uding any exce	. 10. For IC a 53 and 554 on L . For a plant eq separate plant. In plant. 12. If ess costs attribut	nd G∃ uippe Howe a nuc ed to	F plants, report 2, "Maintenard with combinate of the com	rt Operat nce of Ele nations of urbine ur enerating develop	ing Exper ectric Plar fossil fue hit function plant, bri ment; (b)	nses, Account." Indicate of steam, nuns in a comfefly explain types of co	unt No plants iclear bined by st unit	cycle s
	•	cal and operating ch			a concerning pie	iiii typ	de luei useu, i	uei eiiile	ішпені тур	e and quai	ility 10	1 1116
Plant	and outer priyers	our arra operating on	Plant	piant.			Plant					Line
Name: Lake	Side 2		Name:				Name:				No.	
	(d)			(e)					(f)			
		Combined Cycle										1
		Outdoor										2
		2014										3
		2014									0.00	4
		655.20				0.00					0.00	5 6
		617 7497				0					0	7
		0				0					0	8
		631				0					0	9
		0				0					0	10
		0				0					0	11
		2276854000				0					0	12
		16794626	0			0			0	13		
		53195814				0					0	14
		568560609				0					0	15
0						0					0	16
		638551049				0					0	17
		974.5895 71591				0					0	18 19
		70649551				0					0	20
		0				0					0	21
		0	0			0				0	22	
		0	0			0				0	23	
		0	0			0				24		
		2414966	0			0				25		
		617666				0	0				26	
		0				0	0					27
		0				0					0	28
		745262				0					0	29 30
		0				0					0	31
		663174				0					0	32
		16896				0					0	33
		75179106				0					0	34
		0.0330			0.0	000				0.	0000	35
Gas												36
MCF	1						•					37
16234720	0	0	0	0	0		0	0		0		38
1042 4.352	0.000	0.000	0.000	0.000	0.000		0.000	0.000	`	0.000		39 40
4.352	0.000	0.000	0.000	0.000	0.000		0.000	0.000		0.000		41
4.177	0.000	0.000	0.000	0.000	0.000		0.000	0.000		0.000		42
0.031	0.000	0.000	0.000	0.000	0.000		0.000	0.000		0.000		43
7428.486	0.000	0.000	0.000	0.000	0.000		0.000	0.000)	0.000		44
								. _				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
· ·	(1) X An Original	(Mo, Da, Yr)	·					
PacifiCorp	(2) _ A Resubmission	/ /	2015/Q4					
FOOTNOTE DATA								

Schedule Page: 402 Line No.: -1 Column: b

The Carbon Plant was idled in April 2015 and retired in December 2015 to comply with the Mercury and Air Toxics Standards requirements and other environmental regulations as well as in conformance with Utah's Regional Haze State Implementation Plan.

Schedule Page: 402 Line No.: -1 Column: c

The Cholla Plant is operated by Arizona Public Service Company and is jointly owned. PacifiCorp owns 100% of Unit No. 4 and 36.66% of common facilities. Data reported in column (c) represents PacifiCorp's share.

Schedule Page: 403 Line No.: -1 Column: d

The Colstrip Plant is operated by Talen Montana, LLC and is jointly owned. PacifiCorp owns a 10.0% share of Colstrip Plant Unit Nos. 3 and 4. Data reported in column (d) represents PacifiCorp's share.

Schedule Page: 403 Line No.: -1 Column: e

The Craig Plant is operated by Tri-State Generation and Transmission Association and is jointly owned. PacifiCorp owns a 19.28% share of Craig Plant Unit Nos. 1 and 2 and 12.86% of common facilities. Data in column (e) represents PacifiCorp's share.

Schedule Page: 402 Line No.: 11 Column: c

PacifiCorp does not have employees at the Cholla Plant.

Schedule Page: 403 Line No.: 11 Column: d

PacifiCorp does not have employees at the Colstrip Plant.

Schedule Page: 403 Line No.: 11 Column: e

PacifiCorp does not have employees at the Craig Plant.

Schedule Page: 403 Line No.: 20 Column: e

Amount includes intercompany profits.

Schedule Page: 402.1 Line No.: -1 Column: b

The Hayden Plant is operated by Public Service Company of Colorado and is jointly owned. PacifiCorp owns a 24.5% (45 MW) share of Hayden Unit No. 1, a 12.6% (33 MW) share of Hayden Unit No. 2 and 17.5% of common facilities. Data reported in column (b) represents PacifiCorp's share.

Schedule Page: 402.1 Line No.: -1 Column: c

Hunter Unit No. 1 is operated by PacifiCorp and is jointly owned by PacifiCorp and Utah Municipal Power Agency with an undivided interest of 93.75% and 6.25%, respectively. Data reported in column (c) represents PacifiCorp's share. Costs that were billed to minority owners for the operation and maintenance (excluding fuel) of this unit for calendar year 2015 were \$1.4 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

Schedule Page: 403.1 Line No.: -1 Column: d

Hunter Unit No. 2 is operated by PacifiCorp and is jointly owned by PacifiCorp, Deseret Power Electric Cooperative and Utah Associated Municipal Power Systems, each with an undivided interest of 60.31%, 25.108% and 14.582%, respectively. Data reported in column (d) represents PacifiCorp's share. Costs that were billed to minority owners for the operation and maintenance (excluding fuel) of this unit for calendar year 2015 were \$11.4 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

Schedule Page: 403.1 Line No.: -1 Column: f

Refer to plant statistics for each Hunter Unit Nos. 1, 2 and 3 on pages 402.1 and 403.1.

Schedule Page: 402.1 Line No.: 11 Column: b

PacifiCorp does not have employees at the Hayden Plant.

Schedule Page: 402.1 Line No.: 11 Column: c

Refer to Hunter - Total Plant on page 403.1 for the average number of employees.

Schedule Page: 403.1 Line No.: 11 Column: d

Refer to Hunter - Total Plant on page 403.1 for the average number of employees.

Schedule Page: 403.1 Line No.: 11 Column: e

Refer to Hunter - Total Plant on page 403.1 for the average number of employees.

Schedule Page: 402.2 Line No.: -1 Column: c

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	/ /	2015/Q4
	FOOTNOTE DATA		

The Jim Bridger Plant is operated by PacifiCorp and is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 66 2/3% and 33 1/3%, respectively. Data reported in column (c) represents PacifiCorp's share. Costs that were billed to minority owners for the operation and maintenance (excluding fuel) of this plant for calendar year 2015 were \$29.5 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

Schedule Page: 403.2 Line No.: -1 Column: d

With the intent of allowing Naughton Unit No. 3 to continue to serve customer load needs beyond its currently prescribed year end December 31, 2017 compliance deadline, PacifiCorp is considering environmental compliance alternatives to accelerated retirement which include reassessment of traditional natural gas conversion and deployment of other emerging technologies.

Schedule Page: 403.2 Line No.: -1 Column: e

The Wyodak Plant is operated by PacifiCorp and is jointly owned by PacifiCorp and Black Hills Corporation with an undivided interest of 80% and 20%, respectively. Data in column (e) represents PacifiCorp's share. Costs that were billed to minority owners for the operation and maintenance (excluding fuel) of this plant for calendar year 2015 were \$4.0 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

Schedule Page: 402.2 Line No.: 20 Column: c

Amount includes intercompany profits.

Schedule Page: 402.3 Line No.: -1 Column: b

The Hermiston Plant is operated by Hermiston Generating Company, L.P. and is jointly owned. PacifiCorp owns a 50.0% share of the Hermiston Plant. Data reported in column (b) represents PacifiCorp's share. See page 326, Purchased Power, in this Form No. 1 for further information on Hermiston Generating Company, L.P.

Schedule Page: 402.3 Line No.: -1 Column: c

All or some of the renewable energy attributes associated with generation from the Blundell generating facility may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Schedule Page: 403.3 Line No.: -1 Column: d

In December 2015, PacifiCorp sold to Georgia-Pacific Consumer Products LLC, the steam turbine generator and associated systems directly related to the operation of the Camas Co-Generation unit at Georgia-Pacific Corporation's Camas, Washington paper mill. Refer to Item 3 in Important Changes During the Year in this Form No. 1.

Schedule Page: 402.3 Line No.: 11 Column: b

PacifiCorp does not have employees at the Hermiston Plant.

Schedule Page: 403.3 Line No.: 11 Column: d

PacifiCorp does not have employees at the Camas Co-Generation unit at Georgia-Pacific Corporation's Camas, Washington paper mill.

Page 450.2

Schedule Page: 403.3 Line No.: 11 Column: f

Refer to the Gadsby Steam Plant on page 403.2 for the average number of employees.

Schedule Page: 403.4 Line No.: 11 Column: d

Refer to the Lake Side Plant on page 402.4 for the average number of employees.

Schedule Page: 402 Line No.: 36 Column: b2

Carbon - Fuel oil is used for start-up purposes.

Schedule Page: 402 Line No.: 36 Column: c2

Cholla - Fuel oil is used for start-up purposes.

Schedule Page: 402 Line No.: 36 Column: d2

Colstrip - Fuel oil is used for start-up purposes.

Schedule Page: 402 Line No.: 36 Column: e2

Craig - Fuel oil is used for start-up purposes.

Schedule Page: 402 Line No.: 36 Column: f2

Dave Johnston - Fuel oil is used for start-up purposes.

Schedule Page: 402.1 Line No.: 36 Column: b2

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) X An Original	(Mo, Da, Yr)	·						
PacifiCorp	(2) _ A Resubmission	11	2015/Q4						
FOOTNOTE DATA									

Hayden - Fuel oil is used for start-up purposes.

nayaen raci oii ib abea for beare ap parpobeb.
Schedule Page: 402.1 Line No.: 36 Column: c2
Hunter Unit No. 1 - Fuel oil is used for start-up purposes.
Schedule Page: 402.1 Line No.: 36 Column: d2
Hunter Unit No. 2 - Fuel oil is used for start-up purposes.
Schedule Page: 402.1 Line No.: 36 Column: e2
Hunter Unit No. 3 - Fuel oil is used for start-up purposes.
Schedule Page: 402.1 Line No.: 36 Column: f2
Hunter - Total Plant - Fuel oil is used for start-up purposes.
Schedule Page: 402.2 Line No.: 36 Column: b2
Huntington - Fuel oil is used for start-up purposes.
Schedule Page: 402.2 Line No.: 36 Column: c2
Jim Bridger - Fuel oil is used for start-up purposes.
Schedule Page: 402.2 Line No.: 36 Column: d2
Naughton - Fuel oil is used for start-up purposes.
Schedule Page: 402.2 Line No.: 36 Column: e2

Schedule Page: 402.2 Line No.: 36 Column: e2
Wyodak - Fuel oil is used for start-up purposes.

Name	e of Respondent	This Report Is	: riginal	Date of Report	i	Year/Per	od of Report
Pacif	iiCorp	(1) X An O (2)	submission	(Mo, Da, Yr) / /		End of	2015/Q4
	LIVEROSTI				1-1		
			RATING PLANT STATIS		is)		
2. If a ootno 3. If n 1. If a	rge plants are hydro plants of 10,000 Kw or more of any plant is leased, operated under a license from tote. If licensed project, give project number. Het peak demand for 60 minutes is not available, given proper on a group of employees attends more than one gener	he Federal Ene	rgy Regulatory Commis available specifying pe	riod.		•	
olant.							
Line	Item		FERC Licensed Project	t No. 2082		icensed Proje	
No.			Plant Name: Copco No	o. 1	Plant Na	ame: Copco	No. 2
	(a)		(b)			(c)	
	Kind of Black (Burn of Birrar on Character)			Ctonomo	-		Dona of Discon
	Kind of Plant (Run-of-River or Storage)			Storage			Run-of-River
	Plant Construction type (Conventional or Outdoor)			Conventional	1		Conventional
	Year Originally Constructed			1918			1925
	Year Last Unit was Installed	Δ.		1922			1925
	Total installed cap (Gen name plate Rating in MW			20.00			27.00
	Net Peak Demand on Plant-Megawatts (60 minute)		28	-		31
	Plant Hours Connect to Load			7,196			6,947
	Net Plant Capability (in megawatts)			20			24
9	(a) Under Most Favorable Oper Conditions			28	†		34
10	(b) Under the Most Adverse Oper Conditions			28			34
	Average Number of Employees			20,500,000			77,000,000
	Net Generation, Exclusive of Plant Use - Kwh			60,539,000			77,098,000
	Cost of Plant			407.040	ı		20.014
14	Land and Land Rights			107,019			20,914
15	Structures and Improvements			1,700,478			2,336,557
16	Reservoirs, Dams, and Waterways			2,936,826			2,954,724
17	Equipment Costs			5,355,643			10,431,454
18	Roads, Railroads, and Bridges Asset Retirement Costs			133,348			479,588
19				10 222 214			16 222 227
20 21	TOTAL cost (Total of 14 thru 19) Cost per KW of Installed Capacity (line 20 / 5)			10,233,314 511.6657			16,223,237 600.8606
	Production Expenses			511.0057			000.8606
23	Operation Supervision and Engineering			21,449			26,450
24	1 0			21,449	1		20,430
25	Hydraulic Expenses			3,821			5,159
26				0,021			0,100
27	Misc Hydraulic Power Generation Expenses			992,745			1,313,392
28				60,631			82,487
29	Maintenance Supervision and Engineering			0			0
30	Maintenance of Structures			10,312			9,968
31	Maintenance of Reservoirs, Dams, and Waterway	/S		9,816	 		10,329
32	Maintenance of Electric Plant	•		148,372			133,848
33	Maintenance of Misc Hydraulic Plant			15,845			21,391
34	Total Production Expenses (total 23 thru 33)			1,262,991			1,603,024
35	Expenses per net KWh			0.0209			0.0208

Name of Respondent	This Report Is: (1) XAn Original	Date of Report Year/Period of Report (Mo, Da, Yr)			
PacifiCorp	(2) A Resubmission	/ /	End of 2015/Q4		
HYDROELE	ECTRIC GENERATING PLANT STATISTICS (L	arge Plants) (Continued)	ı		
5. The items under Cost of Plant represent accoudo not include Purchased Power, System control6. Report as a separate plant any plant equipped	and Load Dispatching, and Other Expenses clas	sified as "Other Power S	Supply Expenses."	nses	
		T			
FERC Licensed Project No. 1927 Plant Name: Clearwater No. 1 (d)	FERC Licensed Project No. 1927 Plant Name: Clearwater No. 2 (e)	FERC Licensed Proje Plant Name: Cutler	ect No. 2420 (f)	Line No.	
Run-of-River	Run-of-Rive	r	Storage	1	
Outdoor	Outdoo	1	Conventional		
1953	195	3	1927		
1953	195		1927		
15.00	26.00		30.00		
10 8,170	1° 8,52°		5,506	-	
5,170	0,02		3,300	8	
18	3	1	29		
18	3	1	29	10	
1		1	3		
31,575,000	32,142,000	D .	35,726,000		
0			3,511,105	13 14	
1,477,267	2,354,53	+	3,978,099		
5,126,842	14,779,679		9,178,322		
1,327,300	2,160,62	5	14,696,726		
50,817	250,15	1	572,059	-	
0		0	0		
7,982,226	19,544,99		31,936,311	+	
532.1484	751.730	9	1,064.5437	21	
16,614	29,81	7	93,553		
807	1,39	Э	0	24	
40,193	69,669	9	91,134		
0		0	0		
282,538	476,569	+	1,094,323	 	
61,624	106,81		11,841		
33,440	34,32		3,908		
21,950	16,53:		40,950	-	
93,583	18,42	1	34,657	32	
51,892	91,08		284,877		
602,641 0.0191	844,620 0.026		1,655,243 0.0463		
0.0101	0.020		0.0400		

		This F	Report Is:	Date of Report		Year/Peri	od of Report
Pacif	iCorp		An Original			End of	2015/Q4
	·	(2)	A Resubmission				
	HYDROELE	ECTRIC	GENERATING PLANT STATI	STICS (Large Plant	s)		
. La	rge plants are hydro plants of 10,000 Kw or more o	of instal	led capacity (name plate ratings	s)			
. If a	ny plant is leased, operated under a license from t	he Fed	eral Energy Regulatory Commis	ssion, or operated a	s a joint	t facility, indica	te such facts in a
	te. If licensed project, give project number.						
	et peak demand for 60 minutes is not available, gi						
	group of employees attends more than one gener	rating p	lant, report on line 11 the appro	ximate average nur	nber of	employees ass	signable to each
lant.							
ine	Item		FERC Licensed Project	et No. 1927	FFRC I	Licensed Proje	ct No. 20
No.	nom		Plant Name: Fish Cre			lame: Grace	20
	(a)		(b)			(c)	
1	Kind of Plant (Run-of-River or Storage)			Run-of-River			Storage
	Plant Construction type (Conventional or Outdoor)	١		Outdoor			Conventional
	Year Originally Constructed	<u>'</u>		1952			1908
	,						
	Year Last Unit was Installed	n.		1952			1923
	Total installed cap (Gen name plate Rating in MW			11.00			33.00
	Net Peak Demand on Plant-Megawatts (60 minute	es)		11			27
7	Plant Hours Connect to Load			1,518			7,499
8	Net Plant Capability (in megawatts)						
9	(a) Under Most Favorable Oper Conditions			10			33
10	(b) Under the Most Adverse Oper Conditions			10			33
11	Average Number of Employees			1			3
	Net Generation, Exclusive of Plant Use - Kwh			7,941,000			63,251,000
	Cost of Plant			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
14	Land and Land Rights			0			62,169
	Structures and Improvements						2,090,821
15	·			1,725,441			
16	Reservoirs, Dams, and Waterways			12,371,658			11,163,768
17	Equipment Costs			2,942,830			4,867,577
18	Roads, Railroads, and Bridges			533,015			341,093
19	Asset Retirement Costs			0			0
20	TOTAL cost (Total of 14 thru 19)			17,572,944			18,525,428
21	Cost per KW of Installed Capacity (line 20 / 5)			1,597.5404			561.3766
22	Production Expenses						
23	Operation Supervision and Engineering			13,318			107,598
24	Water for Power			592			0
25	Hydraulic Expenses			29,475			35,837
26	Electric Expenses			0			0
27	Misc Hydraulic Power Generation Expenses			240,959			1,320,734
28	Rents			45,191			11,876
29	Maintenance Supervision and Engineering			0			11,070
							FC 602
30	Maintenance of Structures			19,333			56,692
31	Maintenance of Reservoirs, Dams, and Waterway	ys		2,371			110,043
32	Maintenance of Electric Plant			7,665			83,419
33	Maintenance of Misc Hydraulic Plant			38,054			39,677
34	Total Production Expenses (total 23 thru 33)			396,958			1,765,876
35	Expenses per net KWh			0.0500			0.0279

Name of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	t
PacifiCorp	(2) A Resubmission	11	End of2015/Q4	
HYDROELE	ECTRIC GENERATING PLANT STATISTICS (La	arge Plants) (Continued)		
The items under Cost of Plant represent account on not include Purchased Power, System control of Report as a separate plant any plant equipped	and Load Dispatching, and Other Expenses clas	sified as "Other Power S	Supply Expenses."	nses
FERC Licensed Project No. 2082 Plant Name: Iron Gate (d)	FERC Licensed Project No. 2082 Plant Name: JC Boyle (e)	FERC Licensed Proje Plant Name: Lemolo		Line No.
Storage	Storage	•	Storage	1
Outdoor	Outdoo	1	Outdoor	7
1962	1958	3	1955	
1962	1958		1955	
18.00	97.98		31.99	
8,422	4,991		8,674	-
				8
19	83	3	32	
19	83		32	1
82,043,000	160,121,000		123,550,000	11 12
02,043,000	100,121,000	7	123,330,000	13
341,706	25,845	5	0	14
7,367,591	3,528,960		2,708,566	
15,256,322	15,570,539	+	15,724,314	
2,724,771 1,095,742	15,364,071 886,710		6,717,294 488,877	+
0	(0	
26,786,132	35,376,125	5	25,639,051	20
1,488.1184	361.0546	5	801.4708	
1 427 941	104.424	<u>, </u>	24.252	22
1,437,841	194,434		34,253 1,721	
20,379	5,772		85,719	-
0	()	0	26
905,002	764,435		615,413	
54,568	40,950		131,424	
5,829	14,259		42,273	
8,916	32,540		14,697	+
109,859	20,795		21,379	
14,261	40,218		111,868	1
2,556,655 0.0312	1,113,403 0.0070		1,058,747	+

Name of Respondent		This F	Report Is:	Date of Report		Year/Period of Report		
Pacif	iiCorp		(1) XAn Original (Mo, Da, Yr) (2) A Resubmission //			End of 2015/Q4		
	·	(2)	A Resubmission	. ,				
	HYDROELE	ECTRIC	GENERATING PLANT STATI	STICS (Large Plant	s)			
. La	rge plants are hydro plants of 10,000 Kw or more o	of instal	led capacity (name plate ratings	s)				
. If a	any plant is leased, operated under a license from t	he Fed	eral Energy Regulatory Commis	ssion, or operated a	is a joint	facility, indicate such facts in a		
	te. If licensed project, give project number.							
	net peak demand for 60 minutes is not available, given							
	group of employees attends more than one gener	rating p	lant, report on line 11 the appro	ximate average nur	nber of	employees assignable to each		
lant.								
ine	Item		FERC Licensed Project	t No. 1927	FFRC I	icensed Project No. 935		
No.	item		Plant Name: Lemolo N			ame: Merwin		
	(a)		(b)			(c)		
1	Kind of Plant (Run-of-River or Storage)			Run-of-River		Storage (Re-Reg)		
	Plant Construction type (Conventional or Outdoor)	١		Outdoor	ĺ	Conventional		
	Year Originally Constructed	<u>'</u>		1956		1931		
	,							
	Year Last Unit was Installed	n		1956		1958		
	Total installed cap (Gen name plate Rating in MW			38.50		136.00		
	Net Peak Demand on Plant-Megawatts (60 minute	es)		33		145		
	Plant Hours Connect to Load			8,639		8,710		
8	Net Plant Capability (in megawatts)							
9	(a) Under Most Favorable Oper Conditions			39		151		
10	(b) Under the Most Adverse Oper Conditions			39		151		
11	Average Number of Employees			1		1		
	Net Generation, Exclusive of Plant Use - Kwh			136,640,000		398,837,000		
	Cost of Plant			, ,	<u> </u>	· ·		
14	Land and Land Rights			0		1,086,564		
15	Structures and Improvements			5,243,965		105,316,429		
	·							
16	Reservoirs, Dams, and Waterways			31,435,214		29,886,552		
17	Equipment Costs			11,835,096		17,827,191		
18	Roads, Railroads, and Bridges			1,952,391		3,870,462		
19	Asset Retirement Costs			0		0		
20	TOTAL cost (Total of 14 thru 19)			50,466,666		157,987,198		
21	Cost per KW of Installed Capacity (line 20 / 5)			1,310.8225		1,161.6706		
22	Production Expenses							
23	Operation Supervision and Engineering			41,223		1,439,615		
24	Water for Power			2,071		25,319		
25	Hydraulic Expenses			103,163		755,695		
26	Electric Expenses			0		0		
27	Misc Hydraulic Power Generation Expenses			646,118		666,372		
28	•			158,170	-	104,941		
29	Maintenance Supervision and Engineering			0		0		
30	Maintenance of Structures			50,129		54,828		
		10		· · · · · · · · · · · · · · · · · · ·		<u> </u>		
31	Maintenance of Reservoirs, Dams, and Waterway	ys		30,915		61,562		
32	Maintenance of Electric Plant			12,746	-	129,734		
33	Maintenance of Misc Hydraulic Plant			135,462		328,074		
34	Total Production Expenses (total 23 thru 33)			1,179,997		3,566,140		
35	Expenses per net KWh			0.0086		0.0089		
			Ī		ı			

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	t
PacifiCorp	(2) A Resubmission	11	End of2015/Q4	
HYDROELE	ECTRIC GENERATING PLANT STATISTICS (L	arge Plants) (Continued)		
5. The items under Cost of Plant represent account on not include Purchased Power, System control of Report as a separate plant any plant equipped	and Load Dispatching, and Other Expenses cla	ssified as "Other Power S	Supply Expenses."	nses
FERC Licensed Project No. 1927 Plant Name: Toketee (d)	FERC Licensed Project No. 20 Plant Name: Oneida (e)	FERC Licensed Proje Plant Name: Prospec		Line No.
Storage	Storag	je	Run-of-River	1
Conventional	Convention	al	Conventional	2
1949	191		1928	
1950	192		1928	
42.50 43	30.0	4	32.00	
8,650	8,76		8,759	
				8
45	2	8	36	
45	2	8	36	
183,992,000	28,864,00	2	166,763,000	11 12
165,992,000	20,004,00		100,703,000	13
0	36,69	8	105,168	14
4,069,708	1,893,73	9	3,530,192	
12,752,241	6,316,94		30,634,026	
4,417,196 264,441	6,316,11 503,33		7,058,298 325,069	
0	303,30	0	323,009	
21,503,586	15,066,83	11	41,652,753	20
505.9667	502.227	7	1,301.6485	
		1		22
69,365	97,81		344,111	23 24
2,287 113,881	32,57	0	11,334 2,838	-
0	02,07	0	0	-
838,974	803,12	25	636,432	27
174,603	10,79	+	53,201	28
0		0	265	
59,235 11,074	10,32		45,406 166,156	
109,519	74,45		33,615	
148,326	34,44	.0	204,619	33
1,527,264	1,065,43		1,497,977	34
0.0083	0.036		0.0090	35

Name	e of Respondent	This F	Report Is:	Date of Report		Year/Period	of Report	
Pacif	iCorp		X An Original (Mo, Da, Yr) A Resubmission / /			End of 2015/Q4		
	·	(2)		, ,				
	HYDROELE	ECTRIC	C GENERATING PLANT STATI	STICS (Large Plant	s)			
. La	ge plants are hydro plants of 10,000 Kw or more o	of instal	led capacity (name plate ratings	s)				
. If a	ny plant is leased, operated under a license from t	he Fed	leral Energy Regulatory Commis	ssion, or operated a	ıs a joint	facility, indicate s	uch facts in a	
	te. If licensed project, give project number.							
	et peak demand for 60 minutes is not available, give							
	group of employees attends more than one gener	ating p	lant, report on line 11 the appro	ximate average nur	nber of	employees assign	able to each	
lant.								
ine	Item		FERC Licensed Project	et No. 1927	FFRC I	_icensed Project N	No. 20	
No.	i.om		Plant Name: Slide Cre			ame: Soda	10. 20	
	(a)		(b)			(c)		
1	Kind of Plant (Run-of-River or Storage)			Run-of-River			Storage	
	Plant Construction type (Conventional or Outdoor))		Outdoor			Conventional	
	Year Originally Constructed			1951			1924	
	Year Last Unit was Installed			1951			1924	
		١						
	Total installed cap (Gen name plate Rating in MW			18.00			14.45	
	Net Peak Demand on Plant-Megawatts (60 minute	es)		17			5 101	
	Plant Hours Connect to Load			8,237			5,124	
8	Net Plant Capability (in megawatts)				ı			
9	(a) Under Most Favorable Oper Conditions			18			14	
10	(b) Under the Most Adverse Oper Conditions			18			14	
11	Average Number of Employees			1			2	
12	Net Generation, Exclusive of Plant Use - Kwh			44,735,000			14,474,000	
13	Cost of Plant							
14	Land and Land Rights			0			511,083	
15	Structures and Improvements			2,185,789			732,396	
16	Reservoirs, Dams, and Waterways			14,878,343			10,532,263	
17	Equipment Costs			8,964,422			5,424,548	
18	Roads, Railroads, and Bridges			463,083			0,424,540	
	Asset Retirement Costs			403,063			0	
19				00 404 007			47,000,000	
20	TOTAL cost (Total of 14 thru 19)			26,491,637			17,200,290	
21	Cost per KW of Installed Capacity (line 20 / 5)			1,471.7576			1,190.3315	
	Production Expenses				ı			
23	Operation Supervision and Engineering			38,542			45,979	
24	Water for Power			968			0	
25	Hydraulic Expenses			48,232			15,204	
26	Electric Expenses			0			0	
27	Misc Hydraulic Power Generation Expenses			334,037			493,654	
28	Rents			73,949			5,115	
29	Maintenance Supervision and Engineering			0			0	
30	Maintenance of Structures			58,050			8,849	
31	Maintenance of Reservoirs, Dams, and Waterway	/S		9,060			92	
32	Maintenance of Electric Plant			65,515			32,749	
33	Maintenance of Misc Hydraulic Plant			74,266			16,072	
34	Total Production Expenses (total 23 thru 33)			702,619	-		617,714	
							-	
35	Expenses per net KWh			0.0157			0.0427	

Name of Respondent PacifiCorp	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of	t
HYDROFIE	ECTRIC GENERATING PLANT STATISTICS (La	rge Plants) (Continued)		
The items under Cost of Plant represent accoud not include Purchased Power, System control as Report as a separate plant any plant equipped	nts or combinations of accounts prescribed by th and Load Dispatching, and Other Expenses class	e Uniform System of Ac	ccounts. Production Expen	nses
FERC Licensed Project No. 1927 Plant Name: Soda Springs (d)	FERC Licensed Project No. 2111 Plant Name: Swift No. 1 (e)	FERC Licensed Proje Plant Name: Yale	ct No. 2071 (f)	Line No.
Olarena (De Dan)	01		01	1
Storage (Re-Reg) Outdoor	Storage Conventional		Storage Conventional	2
1952	1958		1953	3
1952	1958		1953	
11.00	240.00		134.00	5
12	254		167	6
8,062	5,462		5,782	7
40	204	I	404	8 9
12	264 264		164 164	10
2	1		104	11
34,278,000	583,525,000		482,067,000	12
				13
0	14,160,894		8,363,013	14
4,226,017	71,309,098		16,121,571	15
89,359,648 2,633,367	46,964,944		30,362,737	16 17
2,033,307	24,634,936 1,133,091		16,631,223 2,051,638	18
2,000,444	1,100,001		2,001,000	19
98,307,476	158,202,963		73,530,182	20
8,937.0433	659.1790		548.7327	21
		T		22
13,181	2,495,852		1,445,241	23
592 400,872	44,680 1,556,708		24,946 744,583	24 25
0	1,330,700		744,363	
418,717	678,442		570,766	27
45,191	185,191		103,398	28
0	0		0	
31,580	30,657		29,123	30
217,095	57,937		49,773	31 32
101,320 39,880	149,641 547,838		115,930 325,716	33
1,268,428	5,746,946		3,409,476	34
0.0370	0.0098		0.0071	35

		This F	Report Is:	Date of Report		Year/Peri	od of Report
Pacif	iCorp	(1) (2)	X An Original ☐ A Resubmission				2015/Q4
		` '				End of	
	HYDROELE	ECTRIC	C GENERATING PLANT STATI	STICS (Large Plant	s)		
. La	ge plants are hydro plants of 10,000 Kw or more of	of instal	led capacity (name plate ratings	3)			
	ny plant is leased, operated under a license from t	he Fed	eral Energy Regulatory Commis	ssion, or operated a	s a joint	t facility, indica	te such facts in a
	te. If licensed project, give project number.	11	and the first of t	2.4			
	et peak demand for 60 minutes is not available, gi				nhor of	omplovoce co	ianabla ta aaab
. II a lant.	group of employees attends more than one gener	aurig p	iant, report on line 11 the appro	ximate average nur	libel of	employees ass	lighable to each
iai it.							
ine	Item		FERC Licensed Project	t No. 0	FERC I	Licensed Proje	ct No. 0
No.			Plant Name: Olmsted		Plant N		
	(a)		(b)			(c)	
	Kind of Plant (Run-of-River or Storage)			Run-of-River			
	Plant Construction type (Conventional or Outdoor))		Conventional			
3	Year Originally Constructed			1904			
	Year Last Unit was Installed			1922			
	Total installed cap (Gen name plate Rating in MW	<u>, </u>		10.30			0.00
	Net Peak Demand on Plant-Megawatts (60 minute	es)		6			0
7	Plant Hours Connect to Load			3,336			0
8	Net Plant Capability (in megawatts)						
9	(a) Under Most Favorable Oper Conditions			10			0
10	(b) Under the Most Adverse Oper Conditions			10			0
11	Average Number of Employees			0			0
12	Net Generation, Exclusive of Plant Use - Kwh			6,475,000			0
13	Cost of Plant						
14	Land and Land Rights			0			0
15	Structures and Improvements			0			0
16	Reservoirs, Dams, and Waterways			0			0
17	Equipment Costs			0			0
18	Roads, Railroads, and Bridges			0			0
19	Asset Retirement Costs			0			0
20	TOTAL cost (Total of 14 thru 19)			0			0
21	Cost per KW of Installed Capacity (line 20 / 5)			0.0000			0.0000
	Production Expenses			0.0000			0.0000
23	Operation Supervision and Engineering			32,120			0
24	Water for Power			32,120			0
25	Hydraulic Expenses			31,289			0
	·			31,269			0
	Electric Expenses						
27	Misc Hydraulic Power Generation Expenses			274,249			0
28	Rents			3,758			0
29	Maintenance Supervision and Engineering			0			0
30	Maintenance of Structures			47,185			0
31	Maintenance of Reservoirs, Dams, and Waterway	/S		4,129			0
32	Maintenance of Electric Plant			483			0
33	Maintenance of Misc Hydraulic Plant			81,844			0
34	Total Production Expenses (total 23 thru 33)			475,057			0
35	Expenses per net KWh			0.0734			0.0000

Name of Respondent PacifiCorp	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2015/Q4	
HYDROELE	` ^	arge Plants) (Continued)		
5. The items under Cost of Plant represent accoudo not include Purchased Power, System control 6. Report as a separate plant any plant equipped	ccounts. Production Expen	ıses		
FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Proje Plant Name:	ect No. 0	Line No.
				1
				2
				3
				4
0.00	0.00		0.00	
0	(0	
				8
0	(0	
0	(0	
0	(0	
				13
0	(0	
0	(0	
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	/ /	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 406 Line No.: -1 Column: b

This footnote applies to all hydroelectric generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Schedule Page: 406 Line No.: 1 Column: b

Copco No. 1

Pondage for peaking - storage, Upper Klamath Lake

Schedule Page: 406 Line No.: 1 Column: d

Clearwater No. 1
Forebay for peaking

Schedule Page: 406 Line No.: 1 Column: e

Clearwater No. 2
Forebay for peaking

Schedule Page: 406.1 Line No.: 1 Column: b

Fish Creek

Forebay for peaking

Schedule Page: 406.1 Line No.: 1 Column: d

Iron Gate

Storage for regulation

Schedule Page: 406.1 Line No.: 1 Column: e

JC Boyle

Pondage for peaking - storage, Upper Klamath Lake

Schedule Page: 406.1 Line No.: 1 Column: f

Lemolo No. 1

Storage, Lemolo Lake

Schedule Page: 406.2 Line No.: 1 Column: b

Lemolo No. 2

Storage, Lemolo Lake

Schedule Page: 406.2 Line No.: 1 Column: d

Toketee

Pondage for peaking - storage, Lemolo Lake

Schedule Page: 406.2 Line No.: 1 Column: f

Prospect No. 2
Forebay for peaking

Schedule Page: 406.4 Line No.: -1 Column: b

Olmsted

The Olmsted plant is owned by the U.S. Bureau of Land Reclamation. PacifiCorp had a 25-year lease agreement that ended in 2015 to operate and take all the generation. In September 2015, the Olmsted Plant was retired when the U.S. Department of Interior decided to replace the Olmsted Plant with a new hydroelectric facility in the same vicinity.

Name	e of Respondent	This Report		Date of Re	Date of Report Year/Period of Report	
Pacif	iiCorp	· · · —	ı Original Resubmission	(Mo, Da, Y	') En	nd of 2015/Q4
	G		PLANT STATISTIC	S (Small Plants)		
1. Sn	nall generating plants are steam plants of, less tha				nts. conventional hy	dro plants and pumped
	ge plants of less than 10,000 Kw installed capacity			-	-	
the F	ederal Energy Regulatory Commission, or operate	d as a joint fa	cility, and give a cor	ncise statement of the	e facts in a footnote	. If licensed project, give
projed	ct number in footnote.					
Line	Name of Plant	Year Orig.	Installed Capacity Name Plate Rating	Net Peak Demand	Net Generation Excluding	Cost of Plant
No.		Const.	(In MW)	(60 min.) (d)	Plant Use	
4	(a)	(b)	(c)	` (d) ′	(e)	(f)
1	Hydroelectric : Licensed Proj. No.	4047	0.70	0.4	22 222 222	00 475 007
2	Ashton 2381	1917	6.70	6.4	29,969,000	
3	Bend	1913	1.11	1.0	2,396,000	
4	Big Fork 2652	1910	4.15	4.6	26,515,000	
5	Eagle Point	1957	2.81	2.8	16,857,000	
6	East Side 2082	1924	3.20	1.0	2,000	1,991,695
7	Fall Creek 2082	1903	2.20	2.0	9,699,000	1,434,427
8	Fountain Green	1922	0.16			
9	Granite	1896	2.00	1.2	5,516,000	5,237,483
10	Gunlock	1917	0.75	0.4	772,000	683,045
11	Last Chance	1983	1.73	0.8	1,929,000	2,805,024
12	Paris	1910	0.72	0.1	2,441,000	449,804
13	Pioneer 2722	1897	5.00	3.4	9,846,000	11,380,608
14	Prospect No. 1 2630	1912	3.76	4.6	6,378,000	2,590,660
15	Prospect No. 3 2337	1932	7.20	7.7	27,781,000	8,823,320
16	Prospect No. 4 2630	1944	1.00	0.9	1,219,000	
17	Sand Cove	1926	0.80	0.3	543,000	
18	Stairs 597	1895	1.00	1.2	3,897,000	
19	Veyo	1920	0.50	0.2	219,000	
20	Viva Naughton	1920	0.74	0.3	1,005,000	
21		1921	1.10	1.0	3,490,000	
22	Weber 1744	1911	3.85	2.0	9,926,000	
23	West Side 2082	1908	0.60	0.6	-21,000	
	Keno Regulating Dam 2082					7,527,522
	Upper Klamath Lake 2082					3,847,268
26	North Umpqua 1927					15,480,603
27						
28	Pumping Plant:					
29	Lifton	1917	-2.80	-3.0	-2,776,000	19,497,516
30						
	Wind:					
32	Dunlap Ranch 1	2010	111.00	111.0	339,706,000	240,938,386
33	Foote Creek	1999	32.15	32.6	81,453,000	38,474,134
34	Glenrock	2008	99.00	99.0	289,386,000	202,236,414
35	Glenrock III	2009	39.00	39.0	108,844,000	87,955,208
36	Rolling Hills	2009	99.00	99.0	261,284,000	203,986,026
37	Goodnoe Hills	2008	94.00	94.0	186,746,000	185,577,179
38	Leaning Juniper 1	2006	100.00	100.5	188,567,000	178,550,177
39	Marengo	2007	140.40	140.4	298,771,000	
40	Marengo II	2008	70.20	70.2	137,848,000	
41	Seven Mile Hill	2008	99.00	99.0	296,563,000	
42	Seven Mile Hill II	2008	19.50	19.5	64,063,000	
43	High Plains	2009	99.00	99.0	250,864,000	
	McFadden Ridge I	2009	28.50	28.5	78,271,000	
44	ivioi addeli Nidge I	2009	26.50	20.5	10,211,000	50,996,530
45	Color					
46	Solar:					

Name of Respondent		This Report Is:	nol	Da	te of Report	Year/Period of Report		
PacifiCorp		(1) X An Origi (2) A Resub	iginal (Mo, Da, Yr) ubmission / /			End of2015/Q4		
	GENE		ATISTICS (Small Plan	nts) (C	ontinued)			
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see i Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is eq combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust head turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.								
Plant Cost (Incl Asset	Operation	Productio	n Expenses			Fuel Costs (in cents	Lino	
Retire. Costs) Per MW Exc'l. Fuel		Fuel	Maintenance)	Kind of Fuel	(per Million Btu)	Line No.	
(g)	(h)	(i)	(j)		(k)	(I)		
	404.044						1	
4,996,403	481,644		1	15,703			2	
1,422,183	149,990				Water		3	
1,831,161	353,290			24,971			4	
688,340	269,271			09,046			5	
622,405	104,657			04,823			6	
652,012	140,680		;	38,165			7	
					Water		8	
2,618,742	187,487			34,177			9	
910,727	70,522		2	20,811			10	
1,621,401	116,375				Water		11	
624,728	57,645		2	25,603	Water		12	
2,276,122	544,871			24,185			13	
689,005	147,766			46,686			14	
1,225,461	346,785		29	99,957	Water		15	
2,409,792	48,524		•	12,222	Water		16	
1,166,440	86,787			58,326	Water		17	
1,721,738	154,740		,	18,206	Water		18	
1,786,504	78,359		3	37,544	Water		19	
1,665,020	180,063		(95,081	Water		20	
2,928,005	97,524			3,660	Water		21	
945,065	277,627		,	11,921	Water		22	
780,957	4,477			2,655	Water		23	
	52,169			3,787			24	
	293,332		2	24,661			25	
							26	
							27	
							28	
-6,963,399	250,793		;	36,804	Water		29	
							30	
							31	
2,170,616	319,675		1,38	35,883	Wind		32	
1,196,707	162,598		1,64	48,045	Wind		33	
2,042,792	601,778		1,30	08,106	Wind		34	
2,255,262	210,345		5′	17,762	Wind		35	
2,060,465	594,395		1,27	78,667	Wind		36	
1,974,225	949,229		2,30	00,670	Wind		37	
1,785,502	1,269,677		1,28	34,021	Wind		38	
1,716,304	1,282,960		1,27	78,094	Wind		39	
1,849,095	569,870		60	30,893	Wind		40	
2,038,530	615,757		1,35	50,189	Wind		41	
2,175,197	136,646		27	72,765	Wind		42	
2,225,403	825,307			44,714			43	
1,999,948	231,636			23,681			44	
							45	
			1				46	
	l		i .			Î.	1 1	

Name	lame of Respondent This Report Is: Date of Report (Mo, Da, Yr) End of 2015/O-					·			
Pacif	iCorp	(2)		Resubmission		(IVIO, Da, 1	1)	En	d of 2015/Q4
	G			PLANT STATISTIC	CS (Sm	all Plants)			
1. Sn	nall generating plants are steam plants of, less tha	n 25,00	00 Kw	internal combustion	n and g	jas turbine-pla	nts, conventi	onal hy	dro plants and pumped
	ge plants of less than 10,000 Kw installed capacity								
	ederal Energy Regulatory Commission, or operate	d as a j	oint fa	cility, and give a co	ncise s	tatement of th	e facts in a fo	ootnote.	If licensed project, give
projec	ct number in footnote.		⁄ear	I Installed Canacity	N	et Peak	Nation		
Line	Name of Plant		Orig. Const.	Installed Capacity Name Plate Rating	Ď	et Peak emand	Net Gener Excludir Plant U	ation ng	Cost of Plant
No.	(a)		onst. (b)	(In MW) (c)	(6	MW 0 min.) (d)	Plant U	sě	(f)
1	Black Cap		2012			2.0	` ,	69,000	74,986
2							,	,	,
3									
4									
5									
6									
7									
8									
9									
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41									
42									
43									
44									
45									
46									

Name of Respondent		This Report Is: (1) X An Origir	nal	Date of Report (Mo, Da, Yr)	Year/Period of Repor	
PacifiCorp		(2) A Resub	mission	/ /	End of2015/Q4	-
		NERATING PLANT STA			!	
Page 403. 4. If net percombinations of steam, I	ely under subheadings for seak demand for 60 minutes hydro internal combustion ceam turbine regenerative fe	is not available, give the or gas turbine equipment	e which is available, t, report each as a s	specifying period. 5. If a eparate plant. However, if	any plant is equipped with the exhaust heat from the	
Plant Cost (Incl Asset	Operation	Production	Expenses		Fuel Costs (in cents	1
Retire. Costs) Per MW	Exc'l. Fuel	Fuel	Maintenance	Kind of Fuel	(per Million Btu)	Line No.
(g)	(h)	(i)	(j)	(k)	(1)	INO.
37,493	506,332			Solar		1
						2
						3
						4
						5
						6
						7
						8
						9
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						44
						45
						46

Name of Respondent	This Report is:		Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	/ /	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 410 Line No.: 1 Column: a

Common river system costs for the operation of these facilities are allocated to each plant based upon the unit's name plate rating.

This footnote applies to all hydroelectric generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Schedule Page: 410 Line No.: 6 Column: a

East Side

The East Side plant was significantly curtailed pursuant to Section 6.2 of the Klamath Hydroelectric Settlement Agreement in FERC Docket No. P-2082-000.

Schedule Page: 410 Line No.: 8 Column: a

Fountain Green

The Fountain Green hydroelectric generating facility was sold in March 2015 to the Utah Division of Wildlife Resources. For more information, refer to Item 3 in Important Changes During the Year in this Form No. 1.

Schedule Page: 410 Line No.: 23 Column: a

West Side

The West Side plant generation supplies station use and was significantly curtailed pursuant to Section 6.2 of the Klamath Hydroelectric Settlement Agreement in FERC Docket No. P-2082-000.

Schedule Page: 410 Line No.: 24 Column: a

Keno Regulating Dam

Used in regulating the release of water from Klamath Lake and in maintaining proper water surface level in the Klamath River between Klamath Falls and Keno, Oregon.

Schedule Page: 410 Line No.: 25 Column: a

Upper Klamath Lake

Storage reservoir for six plants on the Klamath River (Copco No. 1, Copco No. 2, East Side, West Side, JC Boyle and Iron Gate).

Schedule Page: 410 Line No.: 26 Column: a

North Umpqua

Represents facilities that support the North Umpqua River system projects. All common roads, employee houses, control equipment, etc. are in this account.

Schedule Page: 410 Line No.: 29 Column: a

Lifton

Used in regulating the release of water from Bear Lake and in maintaining proper water surface level in the Bear River near St. Charles, Idaho.

Schedule Page: 410 Line No.: 31 Column: a

Common costs for the operation of these facilities are allocated to each plant based upon the unit's name plate rating.

This footnote applies to all wind-powered generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Schedule Page: 410 Line No.: 33 Column: a

Foote Creek

The Foote Creek wind-powered generating facility is operated by PacifiCorp (previously operated by SeaWest Energy) and is jointly owned by PacifiCorp and Eugene Water and Electric Board with an undivided interest of 78.79% and 21.21%, respectively. Data reported in line 33 represents PacifiCorp's share.

Schedule Page: 410.1 Line No.: 1 Column: a

FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) _ A Resubmission	11	2015/Q4
F	OOTNOTE DATA		

Black Cap

PacifiCorp has an agreement with Citizens Asset Finance, Inc. to lease the Black Cap Solar generating facility. The lease has a 16-year term from October 2012 to October 2028 and is accounted for as an operating lease.

	e or Respondent fiCorp		(1) X (2)	An Original A Resubmission	1)	Mo, Da, Yr) / /		d of2015/0	
			` '	NSMISSION LINE		' '			
	eport information concerning tra		st of lines	, and expenses for	year. List each		line having non	ninal voltage of 1	32
2. Tı	ransmission lines include all line tation costs and expenses on the	s covered by the de	Ū	• .	•	•	m System of A	ccounts. Do not	report
3. R	eport data by individual lines for xclude from this page any transi	all voltages if so re				Nonutility Pror	pertv.		
	dicate whether the type of supp		•		· · · · · · · · · · · · · · · · · · ·	, ,	•	steel poles; (3)	tower; or
	nderground construction If a trai				-		-		
	se of brackets and extra lines.	Minor portions of a	transmiss	sion line of a differer	it type of constr	uction need no	ot be distinguisl	ned from the ren	nainder
	eport in columns (f) and (g) the	total pole miles of e	ach trans	mission line. Show	in column (f) th	e pole miles o	f line on structu	res the cost of v	vhich is
	rted for the line designated; con-	•			. ,	•			
-	miles of line on leased or partly					of such occup	cancy and state	whether expen	ses with
respe	ect to such structures are includ	ed in the expenses	reported	for the line designat	ed.				
12	DESIGNATIO)N		LVOLTAGE (KV	7	l	LENGTH	(Polo milos)	
Line No.	BEOIGIVIII	514		VOLTAGE (KV (Indicate where other than		Type of	(In the undergro	(Pole miles) case of ound lines cuit miles)	Number Of
	From	То		60 cycle, 3 pha	nse) Designed	Supporting Structure	On Structure	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)
1	MALIN, OR	PG&E ROUND M	TN, CA	500.00	500.00	Steel Tower	47.00		1
2	DIXONVILLE, OR	MERIDIAN, OR		500.00	500.00	Steel Tower	74.00		1
	CAPTAIN JACK, OR	MALIN, OR		500.00		Steel Tower	7.00		1
	KLAMATH CO-GEN, OR	CAPTAIN JACK, O		500.00		Steel Tower	26.00		1
	MERIDIAN, OR	KLAMATH CO-GE	N, OR	500.00		Steel Tower	58.00		1
	ALVEY, OR	DIXONVILLE, OR		500.00		Steel Tower	58.00		1
	MIDPOINT, ID	MALIN, OR	_	500.00		Steel Tower	447.00		1
	COLSTRIP 4, MT COLSTRIP, MT	SWITCHYARD, M		500.00 500.00		Steel Tower Steel Tower	1.00 112.00		1
	COLSTRIP, MT	BROADVIEW A, N		500.00		Steel Tower	116.00		1
	BROADVIEW, MT	TOWNSEND A, M		500.00		Steel Tower	133.00		1
	BROADVIEW, MT	TOWNSEND B, M		500.00		Steel Tower	133.00		1
	500 kV costs and expenses								
14	,								
15	Subtotal 500 kV						1,212.00		12
16									
	90TH SOUTH, UT	CAMP WILLIAMS		345.00		Steel - SP	11.00		1
	90TH SOUTH, UT	CAMP WILLIAMS		345.00	345.00		44.00	11.00	1
	90TH SOUTH, UT	CAMP WILLIAMS	#1, U I	345.00	345.00	Steel - SP	11.00	16.00	1
	90TH SOUTH, UT TERMINAL, UT	TERMINAL, UT CAMP WILLIAMS	#2 LIT	345.00 345.00		Steel - SP	15.00		1
	TERMINAL, UT	BORAH, ID	#2, 01	345.00		Wood - H	138.00		1
	TERMINAL, UT	BORAH, ID		345.00		Steel - SP	100.00	47.00	1
	BEN LOMOND, UT	POPULUS #1, ID		345.00	345.00	ļ		82.00	1
25	BEN LOMOND, UT	POPULUS #2, ID		345.00	345.00	Steel - SP	86.00		1
26	BEN LOMOND, UT	CAMP WILLIAMS	, UT	345.00	345.00	Steel - SP	69.00		1
27	BEN LOMOND, UT	TERMINAL, UT		345.00	345.00		47.00		1
	BEN LOMOND, UT	TERMINAL, UT		345.00		Steel - SP		47.00	1
	CAMP WILLIAMS, UT	MONA #3, UT		345.00		Wood - H	47.00		1
	CAMP WILLIAMS, UT	MONA #1, UT		345.00		Wood - H	47.00 47.00		1
	CAMP WILLIAMS, UT CAMP WILLIAMS, UT	MONA #2, UT MONA #4, UT		345.00 345.00	345.00	Steel Tower	5.00		1
	CURRANT CREEK, UT	MONA, UT		345.00		Steel - SP	1.00		1
	EMERY, UT	CAMP WILLIAMS	, UT	345.00		Steel Tower	121.00		1
	EMERY, UT	HUNTINGTON, U		345.00		Wood - H	20.00		1
36						TOTAL	16,969.00	715.00	282
	<u> </u>	1				<u> </u>	1 .,	1	

Name of Responde	ent		This Report Is:	ginal	Date of Repor (Mo, Da, Yr)		Period of Report of 2015/Q4	
PacifiCorp			(2) A Resi	ubmission	11	End o		
7.5				LINE STATISTICS (,			.,
you do not include pole miles of the piles. Designate any tigive name of lesso the respondent is rarrangement and gof the Line, and ho an associated com 9. Designate any tighteen the piles of the Line. Specific policy of the Line and ho an associated com 9. Designate any tighteen the piles of the Line and ho an associated com 9. Designate any tighteen the piles of th	Lower voltage li rimary structure transmission line or, date and term not the sole own giving particulars ow the expenses upany. Transmission line ify whether lesses to the sole own or the sole own or the sole own or the sole own or the sole of	nes with higher voltin column (f) and the or portion thereof for soft Lease, and amount which the result of the column that the result of the column that the	age lines. If two or e pole miles of the or which the respondent of rent for year pondent operates of atters as percent or indent are accounted company and give company.	r more transmission other line(s) in colur ndent is not the sole or. For any transmission shares in the open wnership by responded for, and accounts	higher voltage lines line structures support (g) owner. If such proping sion line other than a ration of, furnish a sudent in the line, name affected. Specify with the line and terms of lease	port lines of the same perty is leased from a leased line, or pol accinct statement e e of co-owner, basi hether lessor, co-o	e voltage, report the another company rtion thereof, for w xplaining the s of sharing exper wner, or other par	he /, rhich nses
Size of		E (Include in Columi and clearing right-of-	•	EXPEN	ISES, EXCEPT DEF	PRECIATION AND	TAXES	
Conductor –	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	1.
and Material (i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	Line No.
3-1852 ACSR 51/27								1
3-1272 ACSR 36/1								2
3-1272 ACSR 36/1								3
3-1272 ACSR 54/19								4
3-1272 ACSR 54/19								5
3-2250 AAC /91								6
3-1272 ACSR 36/1 795 KCM ACSR								7
795 KCM ACSR		+	+					9
795 KCM ACSR								10
795 KCM ACSR								11
795 KCM ACSR								12
	13,339,699	266,393,077	279,732,776	4,569	390,433	362,482	757,484	13
								14
	13,339,699	266,393,077	279,732,776	4,569	390,433	362,482	757,484	15
								16
								17
								18
1272 ACSR 45/7								19
1272 ACSR 45/7 1272 ACSR 45/7								20
954 ACSR 45/7								21
1272 ACSR 45/7		+		+				23
1272 ACSR 45/7		+		+				24
1272 ACSR 45/7								25
1272 ACSR 45/7								26
1272 ACSR 45/7								27
1272 ACSR 45/7								28
954 ACSR 45/7								29
1272 ACSR 45/7								30
954 ACSR 45/7								31
954 ACSR 45/7								32
954 ACSR 54/7								33
1272 ACSR 45/7 954 ACSR 45/7								34
954 ACSK 45//								35
	229,153,883	3,385,069,822	3,614,223,705	409,509	17,142,995	2,248,767	19,801,271	36

	e of Respondent fiCorp			n Original		Mo, Da, Yr)		d of 2015/0	
Faci	псогр		` ′	Resubmission		/ /			<u> </u>
			TRAN	SMISSION LINE :	STATISTICS		•		
kilovo 2. Tr subsi 3. Ro 4. Ex 5. In (4) ur the u of the 6. Ro repor	eport information concerning trolls or greater. Report transmission lines include all lineation costs and expenses on the port data by individual lines for colude from this page any transdicate whether the type of support derground construction If a transe of brackets and extra lines. In eline. The port in columns (f) and (g) the ted for the line designated; commiles of line on leased or partly the text of such structures are included.	ession lines below the descovered by the denis page. In all voltages if so resimission lines for whoorting structure repairsmission line has a Minor portions of a total pole miles of enversely, show in columnia.	st of lines, a se voltages finition of tr quired by a ch plant courted in columore than or ransmission each transmiumn (g) the column (g)	nd expenses for y in group totals or ansmission syste State commission state commission are included in mn (e) is: (1) single type of supportal line of a different ssion line. Show pole miles of line. In a footnote, expenses in the state of the state	year. List each ally for each volt m plant as given n. Account 121, gle pole wood of ting structure, in type of construin column (f) the on structures the plain the basis	age. Nonutility Proporties (2) H-Indicate the miluction need not be pole miles one cost of which	m System of Andrews of Andrews wood, or eage of each to the distinguish of line on structuch is reported for	steel poles; (3) /pe of constructi hed from the ren ires the cost of vor another line.	report tower; or on by nainder which is Report
Line	DESIGNAT	ION		VOLTAGE (KV (Indicate where)	Type of	LENGTH	(Pole miles)	
No.				other than			undergro	(Pole miles) case of ound lines cuit miles)	Number Of
		_		60 cycle, 3 pha	•	Supporting	On Structure	On Structures of Another	Circuits
	From	To		Operating	Designed	Structure	of Line Designated	Line	
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
	EMERY, UT	SIGURD #1, UT		345.00		Steel - H	74.00		1
	EMERY, UT	SIGURD #2, UT		345.00		Steel - H	75.00		1
	FOUR CORNERS, NM	PINTO, UT		345.00		Wood - H	100.00		1
4	GOSHEN, ID	KINPORT, ID		345.00		Wood - H	41.00		1
5	HUNTINGTON, UT	HUNT PLANT 1, U	Т	345.00	345.00	Steel Tower	1.00		1
6	HUNTINGTON, UT	HUNT PLANT 2, U	T	345.00		Steel Tower	1.00		1
7	HUNTINGTON, UT	PINTO, UT		345.00	345.00	Steel - SP	158.00		1
8	HUNTINGTON, UT	SPANISH FORK,	JT	345.00	345.00	Steel Tower	78.00		1
9	JIM BRIDGER, WY	BORAH, ID		345.00	345.00	Steel Tower	240.00		1
10	JIM BRIDGER, WY	KINPORT, ID		345.00	345.00	Steel - SP	234.00		1
11	MONA, UT	SIGURD #1, UT		345.00	345.00	Wood - H	69.00		1
12	MONA, UT	SIGURD #2, UT		345.00	345.00	Steel - SP		69.00	1
13	MONA, UT	HUNTINGTON, U	•	345.00	345.00	Steel - SP	60.00		1
14	SIGURD, UT	UT/NV STATE LIN	E	345.00	345.00	Steel Tower	190.00		1
15	SPANISH FORK, UT	CAMP WILLIAMS	UT	345.00	345.00			35.00	1
16	TERMINAL, UT	CAMP WILLIAMS	UT	345.00	345.00			23.00	1
17	CLOVER, UT	OQUIRRH, UT		345.00	345.00	Steel Tower	100.00		1
18	RED BUTTE, UT	SIGURD, UT		345.00	345.00	Steel - H	170.00		1
19	JIM BRIDGER, WY	GOSHEN, ID		345.00	345.00	Steel Tower	226.00		1
20	BORAH, ID	MIDPOINT #1, ID		345.00	345.00	Wood - H	79.00		1
21	BORAH, ID	MIDPOINT #2, ID		345.00	345.00	Wood - H	78.00		1
22	KINPORT, ID	MIDPOINT, ID		345.00	345.00	Steel - SP	113.00		1
23	345kV costs and expenses								
24									
25	Subtotal 345 kV						2,752.00	383.00	41
26									
27	ALVEY, OR	DIXONVILLE, OR		230.00	230.00	Wood - H	59.00		1
28	ANTELOPE, ID	ANACONDA, MT		230.00	230.00	Wood - H	76.00		1
29	ANTELOPE, ID	LOST RIVER, ID		230.00	230.00	Wood - H	20.00		1
30	ATLANTIC CITY, WY	COLUMBIA GENE	VA, WY	230.00	230.00	Wood - H	1.00		1
31	BEN LOMOND, UT	NAUGHTON #1, V	/Y	230.00	230.00	Wood - H	88.00		1
32	BEN LOMOND, UT	NAUGHTON #2, V	/Y	230.00	230.00	Wood - H	88.00		1
33	BIRCH CREEK, UT	RAILROAD, WY		230.00	230.00	Wood - H	19.00		1
34	BITTER CREEK, WY	MONELL, WY		230.00	230.00	Wood - H	3.00		1
35	BRIDGER PUMP, WY	MANS FACE, WY		230.00	230.00	Wood - H	1.00		1
36						TOTAL	16,969.00	715.00	282

Name of Respond	lent		This Report Is:	ginal	Date of Repo (Mo, Da, Yr)		Period of Report of 2015/Q4	
PacifiCorp			(2) A Resu	ubmission	11	End o		
				LINE STATISTICS (.,
you do not include pole miles of the p 8. Designate any give name of lesso the respondent is arrangement and of of the Line, and ho an associated com 9. Designate any determined. Spec	Lower voltage lir rimary structure i transmission line or, date and terms not the sole owner giving particulars ow the expenses in pany. Transmission line if y whether lesse	nes with higher voltan column (f) and the or portion thereof for sof Lease, and amore but which the responsive by the responsive by the responsive beased to another ce is an associated of	age lines. If two or e pole miles of the or which the respondent of rent for year pondent operates of atters as percent or indent are accounted company and give company.	er voltage Lines and more transmission other line(s) in colur ndent is not the sole ar. For any transmission shares in the oper wnership by responded for, and accounts name of Lessee, dat cost at end of year.	line structures supponn (g) owner. If such prosion line other than ration of, furnish a selent in the line, namaffected. Specify was structured.	perty is leased from a leased line, or po uccinct statement e ne of co-owner, bas whether lessor, co-o	e voltage, report the another company rition thereof, for wexplaining the is of sharing experiment, or other particular to the sharing experiment.	he /, hich
Size of		(Include in Columr and clearing right-of-	•	EXPEN	ISES, EXCEPT DE	PRECIATION AND	TAXES	
Conductor –				0	Materia	D to	Tatal	
and Material		Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents (o)	Total Expenses	Line No.
(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	
954 ACSR 45/7 954 ACSR 54/7								2
795 ACSR 45/7								3
795 ACSR 26/7								4
2156 ACSR 8419								5
2156 ACSR 8419								6
795 ACSR 45/7								7
1272 ACSR 45/7								8
1272 ACSR 36/1								9
1272 ACSR 36/1								10
795 ACSR 45/7								11
954 ACSR 45/7								12
954 ACSR 54/7								13
954 ACSR 54/7								14
1272 ACSR 45/7								15
1272 ACSR 45/7								16
1949 ACSR 45/7								17
2-954 ACSR 45/7								18
2-1272 ACSR 36/1								19
3-1272 ACSR 45/7								20
3-1272 ACSR 45/7								21
2-1272 ACSR 45/7								22
	150,688,937	1,626,046,639	1,776,735,576	3,099	1,684,607	468,377	2,156,083	23
								24
	150,688,937	1,626,046,639	1,776,735,576	3,099	1,684,607	468,377	2,156,083	
1272 ACSR 36/1		+						26 27
1272 ACSR 36/1								28
795 ACSR 45/7								29
1272 ACSR 36/1								30
795 ACSR 26/7								31
795 ACSR 26/7								32
954 ACSR 54/7								33
795 ACSR 26/7								34
1272 ACSR 36/1								35
	229,153,883	3,385,069,822	3,614,223,705	409,509	17,142,995	2,248,767	19,801,271	36

	e of Respondent fiCorp		(1)		Original	1)	Date of Report Mo, Da, Yr)		ear/Period of Rep and of 2015/0	
1 401			(2)		Resubmission		/ /			
					MISSION LINE					
kilovo 2. Tr subst 3. Re 4. Ex 5. Inc (4) ur the us of the 6. Re repor pole i	eport information concerning tra- bits or greater. Report transmis- ansmission lines include all line- ation costs and expenses on the eport data by individual lines fo- acclude from this page any trans- dicate whether the type of supp- inderground construction If a tra- se of brackets and extra lines. In eline. Export in columns (f) and (g) the ted for the line designated; com- miles of line on leased or partly act to such structures are includ-	esion lines below the design covered by the denis page. If all voltages if so restriction in structure representations of a more portion of a more policies. The color of the covered policy owned structures in the color owned structures in the co	ese voli efinition equired equired in orted in more the transm each tra lumn (gon column	tages in n of train of train of train of train to stand to stand to stand to stand to stand the st	n group totals or namission syste state commission is are included in in (e) is: (1) sin the type of suppor line of a different sion line. Show hole miles of line In a footnote, es	nly for each voltm plant as given n. n. n Account 121, I gle pole wood citing structure, in type of construin column (f) the on structures the each of the basis	age. Nonutility Propor steel; (2) Hadicate the miuction need need pole miles of the cost of whi	orm System of A perty. frame wood, or leage of each to to be distinguis of line on structu	steel poles; (3) ype of constructi hed from the renures the cost of vor another line.	tower; or on by nainder which is Report
Line	DESIGNATI	ON			VOLTAGE (KV (Indicate where)	Type of	LENGTH	(Pole miles)	Number
No.					other than 60 cycle, 3 pha		Supporting	undergre report cir	(Pole miles) case of ound lines cuit miles)	Of
	From	То			Operating	Designed	1	On Structure		Circuits
	(a)	(b)			(c)	(d)	Structure (e)	of Line Designated	Line (g)	(h)
1	BUFFALO, WY	CASPER, WY			230.00	. ,	Wood - H	107.00	10,	(11)
	CASPER, WY	DAVE JOHNSTON	V WY		230.00		Wood - H	36.00	.	1
	CASPER, WY	RIVERTON, WY	*, ** 1		230.00		Wood - H	110.00	.	1
	CHAPPEL CREEK, WY	CRAVEN CREEK,	. WY		230.00		Steel - SP	30.00		1
	CHAPPEL CREEK, WY	JONAH GAS, WY			230.00		Wood - H	32.00	.	1
	CHAPPEL CREEK, WY	RILEY RIDGE, W			230.00	230.00	Wood - H	29.00	6.00	1
	CRAVEN CREEK, WY	PIONEER, WY			230.00	230.00	Wood - H	2.00)	1
	DAVE JOHNSTON, WY	SPENCE, WY			230.00	230.00	Wood - H	31.00)	1
9	DAVE JOHNSTON, WY	WYODAK, WY			230.00	230.00	Wood - H	69.00)	1
10	DIXONVILLE 500kV, OR	DIXONVILLE 230	kV, OR	₹	230.00	230.00	Wood - H	1.00)	1
11	DIXONVILLE, OR	RESTON (BPA), C	OR		230.00	230.00	Wood - H	17.00)	1
12	FAIRVIEW (BPA), OR	ISTHMUS, OR			230.00	230.00	Wood - H	12.00)	1
13	FIREHOLE, WY	MONUMENT, WY	,		230.00	230.00	Wood - H	49.00)	1
14	FRY, OR	BETHEL, OR			230.00	230.00	Wood - H	26.00)	1
15	FRY, OR	ALVEY, OR			230.00	230.00	Wood - H	45.00)	1
16	GLEN CANYON, AZ	SIGURD, UT			230.00	230.00	Wood - H	159.00)	1
17	GONDER, UT - NV STATE	PAVANT, UT			230.00	230.00	Wood - H	98.00)	1
18	BUFFALO, WY	SHERIDAN (MDU), WY		230.00	230.00	Wood - H	40.00)	1
19	DIXONVILLE, OR	GRANTS PASS, C	OR		230.00	230.00	Wood - H	62.00)	1
20	HURRICANE, OR	WALLA WALLA, V	٧A		230.00	230.00	Wood - H	78.00)	1
21	POINT OF ROCKS, WY	DAVE JOHNSTON	N, WY		230.00	230.00	Wood - H	209.00)	1
	JIM BRIDGER, WY	SPENCE, WY			230.00		Wood - H	149.00	.	1
	KLAMATH FALLS, OR	MALIN, OR			230.00		Wood - H	35.00		1
	LIMA, WY	ROBERSON, WY			230.00		Wood - H	2.00	.	1
	LONE PINE, OR	KLAMATH FALLS	-		230.00		Wood - H	76.00		1
	LONE PINE, OR	MERIDIAN #1, OF			230.00		Steel - SP	5.00		1
	LONE PINE, OR	MERIDIAN #2, OF			230.00		Steel - SP	5.00		1
	MCNARY (BPA), WA	WALLA WALLA, V			230.00		Wood - H	56.00		1
	MERIDIAN, OR	GRANTS PASS, C			230.00		Wood - H	35.00	.	1
	HIGH PLAINS, WY	STANDPIPE, WY			230.00		Wood H	38.00	.	1
	MONUMENT, WY	EXXON, WY	14/5/		230.00 230.00		Wood H	13.00	.	1
	MONUMENT, WY	CRAVEN CREEK,			230.00		Wood - H Wood - H	20.00	.	1
	NAUGHTON, WY NAUGHTON, WY	TREASURETON, MONUMENT, WY			230.00		Wood - H	30.00	.	1
	NAUGHTON, WY	CRAVEN CREEK			230.00		Wood - H	16.00		1
	,		,							
36							TOTAL	16,969.00	715.00	282
50							1	10,707.00	7 13.00	202

Name of Respond	lent		This Report Is:	ginal	Date of Repo (Mo, Da, Yr)		Period of Report of 2015/Q4	
PacifiCorp			(2) A Res	ubmission	11	End	or <u>2013/Q4</u>	
				LINE STATISTICS (•	•		
you do not include pole miles of the p 8. Designate any give name of lesso the respondent is arrangement and of of the Line, and ho an associated com 9. Designate any determined. Spec	Lower voltage librimary structure transmission line or, date and term not the sole own giving particulars ow the expenses apany. Transmission line if whether lesses whether lesses in the expenses in the expense of t	ines with higher volta in column (f) and the e or portion thereof for as of Lease, and amount her but which the res is (details) of such man is borne by the respon	age lines. If two of e pole miles of the or which the respondent of rent for year pondent operates atters as percent of andent are accounted company and give company.	er voltage Lines and r more transmission other line(s) in colur andent is not the sole ar. For any transmission shares in the oper winership by responded for, and accounts name of Lessee, data cost at end of year.	line structures support (g) owner. If such prosion line other than ration of, furnish a selent in the line, name affected. Specify was not to the line of the line	oort lines of the same operty is leased from a leased line, or possuccinct statement on the of co-owner, base whether lessor, co-o	ne voltage, report to manother company portion thereof, for we explaining the sis of sharing expen- powner, or other par	the y, vhich nses
Size of		E (Include in Columi and clearing right-of-		EXPEN	ISES, EXCEPT DE	PRECIATION AND	TAXES	
Conductor –	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	┨.
and Material (i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	Line No.
1272 ACSR 36/1	W	(.,)	*\ ¹	(''')	(11)	` '	\٣/	1
								2
1272 ACSR 36/1								3
954 ACSR 54/7								4
1272 ACSR 45/7								5
1272 ACSR 45/7								6
1272 ACSR 45/7								7
1272 ACSR 45/7								8
1272 ACSR 36/1								9
1272 ACSR 36/1								10
795 ACSR 26/7								11
1272 ACSR 36/1								12
1272 ACSR 45/7								13
1272 ACSR 36/1								14
1272 ACSR 36/1 954 ACSR 45/7								15 16
795 ACSR 45/7								17
795 ACSR 45/7								18
1272 ACSR 36/1								19
1272 ACSR 36/1								20
1272 ACSR 36/1								21
1272 ACSR 36/1		+						22
1272 ACSR 36/1		+						23
1272 ACSR 45/7		+						24
795 ACSR 26/7		†						25
1272 ACSR 54/19								26
1272 ACSR 36/1								27
1272 ACSR 36/1								28
1272 ACSR 36/1		1						29
1272 ACSR 45/7								30
1272 ACSR 36/1								31
1272 ACSR 45/7								32
1272 ACSR 45/7								33
1272 ACSR 36/1								34
954 ACSR 54/7								35
	229,153,883	3,385,069,822	3,614,223,705	409,509	17,142,995	2,248,767	19,801,27	1 36

	e of Respondent		This I		rt Is: n Original		Date of Report (Mo, Da, Yr)		ear/Period of Rep	
Paci	fiCorp		(2)		Resubmission		//	Ei	nd of2015/0	
			Т	RANS	SMISSION LINE	STATISTICS				
kilovo 2. Tr	eport information concerning tra olts or greater. Report transmis ansmission lines include all line	ssion lines below the es covered by the de	st of lir	ies, a	nd expenses for in group totals or	year. List each	ltage.	_	_	
	tation costs and expenses on the				o					
	eport data by individual lines fo cclude from this page any trans	-		-			Nonutility Pro	nerty		
	dicate whether the type of supp		•						r steel poles: (3)	tower: or
	nderground construction If a tra									
the u	se of brackets and extra lines.	Minor portions of a	transm	issior	n line of a differer	nt type of cons	ruction need n	ot be distinguis	shed from the ren	nainder
of the					01					
	eport in columns (f) and (g) the ted for the line designated; con									
	miles of line on leased or partly									
-	ect to such structures are included						0 0. 000 0000	paney and otal	ooo. opo	
					_					
Line	DESIGNATI	ON			VOLTAGE (KV	′)	Type of	LEŅGŢH	(Pole miles)	I
No.					(Indicate where other than	9		(In the undergr	case of ound lines rcuit miles)	Number
		1			60 cycle, 3 pha	ase)	Supporting	On Structure		Of
	From	То			Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)			(c)	(d)	(e)	(f)	(g)	(h)
1	PALISADES SS, WY	BLUE RIM, WY			230.00	230.0	0 Wood - H	4.0	0	1
2	PAROWAN VALLEY, UT	SIGURD, UT			230.00	230.0	0 Wood - H	94.0)	1
3	PAROWAN VALLEY, UT	WEST CEDAR, U	Γ		230.00	230.0	0 Wood - H	26.0)	1
4	PAVANT, UT	SIGURD, UT			230.00	230.0	0 Wood - H	43.0	0	1
5	JIM BRIDGER, WY	ROCK SPRINGS,	WY		230.00	230.0	0 Wood - H	35.0	0	1
6	POMONA, WA	UNION GAP, WA			230.00	230.0	0 Wood - H	8.0	0	1
7	RIVERTON, WY	ROCK SPRINGS,	WY		230.00	230.0	0 Wood - H	118.0	0	1
8	RIVERTON, WY	THERMOPOLIS, \	۷Y		230.00	230.0	0 Wood - H	51.0	O .	1
9	ROCK SPRINGS, WY	FLAMING GORGE	, UT		230.00	230.0	0 Wood - H	55.0	O .	1
10	ROCK SPRINGS, WY	JIM BRIDGER, W	Y		230.00	230.0	0 Wood - H	35.0	D	1
11	ROCK SPRINGS, WY	MONUMENT, WY			230.00		0 Wood - H	41.0	0	1
12	SHIRLEY BASIN, WY	DUNLAP RANCH,	WY		230.00		0 Wood - H	12.0	0	1
	SWIFT No. 1, WA	SWIFT No. 2, WA			230.00		0 Wood - H	2.0	0	1
14	SWIFT No. 2, WA	WOODLAND (BPA	A) SS,	WA	230.00	230.0	0 Wood - H	23.0	0	1
	TALBOT, WA	MARENGO II, WA			230.00		0 Wood - H	7.0	ļ	1
_	TAP TO HANNA, OR	NICKEL MOUNTA		<u> </u>	230.00		0 Wood - H	9.0		1
	THERMOPOLIS, WY	YELLOWTAIL, MT			230.00		0 Wood - H	176.0		1
	TREASURETON, ID	BRADY, ID			230.00		0 Wood - H	66.0		1
-	TROUTDALE (BPA), OR	GRESHAM (PGE)			230.00		0 Steel Tower	6.0		1
	TROUTDALE (BPA), OR	LINNEMAN (PGE)			230.00	230.0		20.0	7.00	1
	UNION GAP, WA	MIDWAY (BPA), V			230.00		0 Wood - H	39.0		1
	WALLA WALLA, WA	LEWISTON (AVIS			230.00		0 Wood - H	45.0		1
	WALLA WALLA, WA	WANAPUM (GPUI	D), VVA	١	230.00		0 Wood - H	33.0 37.0		1
_	WANAPUM (GPUD), WA	POMONA, WA			230.00		0 Wood H			1
	WINDSTAR, WY	GLENROCK, WY			230.00		0 Wood H	13.0		1
	WYODAK, WY	BUFFALO, WY	OP		230.00		0 Wood - H 0 Wood - H	69.0		1
	YAMSAY (BPA), OR SHERIDAN (MDU), WY	KLAMATH FALLS YELLOWTAIL, MT			230.00		0 Wood - H	62.0		1
_	230kV costs and expenses	TELLOWIAIL, WII			230.00	230.0	0 W000 - 11	02.00	7	'
30	200KV 000to and expenses				+				1	
	Subtotal 230 kV				+			3,329.0	13.00	72
32								0,027.00	13.00	,,,
	BIG GRASSY, ID	JEFFERSON, ID			161.00	161.0	0 Wood - H		82.00	1
	ANTELOPE, ID	GOSHEN, ID			161.00		0 Wood - H	45.0		1
	BONNEVILLE, ID	EAGLEROCK, ID			161.00		0 Wood - SP	9.0		1
	,	ŕ								
36					1		TOTAL	16,969.0	715.00	282
		1			ı			<u> </u>	1	1

Name of Respond	dent		This Report Is:	ginal	Date of Repor (Mo, Da, Yr)		Period of Report of 2015/Q4	
PacifiCorp			(2) A Resu	ubmission	11	End o		
7.5				LINE STATISTICS (•			.,
you do not include pole miles of the p 8. Designate any give name of lesse the respondent is arrangement and of of the Line, and ho an associated con 9. Designate any determined. Spec	e Lower voltage linguished in transmission line or, date and terms not the sole owner giving particulars ow the expenses langany. The sole owner is transmission line is is transmissi	nes with higher voltan column (f) and the or portion thereof for sof Lease, and amore but which the responsible to another of the soft and the column that the soft and the column that the soft and the column that the soft and	age lines. If two or e pole miles of the or which the respondent of rent for year pondent operates of atters as percent or indent are accounted company and give company.	er voltage Lines and more transmission other line(s) in colur ndent is not the sole ar. For any transmission shares in the oper wnership by responded for, and accounts name of Lessee, data cost at end of year.	line structures supporting (g) owner. If such propision line other than a station of, furnish a sudent in the line, nam affected. Specify w	port lines of the same perty is leased from a leased line, or pol accinct statement e e of co-owner, basi hether lessor, co-o	e voltage, report the another company rtion thereof, for warplaining the sof sharing experwner, or other part	he /, /hich nses
Size of		(Include in Columr	•	EXPEN	ISES, EXCEPT DEF	PRECIATION AND	TAXES	
Conductor		Construction and	Total Cost	Operation	Maintananaa	Ponto	Total	<u> </u>
and Material (i)	Land (j)	Other Costs (k)	(I)	Expenses (m)	Maintenance Expenses (n)	Rents (o)	Expenses (p)	Line No.
1272 ACSR 36/1								1
795 ACSR 45/7								2
795 ACSR 45/7								3
795 ACSR 45/7								4
1272 ACSR 45/7								5
1272 ACSR 36/1								6
1272 ACSR 36/1								7
1272 ACSR 36/1								8
1272 ACSR 36/1								9
1272 ACSR 36/1								10
1272 ACSR 36/1								11
795 ACSR 26/7								12
954 ACSR 45/7								13
954 ACSR 45/7								14
795 ACSR 26/7								15
795 ACSR 26/7								16
1272 ACSR 36/1								17
795 ACSR 26/7								18
954 ACSR 45/7 900 ACSR 54/7								19 20
954 ACSR 45/7								21
1272 ACSR 45/7								22
1272 ACSR 36/1				+				23
1272 ACSR 36/1								24
1272 ACSR 35/1								25
1272 ACSR 45/7								26
795 ACSR 26/7								27
795 ACSR 26/7								28
	18,995,587	388,558,750	407,554,337	66,020	3,653,604	520,222	4,239,846	1
+	.,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,	-,0,001		.,_55,510	30
	18,995,587	388,558,750	407,554,337	66,020	3,653,604	520,222	4,239,846	
2501 CH /10								32
250I CU /18 397.5 ACSR 26/7	+							33
954 ACSR 45/7								35
934 ACSK 43/7								33
	229,153,883	3,385,069,822	3,614,223,705	409,509	17,142,995	2,248,767	19,801,271	36

	e of Respondent		This (1)		orτ is: An Original		Date of Report Mo, Da, Yr)		ear/Period of Rep and of 2015/0	
Paci	fiCorp		(2)	Ħ,	A Resubmission		11		2010/0	
			Т	RAN	ISMISSION LINE	STATISTICS		*		
kilovo 2. Tr subst 3. Ro 4. Ex 5. In (4) ur the u of the 6. Ro repor	eport information concerning tra- bits or greater. Report transmission lines include all lines ansmission lines include all lines ation costs and expenses on the eport data by individual lines for colude from this page any trans- dicate whether the type of supp- nderground construction If a tra- se of brackets and extra lines. In line. Eport in columns (f) and (g) the ted for the line designated; con- miles of line on leased or partly extra to such structures are included.	sion lines below the es covered by the de lis page. If all voltages if so remission lines for whorting structure representations of a little pole miles of eversely, show in colowned structures in	ese voltefinition equired ich pla orted ir more the transme ach tra lumn (gon column	by a by a nt con an colinan colinsminsminsmin (g) the	s in group totals of ransmission systems. State commission systems as the commission sets are included in the commission in the commission of the commission line of a different sission line. Show a pole miles of line of a footnote, etc.	nly for each voltern plant as given. n. n Account 121, ngle pole wood orting structure, in nt type of construction of the constructures texplain the basis	n in the Unifor Nonutility Propor steel; (2) Handicate the miuction need not be pole miles of the cost of whi	m System of A perty. frame wood, or leage of each to to be distinguis f line on structuoch is reported f	steel poles; (3) ype of constructi hed from the renures the cost of vor another line.	tower; or on by nainder which is Report
Line	DESIGNATION	ON			VOLTAGE (K) (Indicate wher	/)	Type of	LENGTH	(Pole miles)	Number
No.					other than			undergro	(Pole miles) case of ound lines cuit miles)	Number Of
					<u> </u>	l	Supporting	On Structure	On Structures of Another	Circuits
	From (a)	To (b)			Operating (c)	Designed	Structure (e)	of Line Designated	Line	(1-)
1	. ,	` ′			` '	(d)	Wood - H	(†) 57.00	(g)	(h)
	GOSHEN, ID GOSHEN, ID	GRACE, ID RIGBY, ID			161.00 161.00		Wood - H	57.00 31.00		1
	GOSHEN, ID	SUGARMILL, ID			161.00		Wood - SP	17.00		1
	SUGARMILL, ID	RIGBY, ID			161.00		Wood - SP	17.00		1
	EAGLEROCK, ID	GOSHEN, ID			161.00		Wood - H	15.00		1
	YELLOWTAIL, MT	RIMROCK, MT			161.00		Wood - H	46.00		1
	RIGBY, ID	JEFFERSON, ID			161.00		Wood - SP	18.00		1
	GOSHEN, ID	JEFFERSON, ID			161.00		Wood - H	10.00	30.00	1
	161kV costs and expenses	OLIT ERCOTT, IB			101100	101100			00.00	
10	TOTAL COOLS and expenses									
_	Subtotal 161 kV							255.00	112.00	11
12										
13	90TH SOUTH, UT	SANDY, UT			138.00	138.00	Steel - SP	1.00)	1
	90TH SOUTH, UT	DUMAS #1, UT			138.00	138.00	Wood - H	12.00)	1
	90TH SOUTH, UT	DUMAS #2, UT			138.00	138.00	Wood - H	6.00)	1
	90TH SOUTH, UT	OQUIRRH, UT			138.00		Wood - SP	10.00		1
	ABAJO, UT	PINTO, UT			138.00		Wood - H	44.00)	1
	AGRIUM, UT	THREEMILE KNO	LL, ID		138.00		Wood - H	4.00)	1
	ANSCHTZ CO-GEN, WY	EVANSTON, WY			138.00	138.00	Wood - H	22.00)	1
20	ANTELOPE, ID	SCOVILLE #1, ID			138.00	138.00	Wood - H	1.00)	1
21	ANTELOPE, ID	SCOVILLE #2, ID			138.00	138.00	Wood - H	1.00)	1
22	ASHGROVE, UT	CLOVER, UT			138.00	138.00	Wood - H	26.00)	1
23	ASHLEY, UT	CARBON, UT			138.00	138.00	Wood - H	102.00		1
24	ASHLEY, UT	VERNAL, UT			138.00	138.00	Wood - H	12.00)	1
25	BANGERTER, UT	OQUIRRH, UT			138.00	138.00	Wood - H		6.00	1
26	BDO, UT	BDO TAP, UT			138.00	138.00	Wood - SP	1.00		1
27	BEN LOMOND, UT	BRIGHAM CITY, U	JT		138.00		Wood - H	14.00)	1
28	BEN LOMOND #1, UT	EL MONTE, UT			138.00	138.00	Steel - SP	14.00)	1
	BEN LOMOND #2, UT	EL MONTE, UT			138.00	138.00			13.00	1
	BEN LOMOND, UT	HONEYVILLE, UT			138.00		Steel Tower	22.00		1
	BEN LOMOND, UT	SYRACUSE #1, U	Т		138.00		Steel Tower	7.00		1
	BEN LOMOND, UT	ANGLE, UT	_		138.00		Steel - SP	28.00		1
	BEN LOMOND, UT	W ZIRCONIUM, U	Т		138.00		Wood - SP	14.00		1
	BEN LOMOND, UT	WHEELON, UT			138.00		Steel Tower	42.00		1
35	BEN LOMOND, UT	SYRACUSE, UT			138.00	138.00	Steel Tower	25.00		l l
36							TOTAL	16,969.00	715.00	282

Name of Respondent PacifiCorp			This Report Is: (1) XAn Original		Date of Repor (Mo, Da, Yr)		Year/Period of Report End of 2015/Q4		
			` '	ubmission	11	Endic	End of		
				LINE STATISTICS (,				
you do not include pole miles of the p 8. Designate any give name of lesso the respondent is arrangement and of of the Line, and ho an associated com 9. Designate any determined. Spec	e Lower voltage lip orimary structure is transmission line or, date and terms not the sole owne giving particulars ow the expenses inpany. transmission line cify whether lesse	nes with higher volta in column (f) and the or portion thereof for s of Lease, and amount er but which the respondentalls) of such materials borne by the respondentalle	age lines. If two or e pole miles of the or which the respond bount of rent for year pondent operates of atters as percent or indent are accounted company and give company.	more transmission other line(s) in colur ndent is not the sole r. For any transmis or shares in the ope wnership by respond for, and accounts	higher voltage lines line structures support (g) e owner. If such propision line other than a ration of, furnish a sudent in the line, name affected. Specify we te and terms of lease	perty is leased from a leased line, or poluccinct statement e e of co-owner, basi hether lessor, co-owner,	another company tion thereof, for w xplaining the s of sharing exper wner, or other par	he /, /hich nses	
Size of	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES					
Conductor – and Material		Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line No.	
(i) 250HH CU /7	(j)	(k)	(1)	(m)	(n)	(o)	(p)		
250HH CU // 397.5 ACSR 26/7								2	
795 AAC /37								3	
397.5 ACSR 26/7								4	
1272 ACSR 45/7								5	
556.5 ACSR 26/7								6	
397.5 ACSR 26/7								7	
250HH CU /7								8	
	623,490	24,954,768	25,578,258		279,349	4,632	283,981	9	
								10	
	623,490	24,954,768	25,578,258		279,349	4,632	283,981	11 12	
795 AAC /37								13	
795 AAC /37								14	
795 AAC /37								15	
795 ACSR 26/7								16	
397.5 ACSR 26/7								17	
397.5 ACSR 26/7								18	
795 ACSR 26/7								19	
397.5 ACSR 26/7								20	
397.5 ACSR 26/7								21	
397.5 ACSR 26/7								22	
397.5 ACSR 26/7								23	
397.5 ACSR 26/7								24	
207 F ACCD 27/7								25	
397.5 ACSR 26/7 1272 ACSR 45/7								26 27	
795 ACSR 45/7								28	
795 ACSR 45/7			+					29	
250 CUHD /12								30	
795 AAC /37								31	
397.5 ACSR 26/7			+					32	
795 AAC /37			+					33	
250 CUHD /12								34	
1272 ACSR 45/7								35	
	229,153,883	3,385,069,822	3,614,223,705	409,509	17,142,995	2,248,767	19,801,271	36	

	Name of Respondent PacifiCorp			Report Is: An Orig	inal bmission	1)	Date of Report Mo, Da, Yr) / /		End of 2015/Q4	
			(2) TF				1 1			
kilovo 2. Tr	TRANSMISSION LINE STATISTICS 1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.									
3. Re 4. Ex	eport data by individual lines to clude from this page any tran	or all voltages if so re ensmission lines for wh	ich plar	nt costs are	included ir	n Account 121,	, ,			
(4) ur	dicate whether the type of sup nderground construction If a t se of brackets and extra lines	ransmission line has r	more tha	an one type	e of suppor	ting structure, ir	ndicate the mi	leage of each t	ype of constructi	on by
of the	e line. eport in columns (f) and (g) th	e total pole miles of e	ach trai	nsmission I	ine. Show	in column (f) th	e pole miles o	of line on structu	ures the cost of v	vhich is
repor	ted for the line designated; co	onversely, show in col	umn (g) the pole n	niles of line	on structures tl	he cost of whi	ch is reported f	or another line.	Report
	miles of line on leased or part ect to such structures are inclu	·					or such occu	paricy and state	e whether expen	SES WILLI
Lino	DESIGNA	TION		LVOI	TAGE (KV	<u>'</u>	<u> </u>	LENGTH	(Pole miles)	
Line No.	220.0.0.			(Ind	icate where er than	é	Type of	(In the undergre	(Pole miles) case of ound lines cuit miles)	Number Of
	F	Т-			cycle, 3 pha		Supporting	On Structure		Circuits
	From (a)	To (b)		l Ob	erating (c)	Designed (d)	Structure (e)	of Line Designated (f)	Line (g)	(h)
1	BONANZA, UT	CHAPITA, UT			138.00	. ,	Wood - H	9.00	10,	1
	BRIDGERLAND, UT	GREEN CANYON	, UT		138.00	138.00	Wood - SP	16.00)	1
3	BRIGHAM CITY, UT	WHEELON, UT			138.00	138.00	Wood - H	24.00)	1
	BUTLERVILLE, UT	90TH SOUTH, UT	•		138.00		Steel - SP	9.00	<u> </u>	1
	CAMERON, UT	PAROWAN, UT			138.00		Wood - H	35.00		1
	CAMERON, UT	SIGURD, UT			138.00		Wood - H	64.00		1
	CARRON LIT	STR 204, WY			138.00 138.00		Wood - H Wood - H	12.00		1
	CARBON, UT CARBON, UT	HELPER #2, UT SPANISH FORK #	+1 LIT		138.00		Steel Tower	54.00		1
	CARBON, UT	SPANISH FORK #			138.00		Steel Tower	52.00		1
	CARBON, UT	MOAB, UT	2, 0 .		138.00		Wood - H	120.00		1
	CLEAR CREEK, WY	PAINTER, UT			138.00	138.00	Wood - SP	5.00		1
13	CLOVER, UT	NEBO, UT			138.00	138.00	Wood - SP	8.00)	1
	COLUMBIA, UT	SUNNYSIDE, UT			138.00		Wood - H	2.00		1
	COTTONWOOD, UT	MCCLELLAND, U	Т		138.00		Steel - SP	6.00	+	1
	COTTONWOOD, UT	HAMMER, UT			138.00		Wood - SP	5.00		1
	COTTONWOOD, UT	SILVER CREEK, U	JT		138.00		Wood - SP	29.00		1
	CUTLER, UT	WHEELON, UT			138.00		Wood - SP Steel - SP	1.00 5.00		1
	DRY CREEK, UT DUMAS, UT	SPANISH FORK, WESTFIELD, UT	UI		138.00 138.00		Wood - SP	18.00		1
	DYNAMO, UT	TRI-CITY #1, UT			138.00		Steel - SP	2.00		1
	DYNAMO, UT	TRI-CITY #2, UT			138.00	138.00	ļ		3.00	1
	EAST LAYTON, UT	105 TAP, UT			138.00	138.00	Steel - SP	15.00		1
24	EBAY TAP, UT	OQUIRRH, UT			138.00	138.00	Wood -SP	1.00)	1
25	EL MONTE, UT	STR 30B, UT			138.00		Steel - SP	4.00		1
	EL MONTE, UT	PIONEER, UT			138.00		Steel - SP	1.00		1
	EVANSTON, WY	RAILROAD, UT			138.00		Wood - SP	3.00		1
	FRANKLIN, ID	TREASURETON,			138.00 138.00		Wood - SP	10.00		1
	FRANKLIN, ID GADSBY, UT	GREEN CANYON THIRD WEST, UT			138.00		Wood - SP Wood - SP	25.00		1
	GADSBY, UT	TERMINAL, UT			138.00		Wood - SP	6.00		1
	GADSBY, UT	JORDAN, UT			138.00		Wood - SP	1.00		1
	GREEN CANYON, UT	NIBLEY, UT			138.00		Wood - SP	7.00)	1
34	GREEN CANYON, UT	WHEELON, UT			138.00	138.00	Wood - SP	19.00)	1
35	HALE, UT	MIDWAY, UT			138.00	138.00	Wood - H	19.00		1
36							TOTAL	16,969.00	715.00	282
50							<u> </u>	10,707.00	1 713.00	202

Name of Respond	dent		This Report Is: (1) X An Ori	ginal	(Mo Da Vr)		r/Period of Report of 2015/Q4	
PacifiCorp			(2) A Res	ubmission	11	End	of <u>2013/Q4</u>	
				LINE STATISTICS (•			
you do not include pole miles of the p 8. Designate any give name of lesso the respondent is arrangement and of of the Line, and ho an associated com 9. Designate any determined. Spec	e Lower voltage I brimary structure transmission line or, date and term not the sole own giving particulars ow the expenses inpany. transmission line of the property of the essential of the es	ines with higher volta in column (f) and the e or portion thereof for as of Lease, and amount her but which the responses (details) of such man borne by the response	age lines. If two of e pole miles of the or which the respondent of rent for year pondent operates atters as percent of andent are accounted company and give company.	er voltage Lines and r more transmission other line(s) in colur andent is not the sole ar. For any transmission shares in the open winership by responded for, and accounts name of Lessee, data cost at end of year.	line structures support (g) owner. If such prosion line other than ration of, furnish a selent in the line, nan affected. Specify was the structure of the support of the s	oort lines of the san operty is leased from a leased line, or po succinct statement one of co-owner, bas whether lessor, co-o	ne voltage, report to m another company ortion thereof, for we explaining the sis of sharing expen- owner, or other par	he y, vhich nses
Size of		E (Include in Columr and clearing right-of-	· ·	EXPEN	ISES, EXCEPT DE	PRECIATION AND	TAXES	
Conductor –				Onersties	Maintanana	Donto	Tatal	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
795 ACSR 26/7	W/	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	.,	\···/	\.,,		M: /	1
1272 ACSR 45/7								2
795 ACSR 26/7								3
795 AAC /37								4
397.5 ACSR 26/7								5
397.5 ACSR 26/7								6
795 ACSR 26/7								7
556.5 ACSR 26/7								8
795 ACSR 26/7								9
1272 ACSR 45/7								10
954 ACSR 54/7								11
795 ACSR 26/7								12
1272 ACSR 45/7								13
397.5 ACSR 26/7								14
795 AAC /37								15
795 AAC /37								16
397.5 ACSR 26/7								17
250 CUHD /12								18
1272 ACSR 45/7								19
795 ACSR 26/7								20
795 ACSR 26/7								21
795 ACSR 26/7								22
795 ACSR 26/7								23
795 ACSR 26/7								24
1272 ACSR 45/7								25
1272 ACSR 45/7								26
795 ACSR 26/7								27
795 ACSR 26/7 397.5 ACSR 26/7		+						28 29
1272 AAC /61								30
1272 AAC /61 1272 ACSR 45/7		+						31
1272 ACSR 45/7 1272 ACSR 45/7		+						32
1272 ACSR 45/7 1272 ACSR 45/7		+						33
397.5 ACSR 26/7		+						34
397.5 ACSR 26/7								35
	229,153,883	3,385,069,822	3,614,223,705	409,509	17,142,995	2,248,767	19,801,271	1 36

	Paciti("orn) X An Original	n Original (Mo			End of2015/Q4		
	.	(2	` <u> </u>		/ /				
			TRANSMISSION LINE S	STATISTICS					
kilovo 2. Tr subst 3. Re 4. Ex 5. In (4) ur the us of the 6. Re repor	eport information concerning olts or greater. Report transitions ansmission lines include all sation costs and expenses of eport data by individual lines colude from this page any tradicate whether the type of sinderground construction If a se of brackets and extra lines eline. Export in columns (f) and (g) the ted for the line designated; of miles of line on leased or parect to such structures are incompared.	mission lines below these lines covered by the definenthis page. If or all voltages if so requansmission lines for which apporting structure reporte transmission line has most. Minor portions of a trache total pole miles of each conversely, show in columntly owned structures	voltages in group totals on tion of transmission syster red by a State commission plant costs are included in d in column (e) is: (1) sing e than one type of support smission line of a differen transmission line. Show n (g) the pole miles of line lumn (g). In a footnote, ex	ly for each volt in plant as given Account 121, igle pole wood of ing structure, ir it type of constructures to in column (f) the on structures to splain the basis	age. Nonutility Proportion (2) Holicate the mileuction need not be pole miles on the cost of which	m System of Adverty. frame wood, or eage of each tyot be distinguish f line on structuch is reported for	steel poles; (3) ppe of constructioned from the remover the cost of vor another line.	report tower; or on by nainder which is Report	
Line	DESIGNA	ATION	VOLTAGE (KV) (Indicate where		Type of	LENGTH (In the	(Pole miles) case of ound lines cuit miles)	Number	
No.			other than 60 cycle, 3 pha	se)	Supporting	report circ	cuit miles)	Of	
	From	То	Operating	Designed	Structure	On Structure of Line Designated	On Structures of Another Line	Circuits	
	(a)	(b)	(c)	(d)	(e)	Designated (f)	(g)	(h)	
1	HALE, UT	TANNER, UT	138.00	138.00	Wood - H	7.00		1	
2	HALE, UT	SPANISH FORK, UT	138.00	138.00	Wood - H	18.00		1	
3	HAMMER, UT	BUTLERVILLE, UT	138.00	138.00			2.00	1	
4	HONEYVILLE, UT	LAMPO, UT	138.00	138.00	Wood - H	25.00		1	
5	HONEYVILLE, UT	WHEELON, UT	138.00	138.00			14.00	1	
	HUNTINGTON, UT	MCFADDEN, UT	138.00		Wood - H	7.00		1	
	JERUSALEM, UT	NEBO, UT	138.00		Wood - H	26.00		1	
	JORDAN, UT	THIRDWEST, UT	138.00		Wood - SP	1.00		1	
	JORDAN, UT	MCCLELLAND, UT	138.00		Wood - SP	5.00		1	
	JORDAN, UT	TERMINAL, UT	138.00		Wood - SP	6.00		1	
	BARNEYS, UT	GRINDING, UT	138.00		Wood - SP	1.00		1	
	KEARNS, UT	TAYLORSVILLE, UT	138.00		Wood - SP	3.00		1	
	KEARNS, UT	WEST VALLEY, UT	138.00		Wood - SP	2.00	0.00	1	
	LONE PEAK, UT MCCLELLAND, UT	CAMP WILLIAMS, U	138.00 138.00	138.00	Wood - SP	6.00	8.00	1	
	MCFADDEN, UT	BLACKHAWK, UT	138.00		Wood - SF	11.00		1	
	MID VALLEY, UT	TAYLORSVILLE, UT	138.00		Wood - 11	4.00	2.00	1	
	MID VALLEY #2, UT	COTTONWOOD, UT	138.00		Wood - SP	5.00	2.00	1	
	MID VALLEY #1, UT	COTTONWOOD, UT	138.00		Wood - SP	3.00		1	
	MID VALLEY, UT	90TH SOUTH, UT	138.00		Wood - Si	9.00		1	
	MIDDLETON, UT	SAINT GEORGE, UT	138.00		Wood - H	1.00		1	
	MOAB, UT	PINTO, UT	138.00		Wood - H	68.00		1	
	NAUGHTON, WY	CANYON COMP, WY			Wood - H	36.00		1	
	NAUGHTON, WY	PAINTER, WY	138.00		Wood - H	48.00		1	
	NEBO, UT	DRY CREEK, UT	138.00		Wood - H	33.00		1	
	NUCOR STEEL, UT	WHEELON, UT	138.00		Wood - H	10.00		1	
27	ONEIDA, ID	OVID, UT	138.00	138.00	Wood - H	23.00		1	
28	ONIEDA, ID	GRACE, ID	138.00		Wood - H	19.00		1	
29	GRINDING, UT	OQUIRRH, UT	138.00	138.00	Wood - SP	14.00		1	
	GRINDING, UT	TOOELE, UT	138.00		Wood - SP	7.00		1	
	OQUIRRH, UT	TOOELE, UT	138.00		Steel - SP	23.00		1	
	OQUIRRH, UT	BARNEY, UT	138.00		Wood - H	5.00		1	
	OQUIRRH, UT	BINGHAM CANYON			Wood - H	8.00		1	
	PAINTER, UT	RAILROAD, UT	138.00		Wood - H	7.00		1	
35	PAROWAN, UT	WEST CEDAR, UT	138.00	138.00	Wood - H	21.00		1	
36					TOTAL	16,969.00	715.00	282	

Name of Respond	dent		This Report Is:	iginal	(Mo Da Vr)		Year/Period of Report End of 2015/Q4	
PacifiCorp			(2) A Res	ubmission	11	E	1d of	
				LINE STATISTICS (,	·		.,
you do not include pole miles of the p 8. Designate any give name of less the respondent is arrangement and of the Line, and he an associated cor 9. Designate any determined. Spec	e Lower voltage librimary structure transmission line or, date and term not the sole own giving particulars ow the expenses inpany. transmission line cify whether lesses	ines with higher volta in column (f) and the e or portion thereof for as of Lease, and amount er but which the responses (details) of such ma borne by the response e leased to another of ee is an associated of	age lines. If two of the pole miles of the or which the respondent of rent for year pondent operates atters as percent of the pole of the	r more transmission to ther line(s) in colur andent is not the sole ar. For any transmis or shares in the ope ownership by respond	line structures sup mn (g) e owner. If such pro- sion line other than ration of, furnish a dent in the line, nar affected. Specify	port lines of the soperty is leased for a leased line, or succinct statement of co-owner, by whether lessor, co	pasis of sharing expe o-owner, or other pa	the ny, which enses
Size of		E (Include in Columr and clearing right-of-	,	EXPE	NSES, EXCEPT DE	EPRECIATION A	ND TAXES	
Conductor		Construction and	Total Cost	Operation	Maintananaa	Donto	Total	4
and Material	Land	Other Costs		Operation Expenses	Maintenance Expenses	Rents	Expenses	Line No.
(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	
1272 ACSR 45/7								1
1272 ACSR 45/7								2
795 ACSR 26/7 397.5 ACSR 26/7								3
250 CUHD /12								5
397.5 ACSR 26/7								6
397.5 ACSR 26/7								7
1272 AAC /61								8
795 AAC /37								9
1272 AAC /91								10
1272 AAC //1								11
500 AAC /19								12
00071110717								13
1272 ACSR 45/7								14
795 AAC 26/7								15
795 AAC 26/7								16
1272 ACSR /61								17
								18
								19
1272 ACSR 45/7								20
397.5 ACSR 26/7								21
397.5 ACSR 26/7								22
795 AAC 26/7								23
795 AAC 26/7								24
795 AAC 26/7								25
397.5 ACSR 26/7								26
336.4 ACSR 26/7								27
250 CUHD /12								28
795 AAC 45/7								29
796 AAC 45/7								30
1272 ACSR 45/7								31
795 AAC 26/7								32
1557.4 ACSR/TW								33
1272 ACSR 45/7								34
397.5 ACSR 26/7								35
	229,153,883	3,385,069,822	3,614,223,705	409,509	17,142,995	2,248,7	19,801,27	1 36

	PacifiCorp			rt Is: n Original Resubmission	1)	vate of Report Mo, Da, Yr)		Year/Period of Report End of2015/Q4	
(2) A Resubmission // TRANSMISSION LINE STATISTICS									
1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.									
	ansmission lines include all line		-	• .	•	-	m System of A	ccounts. Do not	report
	ation costs and expenses on th			o					
	eport data by individual lines for cclude from this page any trans		-			Nonutility Pro	nerty.		
	dicate whether the type of supp		•		· · · · · · · · · · · · · · · · · · ·	, ,	•	steel poles; (3)	tower; or
	nderground construction If a train	-							
	se of brackets and extra lines.	Minor portions of a tra	ansmissior	line of a differen	it type of constr	uction need n	ot be distinguis	hed from the ren	nainder
of the	e line. eport in columns (f) and (g) the	total note miles of ea	ch transmi	ssion line Show	in column (f) th	a nola milas o	of line on structu	ires the cost of v	vhich is
	ted for the line designated; con								
	miles of line on leased or partly								-
respe	ect to such structures are includ	ed in the expenses re	eported for	the line designat	ed.				
Line	DESIGNATION	ON		VOLTAGE (KV	<u>'</u>)	Type of	LENGTH (In the	(Pole miles) case of ound lines cuit miles)	Number
No.				other than 60 cycle, 3 pha		Supporting	undergro report cir	ound lines cuit miles)	Of
	From	То			Designed	1	On Structure		Circuits
	(a)	(b)		Operating (c)	(d)	Structure (e)	of Line Designated	Line	(b)
1	PARRISH, UT	TERMINAL #1, UT		138.00	. ,	Steel - SP	(†) 16.00	(g)	(h)
	PARRISH, UT	TERMINAL #1, UT		138.00	138.00		10.00	14.00	1
	PARRISH #105, UT	TERMINAL, UT		138.00		Steel - SP	14.00		1
	PARRISH, UT	TAP TO N SALT LA	KE. UT	138.00		Steel - SP	1 1100	8.00	1
	RAILROAD, UT	CANYON COMP, W		138.00		Wood - H	17.00)	1
	CENTRAL (UAMPS) #2, UT	SAINT GEORGE, U	ΙΤ	138.00	138.00	Steel - SP	20.00)	1
7	CENTRAL (UAMPS) #3, UT	SAINT GEORGE, U	ΙΤ	138.00	138.00	Steel - SP		20.00	1
8	RED BUTTE, UT	SAINT GEORGE, U	ΙΤ	138.00	138.00	Steel - SP	1.00)	1
	RED BUTTE, UT	WEST CEDAR, UT		138.00		Wood - H	49.00)	1
	RIVERDALE, UT	EAST LAYTON, UT		138.00		Steel - SP		7.00	1
	SHICK, UT	PARRISH, UT		138.00		Wood - H		10.00	1
	SILVER CREEK, UT	JORDANELLE, UT		138.00		Wood - SP	10.00		1
	SPANISH FORK, UT	TANNER, UT		138.00		Wood - H	10.00		1
	SUNRISE, UT SYRACUSE, UT	OQUIRRH, UT CLEARFIELD SOU	TU LIT	138.00 138.00		Wood - SP Steel - SP	1.00	2.00	1
	SYRACUSE, UT	PARRISH, UT	іп, от	138.00		Steel Tower	15.00		1
	SYRACUSE, UT	ANGEL #1, UT		138.00	138.00		13.00	9.00	1
		TAP TO PARRISH,	UT	138.00		Wood - H	13.00		1
	TAYLORSVILLE, UT	90TH SOUTH, UT		138.00		Wood - SP	6.00		1
	TERMINAL, UT	KENNECOTT, UT		138.00		Steel - SP	9.00)	1
21	TERMINAL, UT	ROWLEY, UT		138.00	138.00	Wood - H	53.00		1
22	TERMINAL, UT	MIDVALLEY #1, UT		138.00	138.00	Wood - H	7.00)	1
23	TERMINAL, UT	MIDVALLEY #2, UT	•	138.00	138.00	Wood - H	7.00)	1
	TERMINAL, UT	TOOELE, UT		138.00		Wood - H	24.00		1
	TERMINAL, UT	WEST VALLEY, UT	•	138.00		Wood - SP	7.00		1
	THREEMILE KNOLL, ID	GRACE #1, ID		138.00		Wood - H	17.00		1
	THREEMILE KNOLL, ID	GRACE #2, ID		138.00 138.00		Wood H	17.00 2.00		1
	THREEMILE KNOLL, ID THREEMILE KNOLL, ID	MONSANTO #1, ID MONSANTO #2, ID		138.00		Wood - H Steel - SP	2.00		1
	TIMP #1, UT	DYNAMO, UT		138.00		Steel - SP	2.00		1
	TIMP #2, UT	DYNAMO, UT		138.00	138.00		2.00	2.00	1
	TIMP, UT	HALE, UT		138.00		Steel - SP	4.00		1
	TIMP, UT	SPANISH FORK, U	T	138.00		Wood - H	23.00		1
	TREASURETON, ID	GRACE, ID		138.00		Steel Tower	25.00		1
	TREASURETON, ID	GRACE #2, ID		138.00	138.00	ļ		25.00	1
36						TOTAL	16,969.00	715.00	282
		•				•	•	•	

Name of Respondent			This Report Is:	ginal	(Mo Da Vr)		r/Period of Report	
PacifiCorp			(2) A Res	ubmission	11	End	End of	
				LINE STATISTICS (•			.,
you do not include pole miles of the p 8. Designate any give name of lesso the respondent is arrangement and of of the Line, and ho an associated com 9. Designate any determined. Spec	Lower voltage I brimary structure transmission line or, date and term not the sole own giving particulars ow the expenses apany. transmission line cify whether lesse	ines with higher voltain column (f) and the error or thereof fas of Lease, and amount which the resist (details) of such mass borne by the response	age lines. If two of e pole miles of the or which the respondent of rent for year pondent operates atters as percent of andent are accounted company and give company.	er voltage Lines and r more transmission other line(s) in colur endent is not the sole ar. For any transmission shares in the open with the sole of the formal accounts are of Lessee, data cost at end of year.	line structures support (g) owner. If such prosion line other than ration of, furnish a selent in the line, nan affected. Specify was the structure of the support of the s	operty is leased from a leased line, or possuccinct statement ane of co-owner, bas whether lessor, co-o	ne voltage, report to manother company portion thereof, for we explaining the sis of sharing exper- powner, or other par	the y, vhich nses
Size of		E (Include in Columi and clearing right-of-	•	EXPEN	ISES, EXCEPT DE	PRECIATION AND	TAXES	
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	1
and Material (i)	Land (j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	Line No.
795 AAC 45/7	U/	\ \ \	`'	\···/	\··/		Ar /	1
795 AAC 26/7								2
795 AAC 45/7								3
795 AAC 26/7								4
795 ACSR 26/7								5
1272 ACSR 45/7								6
1272 ACSR 45/7								7
1272 ACSR 45/7								8
397.5 ACSR 26/7								9
795 AAC 26/7								10
250 CUHD /12								11
795 AAC 26/7								12
1272 ACSR 45/7								13
1070 1 000 15/7								14
1272 ACSR 45/7								15
1272 ACSR 45/7								16
250 CUHD /12								17
795 AAC /37								18
795 AAC /37								19
795 AAC 26/7 795 AAC /37								20
1272 ACSR 45/7								21
1272 ACSR 45/7 1272 AAC /61		+		-				23
397.5 ACSR 26/7		+						24
3.7.37(33)(20)7		+						25
250 CUHD /12		+						26
1272 ACSR 45/7		+						27
1272 AAC /61								28
1272 ACSR 45/7								29
								30
								31
								32
								33
250 CUHD /12								34
250 CUHD /12								35
	229,153,883	3,385,069,822	3,614,223,705	409,509	17,142,995	2,248,767	19,801,27	1 36

Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) This Report Is: This Report Is: The Art 2015											
Pacit	fiCorp		(2)		Resubmission		•	1 /	Er	nd of 2015/0	
			Т	RANS	MISSION LINE	STATISTIC	S				
kilovo 2. Tr	Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report										
	ation costs and expenses on th										
	eport data by individual lines for cclude from this page any transi	-		-			124 1	Nonutility Pror	oorty		
	dicate whether the type of supp							, ,	•	r steel poles: (3)	tower or
	nderground construction If a train										
	se of brackets and extra lines.					-			-		-
of the											
	eport in columns (f) and (g) the										
	ted for the line designated; con- miles of line on leased or partly										-
-	ect to such structures are include						Jasis	or such occup	Janey and Stat	e whether expen	SCS WILLI
Line	DESIGNATION	ON			VOLTAGE (KV	')			LENGTH	(Pole miles)	1
No.	220.0				(Indicate where	e'		Type of	(In the undergr	case of case o	Number
					60 cycle, 3 pha	ıse)		Supporting			Of
	From	То			Operating	Designe	ed	Structure	On Structure of Line	On Structures of Another	Circuits
	(a)	(b)			(c)	(d)		(e)	Designated (f)	Line (g)	(h)
1	TREASURETON, ID	ONEIDA, ID			138.00		38.00	Wood - H	6.00		1
\vdash	TRI-CITY, UT	SUNRISE, ID			138.00			Wood - SP	22.00	-	1
-	TRI-CITY, UT	BANGERTER, UT	•		138.00			Wood - SP	6.00	+	1
	TRI-CITY, UT	WESTFIELD, UT			138.00			Wood - H	15.00	+	1
	WEST CEDAR, UT	THREE PEAKS, L	JT		138.00			Wood - SP	20.00	+	1
	WEST VALLEY, UT	OQUIRRH, UT			138.00			Wood - H	9.00	+	1
	WESTFIELD, UT	HALE, UT			138.00			Wood - H	14.00	-	1
	WHEELON, UT	AMERICAN FALL	S. ID		138.00			Wood - H	86.00	+	1
-	WHEELON #1, UT	TREASURETON,			138.00			Steel Tower	29.00	+	1
	WHEELON #2, UT	TREASURETON,			138.00		38.00			29.00	1
\vdash	WHEELON #3, UT	TREASURETON,			138.00	1:	38.00	Wood - H	29.00	-	1
12	FORT DOUGLAS, UT	MCCLELLAND, U	T		138.00	1:	38.00	Wood - SP	3.00		1
-	CAMERON, UT	MILFORD, UT			138.00	1:	38.00	Wood - SP	25.00		1
14	EAGLE MOUNTAIN, UT	PONY EXPRESS,	, UT		138.00	1:	38.00	Wood - SP	10.00		1
15	CLOVER, UT	BURRASTON PO	NDS		138.00	1:	38.00	Wood - SP	2.00)	1
16	CROYDON, UT	RAILROAD, WY			138.00	1:	38.00	Wood - SP	38.00)	1
17	GRAPHITE, UT	MOUNTAIN VIEW	/, UT		138.00	1:	38.00	Wood - SP	1.00)	1
18	HIGHLAND, UT	BULL RIVER (LEF	H #5), l	JT	138.00	1:	38.00	Wood - SP	5.00)	1
19	138kV costs and expenses										
20											
21	Subtotal 138 kV								2,151.00	207.00	146
22											
├	All 115 kV Lines								1,662.00)	
24									_		
\vdash	All 69 kV Lines								2,954.00)	
26	AH 5717/1:										
\vdash	All 57 kV Lines	-							113.00	J	
28	All 40 IA/ I :	1							2 - 14 2		
\vdash	All 46 kV Lines								2,541.00)	
30 31											
\vdash											
32 33											
34											-
35											
35											
		-						TOTAL	4/ 0/0 0	745.00	200
36								TOTAL	16,969.00	715.00	282

Name of Respondent			This Report Is:	ginal	Date of Repor (Mo, Da, Yr)		Year/Period of Report End of 2015/Q4					
PacifiCorp			(2) A Res	ubmission	11	End o						
TRANSMISSION LINE STATISTICS (Continued) 7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the												
you do not include pole miles of the p 8. Designate any give name of lesso the respondent is arrangement and of of the Line, and ho an associated com 9. Designate any determined. Spec	Lower voltage lip trimary structure is transmission line or, date and terms not the sole owner giving particulars ow the expenses apany. transmission line cify whether lesse	nes with higher volta in column (f) and the or portion thereof for s of Lease, and amount er but which the respondentalls) of such materials borne by the respondentalle	age lines. If two of the pole miles of the or which the respondent of rent for year pondent operates atters as percent of the pole of the		line structures supporting (g) owner. If such propision line other than a ration of, furnish a sudent in the line, namaffected. Specify w	port lines of the same perty is leased from a leased line, or pol accinct statement e e of co-owner, basi hether lessor, co-owner	e voltage, report the another company rtion thereof, for w xplaining the s of sharing exper wner, or other par	he /, rhich nses				
Size of		E (Include in Columrand clearing right-of-	3,	EXPEN	NSES, EXCEPT DEF	PRECIATION AND	TAXES					
Conductor –	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Lino				
and Material (i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	Line No.				
250 CUHD /12	U/	1,,,	117	(111)	('')	` '	\P/	1				
								2				
								3				
1272 ACSR 45/7								4				
795 AAC 26/7								5				
705 AAC 27/7								6				
795 AAC 26/7 250 CUHD /12								7				
250 CUHD /12								9				
250 CUHD /12								10				
250 CUHD /12								11				
								12				
397.5 ACSR 26/7								13				
795 ACSR 26/7								14				
397.5 ACSR 26/7								15				
1272 ACSR 45/7								16				
397.5 ACSR 26/7								17				
1272 ACSR 45/7	00.007.000	05/ 547 /00	070 5 40 7 40		2 711 222			18				
	23,026,009	356,517,639	379,543,648	139,649	2,514,220	156,582	2,810,451	19				
	23,026,009	356,517,639	379,543,648	139,649	2,514,220	156,582	2,810,451					
	23,020,007	330,317,037	377,343,040	100,040	2,314,220	130,302	2,010,401	22				
	5,102,293	187,284,252	192,386,545	23,728	2,378,644	416,438	2,818,810	-				
							·	24				
	7,272,689	272,505,105	279,777,794	72,709	3,531,003	251,656	3,855,368	25				
								26				
	46,327	10,883,923	10,930,250	22,222	142,597	3,430	168,249					
	10,058,852	251,925,669	261,984,521	77,513	2,568,538	64,948	2,710,999	28				
	10,000,002	231,723,009	201,704,021	11,013	2,500,550	04,946	2,710,998	30				
								31				
								32				
								33				
								34				
								35				
	229,153,883	3,385,069,822	3,614,223,705	409,509	17,142,995	2,248,767	19,801,271	36				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	/ /	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 422 Line No.: 1 Column: a

Certain transmission lines reported on pages 422-423 are part of exchange agreements with various third parties. Refer to the footnotes on pages 328-330 of this FERC Form No. 1 for further discussion.

Schedule Page: 422 Line No.: 2 Column: a

The Dixonville - Meridian 500kV line is jointly owned by PacifiCorp and Bonneville Power Administration ("BPA"). Ownership of the line is as follows: PacifiCorp 50.0%, BPA 50.0%. Plant cost reported for this line reflects PacifiCorp's 50.0% share. Operation and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and the BPA 42.0%.

Schedule Page: 422 Line No.: 6 Column: a

The Alvey - Dixonville 500kV line is jointly owned by PacifiCorp and BPA. Ownership of the line is as follows: PacifiCorp 50.0%, BPA 50.0%. Plant cost reported for this line reflects PacifiCorp's 50.0% share. Operation and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and the BPA 42.0%.

Schedule Page: 422 Line No.: 7 Column: a
The Midpoint - Malin 500kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line is as follows:

Idaho Power Company Designation PacifiCorp Hemingway - Summer Lake 78.05% 21.95% Midpoint - Hemingway 63.00% 37.00%

Plant cost and operation and maintenance costs reported for this line reflect PacifiCorp's share.

Schedule Page: 422 Line No.: 8 Column: a

The Colstrip 4 - Switchyard 500kV line is jointly owned by PacifiCorp, NorthWestern Corporation, Puget Sound Energy, Avista Corporation and Portland General Electric. Ownership of the line is as follows: PacifiCorp 6.8%, all others 93.2%. Plant cost and operation and maintenance costs reported for this line reflect PacifiCorp's share.

Schedule Page: 422 Line No.: 9 Column: a

The Colstrip - Broadview A 500kV line is jointly owned by PacifiCorp, NorthWestern Corporation, Puget Sound Energy, Avista Corporation and Portland General Electric. Ownership of the line is as follows: PacifiCorp 6.8%, all others 93.2%. Plant cost and operation and maintenance costs reported for this line reflect PacifiCorp's share.

Schedule Page: 422 Line No.: 10 Column: a

The Colstrip - Broadview B 500kV line is jointly owned by PacifiCorp, NorthWestern Corporation, Puget Sound Energy, Avista Corporation and Portland General Electric. Ownership of the line is as follows: PacifiCorp 6.8%, all others 93.2%. Plant cost and operation and maintenance costs reported for this line reflect PacifiCorp's share.

Schedule Page: 422 Line No.: 11 Column: a

Broadview - Townsend A 500kV line is jointly owned by PacifiCorp, NorthWestern Corporation, Puget Sound Energy, Avista Corporation and Portland General Electric. Ownership of the line is as follows: PacifiCorp 8.1%, all others 91.9%. Plant cost and operation and maintenance costs reported for this line reflect PacifiCorp's share.

Schedule Page: 422 Line No.: 12 Column: a

Broadview - Townsend B 500kV line is jointly owned by PacifiCorp, NorthWestern Corporation, Puget Sound Energy, Avista Corporation and Portland General Electric. Ownership of the line is as follows: PacifiCorp 8.1%, all others 91.9%. Plant cost and operation and maintenance costs reported for this line reflect PacifiCorp's share.

Schedule Page: 422 Line No.: 17 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422 Line No.: 18 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.1 Line No.: 4 Column: a

FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	/ /	2015/Q4
	FOOTNOTE DATA		

The Goshen - Kinport 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line is as follows: PacifiCorp 81.69%, Idaho Power Company 18.31%. Plant cost and operation and maintenance costs reported for this line reflect PacifiCorp's share.

Schedule Page: 422.1 Line No.: 9 Column: a

The Jim Bridger - Borah 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line is as follows:

Designation	PacifiCorp	Idaho Power Company			
Jim Bridger - Populus #1	70.83%	29.17%			
Populus - Borah #1	70.83%	29.17%			

Plant cost and operation and maintenance costs reported for this line reflect PacifiCorp's share.

Schedule Page: 422.1 Line No.: 10 Column: a

The Jim Bridger - Kinport 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line is as follows:

Designation	PacifiCorp	Idaho Power Company
Jim Bridger - Populus #2	70.83%	29.17%
Populus - Kinport	70.83%	29.17%

Plant cost and operation and maintenance costs reported for this line reflect PacifiCorp's share.

Schedule Page: 422.1 Line No.: 19 Column: a

The Jim Bridger - Goshen 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line is as follows: PacifiCorp 70.83%, Idaho Power Company 29.17%. Plant cost and operation and maintenance costs reported for this line reflect PacifiCorp's share.

Schedule Page: 422.1 Line No.: 20 Column: a

The Borah - Midpoint #1 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation Borah - Adelaide - Midpoint #1 is as follows: PacifiCorp 35.55%, Idaho Power Company 64.45%. Plant cost and operation and maintenance costs reported for this line reflect PacifiCorp's share.

Schedule Page: 422.1 Line No.: 21 Column: a

The Borah - Midpoint #2 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation Borah - Adelaide - Midpoint #2 is as follows: PacifiCorp 35.55%, Idaho Power Company 64.45%. Plant cost and operation and maintenance costs reported for this line reflect PacifiCorp's share.

Schedule Page: 422.1 Line No.: 22 Column: a

The Kinport - Midpoint 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line is as follows: PacifiCorp 26.82%, Idaho Power Company 73.18%. Plant cost and operation and maintenance costs reported for this line reflect PacifiCorp's share.

Schedule Page: 422.2 Line No.: 2 Column: a

A 1.5 mile segment of the Casper - Dave Johnston 230kV line is jointly owned by PacifiCorp and Black Hills Power. Ownership of the line is as follows: PacifiCorp 43.75%, Black Hills Power 56.25%. Plant cost and operation and maintenance costs reported for this line reflect PacifiCorp's share.

Schedule Page: 422.2 Line No.: 2 Column: i

1557 ACSS/TW 45/7

Schedule Page: 422.2 Line No.: 17 Column: a

Complete name is Gonder (NV Energy), UT - NV State.

Schedule Page: 422.2 Line No.: 20 Column: a

The Hurricane - Walla Walla 230kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line is as follows: PacifiCorp 59.17%, Idaho Power Company

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	/ /	2015/Q4
	FOOTNOTE DATA		
40.83%. Plant cost and operation Pacificorp's share.	on and maintenance costs repor	rted for this	line reflect
Schedule Page: 422.3 Line No.: 33			
The Big Grassy - Jefferson 1611			
Company. Ownership of the line			
37.76%. Plant cost and operation PacifiCorp's share.	on and maintenance costs repor	rted for this	line reflect
Schedule Page: 422.3 Line No.: 34	Column: a		
The Antelope - Goshen 161kV li		orn and Idah	o Power Company
Ownership of the line is as followership			
cost and operation and maintena	ance costs reported for this l	line reflect :	PacifiCorp's
-	ance costs reported for this l	line reflect	PacifiCorp's
share. Schedule Page: 422.4 Line No.: 8	Column: a		-
share. Schedule Page: 422.4 Line No.: 8 The Goshen - Jefferson 161kV 1:	Column: a ine is jointly owned by Pacifi	Corp and Ida	ho Power Company.
share. Schedule Page: 422.4 Line No.: 8 The Goshen - Jefferson 161kV 1: Ownership of the line is as follows:	Column: a ine is jointly owned by Pacifi llows: PacifiCorp 62.24%, Idah	Corp and Ida	ho Power Company. any 37.76%. Plant
The Goshen - Jefferson 161kV 1: Ownership of the line is as fol cost and operation and mainten	Column: a ine is jointly owned by Pacifi llows: PacifiCorp 62.24%, Idah	Corp and Ida	ho Power Company. any 37.76%. Plant
share. Schedule Page: 422.4 Line No.: 8 The Goshen - Jefferson 161kV 1: Ownership of the line is as folcost and operation and maintenashare.	Column: a ine is jointly owned by Pacifi llows: PacifiCorp 62.24%, Idah ance costs reported for this l	Corp and Ida	ho Power Company. any 37.76%. Plant
share. Schedule Page: 422.4 Line No.: 8 The Goshen - Jefferson 161kV 1: Ownership of the line is as follows and operation and maintenashare. Schedule Page: 422.4 Line No.: 20	Column: a ine is jointly owned by Pacifi llows: PacifiCorp 62.24%, Idah ance costs reported for this I Column: a	Corp and Ida no Power Comp Line reflect	ho Power Company. any 37.76%. Plant PacifiCorp's
Share. Schedule Page: 422.4 Line No.: 8 The Goshen - Jefferson 161kV 1: Ownership of the line is as folcost and operation and maintenashare. Schedule Page: 422.4 Line No.: 20 The Antelope - Scoville #1 138	Column: a ine is jointly owned by Pacifi llows: PacifiCorp 62.24%, Idah ance costs reported for this l Column: a kV line is jointly owned by Pa	Corp and Ida no Power Comp line reflect	ho Power Company. any 37.76%. Plant PacifiCorp's Idaho Power
Schedule Page: 422.4 Line No.: 8 The Goshen - Jefferson 161kV 1: Ownership of the line is as for cost and operation and maintent share. Schedule Page: 422.4 Line No.: 20 The Antelope - Scoville #1 1381 Company. Ownership of the line	Column: a ine is jointly owned by Pacifi llows: PacifiCorp 62.24%, Idah ance costs reported for this I Column: a kV line is jointly owned by Pa is as follows: PacifiCorp 33.	Corp and Ida no Power Comp line reflect acifiCorp and 33%, Idaho P	ho Power Company. any 37.76%. Plant PacifiCorp's Idaho Power ower Company
Share. Schedule Page: 422.4 Line No.: 8 The Goshen - Jefferson 161kV 1: Ownership of the line is as folcost and operation and maintenashare. Schedule Page: 422.4 Line No.: 20 The Antelope - Scoville #1 138	Column: a ine is jointly owned by Pacifi llows: PacifiCorp 62.24%, Idah ance costs reported for this I Column: a kV line is jointly owned by Pa is as follows: PacifiCorp 33.	Corp and Ida no Power Comp line reflect acifiCorp and 33%, Idaho P	ho Power Company. any 37.76%. Plant PacifiCorp's Idaho Power ower Company

PacifiCorp's share. **Schedule Page: 422.4**

1557.4 ACSR/TW 36/7 **Schedule Page: 422.6**

1557.4 ACSR/TW 36/7 **Schedule Page: 422.6**

1557.4 ACSR/TW 36/7 **Schedule Page: 422.6**

1557.4 ACSR/TW 36/7 Schedule Page: 422.6

Schedule Page: 422.7

Schedule Page: 422.7

1557.4 ACSR/TW 36/7 **Schedule Page: 422.7**

1557.4 ACSR/TW 36/7 **Schedule Page: 422.7**

1557.4 ACSR/TW 36/7 **Schedule Page: 422.7**

1557.4 ACSR/TW 36/7

1557.4 ACSR/TW 36/7 **Schedule Page: 422.7**

FERC FORM NO. 1 (ED. 12-87)

Schedule Page: 422.7 Line No.: 6

reflect PacifiCorp's share.

Schedule Page: 422.7 Line No.: 32

Line No.: 25

Line No.: 13

Line No.: 18

Line No.: 19

Line No.: 33

Line No.: 7

See footnote on page 422.7, line 6, column (a).

Line No.: 14

Line No.: 25

Line No.: 30

Line No.: 31

Line No.: 33

Complete name is Bingham Canyon (KCC), UT.

Column: i

Column: i

Column: i

Column: i

Column: b

Column: a

Column: a

Column: i

Column: i

Column: i

Column: i

Column: i

Column: i

The Central - Saint George 138kV line is jointly owned by PacifiCorp and Utah Associated Municipal Power Systems ("UAMPS"). Ownership of the line is as follows: PacifiCorp 54.62%,

Page 450.3

UAMPS 45.38%. Plant cost and operation and maintenance costs reported for this line

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
·	(1) X An Original	(Mo, Da, Yr)	·						
PacifiCorp	(2) _ A Resubmission	11	2015/Q4						
FOOTNOTE DATA									

1557.4 ACSR/TW 36/7

Schedule Page: 422.8 Line No.: 2 Column: i
1557.4 ACSR/TW 36/7

Schedule Page: 422.8 Line No.: 3 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.8 Line No.: 6 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.8 Line No.: 8 Column: a

The Wheelon - American Falls 138kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation American Falls - Malad is as follows: PacifiCorp 96.38%, Idaho Power Company 3.62%. Plant cost and operation and maintenance costs reported for this line reflect PacifiCorp's share.

Schedule Page: 422.8 Line No.: 12 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.8 Line No.: 15 Column: b

Complete name is Burraston Ponds Metering, UT.

	e of Respondent	This Report Is: Date (1) X An Original (Mo,				of Report Da, Yr)	of Report		
Paci	fiCorp		(2) A	Resubmissio	n	/ /	Ju, 11)	End of 2	015/Q4
		1	RANSMISS	ION LINES A	DDED DURI	NG YEAR			
1. R	eport below the information	called for concer	ning Tṛansn	nission lines	added or a	altered du	ring the year. I	is not necessa	ry to report
	r revisions of lines.								
	rovide separate subheading		_						
costs	s of competed construction a	' - '	ailable for re						
Line	LINE DES	SIGNATION		Line Length in	SUPPO	ORTING S	TRUCTURE	CIRCUITS PE	R STRUCTURI
No.	From	То		in Miles	Тур	е	Average Number per	Present	Ultimate
	(a)	(b)		(c)	(d))	Miles (e)	(f)	(g)
1	BORAH, ID	MIDPOINT #1, ID			Wood - H		6.0		1
2	BORAH, ID	MIDPOINT #2, ID		78.00	Wood - H		6.0	0 1	1
3	EAGLE MOUNTAIN, UT	PONY EXPRESS,	UT	10.00	Wood - SP		15.0	0	
4	BIG GRASSY, ID	JEFFERSON, ID		21.00	Wood - H		9.0	0	
5	JIM BRIDGER, WY	GOSHEN, ID		226.00	Steel Tower		6.0	0	
6	KINPORT, ID	MIDPOINT, ID		113.00	Steel - SP		6.0	0 1	1
7	RED BUTTE, UT	SIGURD, UT		170.00	Steel - H		5.0	0	
8	CAMERON, UT	MILFORD, UT		25.00	Wood - SP		15.0	0 1	1
9							_		
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
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24 25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44	TOTAL			722.00			68.0	4	4

	Respondent		This Re	eport Is: ∏An Original		Date of Report (Mo, Da, Yr)	i		r/Period of Report	
PacifiCo	rp		(2)	A Resubmission		11		End	of 2015/Q4	
				N LINES ADDED						
		er, if estimated am ppropriate footnote					Rights-of	-Way, a	ind Roads and	
	. ,	ppropriate foothot		•		` '	thar thai	n 60 av	olo 2 phago indi	coto
	er characteristic.	s from operating vi	ollage, illulcat	e such fact by	iootriote, aiso	where line is o	uiei uiai	n oo cyc	de, o priase, iriui	cale
Such Our	CONDUCT	ODE	1			LINE CO	NOT.			
Size		1	Voltage	Land and	Poles, Towers		Ass	not I	Total	Line
	Specification	Configuration and Spacing	KV (Operating)	Land Rights	and Fixtures		Retire.	Costs	Total	No.
(h)	(i)	(j)	(Operating) (k)	(I)	(m)	(n)	(0)	(p)	
3-1272	ACSR	Vertical 14'	345		2,950,77				3,863,065	1
3-1272	ACSR	Vertical 14'	345	004.027	3,746,49	_			4,459,385	2
795	ACSR	Vertical 5'	138	804,037	1,809,09				5,939,334	3
2501	CU/ 18	Vertical 14	161		50,42				83,186	4
2-1272	ACSR	Vertical 14'	345		3,101,28				5,984,584	5 6
2-1272 2-954	ACSR ACSR	Vertical 14'	345	12,248,101	2,337,70				3,977,817	7
397.5	ACSR	Vertical 10'	345		191,657,46			+	298,341,332 6,503,621	8
397.5	ACSK	Vertical 10'	138	206,159	3,410,42	2,887,033		+	0,003,021	9
										10
										11
										12
								+		13
										14
										15
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										23
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										28
										29
										30
										31
										32
										33
										34
										35
										36
										37
										38
										39
										40
										41
										42
										43
				13,258,297	209,063,67	71 106,830,356			329,152,324	44

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
·	(1) X An Original	(Mo, Da, Yr)	·						
PacifiCorp	(2) _ A Resubmission	11	2015/Q4						
FOOTNOTE DATA									

Schedule Page: 424	Line No.: 4	Column: j
Horizontal 14'		
Schedule Page: 424	Line No.: 7	Column: j

Horizontal 14'

	e of Respondent	This Report Is: Outer of Report Date of Report (Mo, Da, Yr)				Year/Period of Report		
Paci	ifiCorp	(2)		esubmission	/ /	,	End of 20	015/Q4
				SUBSTATIONS				
2. S 3. S unc 1. Ii	Report below the information called for concer Substations which serve only one industrial or Substations with capacities of Less than 10 M'stional character, but the number of such substations in column (b) the functional character nded or unattended. At the end of the page, smn (f).	street Va exc station of eac	railway cept tho s must l ch subs	 customer should not use serving customers be shown. tation, designating wh 	be listed below with energy factorials the mether transmis	ow. or resale, ma ssion or disti	ibution and wh	ether
ine	Name and Location of Substation			Character of Sub-	station	\	OLTAGE (In MV	/a)
۷o.	(a)			(b)	Primary (c)	Secondary (d)	Tertiary (e)	
1	CALIFORNIA			(6)		(0)	(u)	(0)
2	BELMONT SUB				TEN	69.00	12.47	
3	BIG SPRINGS SUB			DISTRIBUTION-UNATTEN 69			12.47	
4	CASTELLA SUB			DISTRIBUTION-UNAT	TEN	69.00	2.40	
5	CLEAR LAKE SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47	
6	DOG CREEK SUB			DISTRIBUTION-UNAT	TEN	69.00	2.40	
7	DORRIS SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47	
8	FORT JONES SUB			DISTRIBUTION-UNAT		69.00	12.47	
9	GASQUET SUB			DISTRIBUTION-UNAT	TEN	115.00	12.47	
10	GREENHORN SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47	
11	HAMBURG SUB			DISTRIBUTION-UNAT	TEN	69.00	2.40	
12	HAPPY CAMP SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47	
13	HORNBROOK SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47	
14	I INTERNATIONAL PAPER SUB			DISTRIBUTION-UNAT	TEN	69.00	2.40	
15	LAKE EARL SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47		
16	LITTLE SHASTA SUB			DISTRIBUTION-UNAT	TEN	69.00	7.20	
17	LUCERNE SUB			DISTRIBUTION-UNAT	TEN	115.00	12.47	
18	MACDOEL SUB			DISTRIBUTION-UNATTEN 69			20.80	
19	MCCLOUD SUB			DISTRIBUTION-UNATTEN 6			12.47	
20	MILLER REDWOOD SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47	
21	MONTAGUE SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47	
22	MORRISON CREEK SUB			DISTRIBUTION-UNAT	TEN	69.00	12.50	
23	MOUNT SHASTA SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47	
24	NEWELL SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47	
25	NORTH DUNSMUIR SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47	
26	NORTHCREST SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47	
27	NUTGLADE SUB			DISTRIBUTION-UNAT	TEN	69.00	2.40	
28	PATRICKS CREEK SUB			DISTRIBUTION-UNAT	TEN	115.00	7.20	
29	PEREZ SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47	
30	REDWOOD SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47	
31	SCOTT BAR SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47	
32	SEIAD SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47	
33	SHASTINA SUB			DISTRIBUTION-UNAT	TEN	69.00	20.80	
34	SHOTGUN CREEK SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47	
35	SMITH RIVER SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47	
36	SNOW BRUSH SUB			DISTRIBUTION-UNAT	TEN	69.00	7.20	
37	SOUTH DUNSMUIR SUB			DISTRIBUTION-UNAT	TEN	69.00	4.16	
38	TULELAKE SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47	
39	TUNNEL SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47	
40	WALKER BRYAN SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47	

Name of Respondent		This (1)	Rep	ort l	ls: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2)		ΑR	esubmission	/ /	')	End	of 2015/Q4	-
					TATIONS (Continued)					
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownershiperiod of lease, and ann	es or major items of e p by the respondent. rual rent. For any sul	quipment I For any s bstation or	eas ubs	sed stati uipr	from others, jointly ov on or equipment oper ment operated other tl	vned with other ated under le han by reasor	ers, or oper ase, give n of sole ow	rated ot ame of nership	herwise than by lessor, date and or lease, give r	d name
of co-owner or other par affected in respondent's										
Capacity of Substation	Number of Transformers	Number Spare				ON APPARATI	JS AND SPE	ECIAL E		Line
(In Service) (In MVa) (f)	In Service (g)	Transform (h)		3	Type of Equi	pment	Number o	of Units	Total Capacity (In MVa) (k)	No.
()	(3)				(/		G/		,	1
25	1									:
6	1									;
1	3									,
4	3									
7	1									-
7	3									1
9	1									-
12	1									10
1	1									1
7	3									12
4	3									13
9	3									14
12	1									1:
2	3									10
30	1 2									18
6										19
4										20
6	1									2
14	1									22
16	4									2
12	1									24
6	6									2
20	4									2
1	3									28
1	3									29
9										30
2	3									3
2	3									32
6	3									33
1	1									34
6	3									3
1	3									30
2	3									3
6	1 6						1			39
9										40
					+		•		•	

lame of Respondent			Report Is: X An Original	Date of Report (Mo, Da, Yr)	(r)				
Pacit	fiCorp	(1) (2)	A Resubmission	/ /	End of	2()15/Q4		
			SUBSTATIONS	<u> </u>	<u> </u>				
2. S 3. S unct 1. Ir atter	eport below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substational column (b) the functional character aded or unattended. At the end of the page, ann (f).	street Va exc station of eac	railway customer should no cept those serving customers s must be shown. ch substation, designating w	t be listed below. s with energy for resale, hether transmission or d	may be gro	nd wh	ether		
ine	Name and Landing of Culatelian		Character of Cub	atatian .	VOLTAGE (In MVa)				
No.	Name and Location of Substation		Character of Sub	Primary	Secon	dary	Tertiary		
	(a)		(b)	(c)	(d)		(e)		
	WEED SUB		DISTRIBUTION-UNAT		5.00	12.47			
	YUBA SUB		DISTRIBUTION-UNAT	TEN 69	0.00	12.47			
3	YUROK SUB		DISTRIBUTION-UNAT	TEN 69	0.00	12.47			
4	TOTAL			3082	2.00	65.96			
5	Number of Substations-42								
6									
7	ALTURAS SUB		T/D-UNATTENDED	115	5.00	69.00			
8	YREKA SUB		T/D-UNATTENDED	115	5.00	12.47	69.00		
9	TOTAL			230	0.00	81.47	69.00		
10	Number of Substations-2								
11									
12	COPCO #2 230 SUB		TRANSMISSION-ATT	ENDE 230).00 1	15.00			
13	COPCO #2 SUB		TRANSMISSION-ATT	ENDE 115	5.00	69.00	12.47		
14	AGER SUB		TRANSMISSION-UNA	TTEN 115	5.00	69.00			
15	CRAG VIEW SUB		TRANSMISSION-UNA	TTEN 115	5.00	69.00			
16	DEL NORTE SUB		TRANSMISSION-UNA	TTEN 115	5.00	69.00			
17	WEED JUNCTION SUB		TRANSMISSION-UNA	TTEN 115	5.00	69.00			
18	Total			805	5.00	60.00	12.47		
19	Number of Substations-6								
20									
21	IDAHO								
22	ALEXANDER		DISTRIBUTION-UNAT	TEN 46	6.00	12.47			
23	AMMON		DISTRIBUTION-UNAT	TEN 69	0.00	12.47			
24	ANDERSON		DISTRIBUTION-UNAT	TEN 69	0.00	12.47			
25	ARCO		DISTRIBUTION-UNAT	TEN 69	0.00	12.47			
26	ARIMO		DISTRIBUTION-UNAT	TEN 46	6.00	12.47			
27	BANCROFT SUB		DISTRIBUTION-UNAT	TEN 46	6.00	12.47			
28	BELSON SUB		DISTRIBUTION-UNAT	TEN 69	0.00	12.47			
29	BERENICE SUB		DISTRIBUTION-UNAT	TEN 69	0.00	12.47			
30	CAMAS SUB		DISTRIBUTION-UNAT	TEN 69	0.00	12.47			
31	CANYON CREEK SUB		DISTRIBUTION-UNAT	TEN 69	0.00	24.90			
32	CHESTERFIELD SUB		DISTRIBUTION-UNAT	TEN 46	5.00	12.47			
33	CLEMENTS SUB		DISTRIBUTION-UNAT	TEN 69	0.00	12.47			
34	CLIFTON SUB		DISTRIBUTION-UNAT	TEN 46	6.00	12.47			
35	COVE SUB		DISTRIBUTION-UNAT	TEN 46	6.00	12.47			
36	DOWNEY SUB		DISTRIBUTION-UNAT	TEN 46	6.00	12.47			
37	DUBOIS SUB		DISTRIBUTION-UNAT	TEN 69	0.00	12.47			
38	EASTMONT SUB		DISTRIBUTION-UNAT	TEN 69	0.00	12.47			
39	EGIN SUB		DISTRIBUTION-UNAT	TEN 69	0.00	12.47			
40	EIGHT MILE SUB		DISTRIBUTION-UNAT	TEN 46	5.00	12.47			

DooifiCorn		(1) X	′ IAn O	Priginal	Date of Re (Mo, Da, Y	r)		ar/Period of Report	
PacifiCorp		(2)	A Re	submission	/ /	',	End	d of2015/Q4	-
				ATIONS (Continued)					
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownershi period of lease, and ann of co-owner or other par affected in respondent's	as or major items of e p by the respondent. nual rent. For any sul tty, explain basis of si	quipment lea For any sub bstation or ed haring expen	ased fi ostatio quipm ases o	rom others, jointly ow on or equipment oper ent operated other the or other accounting be	rned with other ated under lead man by reason etween the pa	ers, or oper ase, give n of sole ow arties, and s	rated oth ame of rnership state an	herwise than by lessor, date and or lease, give r nounts and acco	d name ounts
·									
	Number of	Number o	f I	CONVERSION	ON APPARATU	IC AND CDE	CIAL F	OLUDMENT	T
Capacity of Substation (In Service) (In MVa)	Transformers	Spare		Type of Equip		Number o		Total Capacity	Line No.
(f)	In Service (g)	Transforme (h)	rs	(i)	omont	(j)	ii Offica	(In MVa) (k)	
25	(9)	(11)		(1)		U)		(K)	1
4	3								2
4	3								3
323	99								4
									5
									6
35									7
95	2								9
100									10
									11
500	2								12
51	4								13
5	3								14
19									15
150									16 17
762	3								18
102	17								19
									20
									21
4	1								22
14	1								23
20	1								24 25
7	1								26
4	1								27
12	1								28
10	1								29
14	1								30
20	1								31
5									32
5									33
6	1								35
5									36
12	1								37
14	1								38
14	1								39
4	1								40
						[1

Nam	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Vr)			
Paci	iiCorp	(2) A Resubmission	(IVIO, Da, 11)	End of 2	015/Q4		
		SUBSTATIONS					
2. S 3. S func 4. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such subsidicate in column (b) the functional character ided or unattended. At the end of the page, smn (f).	ning substations of the responden street railway customer should no Va except those serving customers tations must be shown. of each substation, designating when the substation of the respondent necessary substation of the respondent necessary substation of the respondent necessary substation of the substation of th	t be listed below. s with energy for resale, nether transmission or d	may be grouped	nether		
Line				VOLTAGE (In M\	/a)		
No.	Name and Location of Substation	Character of Sub	estation Primary	Secondary	Tertiary		
	(a)	(b)	(c)	(d)	(e)		
1	GEORGETOWN SUB	DISTRIBUTION-UNAT	TEN 69	9.00 12.47			
2	GRACE CITY SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47			
3	HAMER SUB	DISTRIBUTION-UNAT	TEN 69	9.00 12.47			
4	HAYES SUB	DISTRIBUTION-UNAT	TEN 69	9.00 12.47			
5	HENRY SUB	DISTRIBUTION-UNAT	TEN 46	5.00 7.20			
6	HOLBROOK SUB	DISTRIBUTION-UNAT	TEN 69	9.00 12.47			
7	HOOPES SUB	DISTRIBUTION-UNAT	TEN 69	9.00 12.47			
8	HORSLEY SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47			
9	IDAHO FALLS SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47			
10	INDIAN CREEK SUB	DISTRIBUTION-UNAT	TEN 69	9.00 12.47			
11	JEFFCO SUB	DISTRIBUTION-UNAT	TEN 69	9.00 24.90			
12	KETTLE SUB	DISTRIBUTION-UNAT	TEN 69	9.00 24.90			
13	LAVA SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47			
14	LUND SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47			
15	MCCAMMON SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47			
16	MENAN SUB	DISTRIBUTION-UNAT	TEN 69	9.00 12.47			
17	MERRILL SUB	DISTRIBUTION-UNAT		0.00 12.47			
	MILLER SUB	DISTRIBUTION-UNAT		9.00 12.47			
	MONTPELIER SUB	DISTRIBUTION-UNAT		9.00 12.47			
	MOODY SUB	DISTRIBUTION-UNAT		9.00 12.47			
	NEWDALE SUB	DISTRIBUTION-UNAT		9.00 12.47			
	OSGOOD SUB	DISTRIBUTION-UNAT		9.00 12.47			
	PRESTON SUB	DISTRIBUTION-UNAT		5.00 12.47 5.00 12.47			
-	RAYMOND SUB	DISTRIBUTION-UNAT		9.00 12.47			
	RENO SUB			9.00 12.47			
	REXBURG SUB	DISTRIBUTION-UNAT		9.00 12.47			
	RIRIE SUB	DISTRIBUTION-UNAT		9.00 12.47			
	ROBERTS SUB	DISTRIBUTION-UNAT		9.00 12.47			
	RUBY SUB	DISTRIBUTION-UNAT		9.00 12.47			
	SAND CREEK SUB	DISTRIBUTION-UNAT		9.00 12.47			
	SANDUNE SUB	DISTRIBUTION-UNAT		7.00 24.90			
	SHELLEY SUB	DISTRIBUTION-UNAT		5.00 12.47			
	SMITH SUB	DISTRIBUTION-UNAT		9.00 12.47			
	SOUTH FORK SUB	DISTRIBUTION-UNAT		9.00 12.47			
	SPUD SUB	DISTRIBUTION-UNAT		5.00 12.47			
	ST. CHARLES SUB	DISTRIBUTION-UNAT		9.00 12.47			
	SUGAR CITY SUB	DISTRIBUTION-UNAT		9.00 12.47			
	SUNNYDELL SUB	DISTRIBUTION-UNAT		9.00 12.47			
	TANNER SUB	DISTRIBUTION-UNAT		5.00 12.47			
40	TARGHEE SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47			

Name of Respondent		This Re	port I	s: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2)	A R	esubmission	/ /	')	End	d of2015/Q4	
				TATIONS (Continued)			•		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann	s or major items of equot by the respondent. If	uipment lea or any sub	ased i	from others, jointly ow on or equipment oper	vned with othe ated under lea	ers, or oper ase, give n	ated ot ame of	herwise than by lessor, date and	I
of co-owner or other par									
affected in respondent's									
		oo, ou.	•			.o. pa.ty .o	u u.o.		, .
Capacity of Substation	Number of Transformers	Number o Spare	f		ON APPARATU	JS AND SPE	ECIAL E		Line
(In Service) (In MVa)	In Service	Transforme	rs	Type of Equip	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		(iii iii va) (k)	
6	1								1
5	1								2
14	1								3
9	1								4
1	1								5
6	1								6
9	1								7
4	1								8
20	1								9
3	1								10
22	1								11
14	1								12
6	1								13
5	1								14
3	1								15
10	1								16
20	1								17
5	1								18
8	1								19
14	1								20
20	1								21
20	1								22
12	1								23
2	1								24
20	1								25
32	2								26
9	1								27
8	1								28
7	1								29
40	2								30
30	1								31
20	1								32
20	1								33
14	1								34
8	1								35
5	1								36
12	1								37
13	1								38
4	1								39
4	1								40
		<u> </u>							

Name	e of Respondent	This (1)	Report Is: X An Original	Date of R (Mo, Da, `	eport Yr)	Year/Period of	•
Pacit	fiCorp	(2)	A Resubmission	/ /	'''	End of 20	015/Q4
			SUBSTATIONS		<u> </u>		
2. S 3. S unct 4. Ir	report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substational character (b) the functional character inded or unattended. At the end of the page, smn (f).	street Va exc tation of eac	railway customer should no cept those serving customers s must be shown. ch substation, designating wi	t be listed be s with energy nether transn	low. for resale, manission or distr	ibution and wh	ether
ine	Name and Location of Substation		Character of Sub	otation	V	'a)	
No.	(a)		Character of Substation (b)			Secondary (d)	Tertiary (e)
1	THORNTON SUB		DISTRIBUTION-UNAT	TEN	(c) 69.00	· '	(-)
2	UCON SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
3	WATKINS SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
4	WEBSTER SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
5	WESTON SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
6	WINDSPER SUB		DISTRIBUTION-UNAT	TEN	69.00	24.90	
7	TOTAL				4000.00	867.43	
8	Number of Substations-65						
9							
10	CINDER BUTTE SUB		T/D-UNATTENDED		161.00	12.47	
11	MALAD SUB		T/D-UNATTENDED		138.00	46.00	12.47
12	MUD LAKE SUB		T/D-UNATTENDED		69.00	12.47	
13	RIGBY SUB		T/D-UNATTENDED		161.00	12.47	69.00
14	SAINT ANTHONY SUB		T/D-UNATTENDED		69.00	46.00	12.47
15	TOTAL				598.00	129.41	93.94
16	Number of Substations-5						
17							
18	AMPS SUB		TRANSMISSION-UNA	TTEN	230.00	69.00	12.47
19	ANTELOPE SUB		TRANSMISSION-UNA	TTEN	230.00	161.00	12.47
20	ASHTON PLANT		TRANSMISSION-UNA	TTEN	46.00	12.47	2.40
21	BIG GRASSY SUB		TRANSMISSION-UNA	TTEN	161.00	69.00	
22	BONNEVILLE SUB		TRANSMISSION-UNA	TTEN	161.00	69.00	
23	CONDA SUB		TRANSMISSION-UNA	TTEN	138.00	46.00	
24	FISH CREEK SUB		TRANSMISSION-UNA	TTEN	161.00	46.00	
25	FRANKLIN SUB		TRANSMISSION-UNA	TTEN	138.00	46.00	
26	GOSHEN SUB		TRANSMISSION-UNA	TTEN	345.00	161.00	69.00
27	GRACE SUB		TRANSMISSION-UNA	TTEN	161.00	138.00	12.50
28	JEFFERSON SUB		TRANSMISSION-UNA	TTEN	161.00	69.00	
29	MIDPOINT SUB		TRANSMISSION-UNA	TTEN	500.00	345.00	
30	OVID SUB		TRANSMISSION-UNA	TTEN	138.00	69.00	
31	SCOVILLE SUB		TRANSMISSION-UNA	TTEN	138.00	69.00	
32	SUGARMILL SUB		TRANSMISSION-UNA	TTEN	161.00	46.00	69.00
33	THREEMILE KNOLL SUB		TRANSMISSION-UNA	TTEN	345.00	138.00	46.00
34	TREASURETON SUB		TRANSMISSION-UNA	TTEN	230.00	138.00	
35	TOTAL				3444.00	1691.47	223.84
36	Number of Substations-17						
37							
38	MONTANA						
39	BROADVIEW SUB		TRANSMISSION-UNA	TTEN	500.00	230.00	
40	COLSTRIP SUB		TRANSMISSION-UNA	TTEN	500.00	230.00	

Name of Respondent		This Rep	This Report Is: (1) X An Original			Date of Report (Mo, Da, Yr) Year/Period of Report 2015/Q4			
PacifiCorp		(2)	A Re	submission	(IVIO, Da, 1	')	End of 2015/Q4		
				ATIONS (Continued)			•		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownershiperiod of lease, and annual columns.	s or major items of e p by the respondent. ual rent. For any sul	quipment leas For any subs ostation or eq	sed f static uipm	rom others, jointly ow on or equipment oper ent operated other th	ned with othe ated under lea an by reason	ers, or oper ase, give n of sole ow	ated ot ame of nership	herwise than by lessor, date and o or lease, give r	I name
of co-owner or other par affected in respondent's									
		poony in odo.			· · · · · · · · · · · · · · · · · · ·				, .
Capacity of Substation	Number of	Number of		CONVERSION	ON APPARATU	IS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	3	Type of Equip		Number o		Total Capacity	No.
(f)	(g)	(h)		(i)		(j)		(In MVa) (k)	
7	1			,		, , , , , , , , , , , , , , , , , , ,		,	1
7	1								2
14	1								3
20	1								4
4	1								5
20	1								6
736	67								7
									8
00	4								9
30	1								11
71	4		1						12
189	4								13
40	2								14
344	12		1						15
011	.2								16
									17
75	1								18
445	3								19
15	1								20
67	1								21
67	1								22
67	1								23
25	3								24
75	1								25
908	4								26
217	2								27
233	3								28 29
1500 30	1								30
76	2								31
168	3								32
775	2								33
533	2								34
5276	32								35
									36
									37
									38
32	2								39
68	2								40

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	'		
Pacif	iCorp	(2) A Resubmission	/ /	End of 2	015/Q4		
		SUBSTATIONS					
2. S 3. S funct 4. In atten	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subs dicate in column (b) the functional character ded or unattended. At the end of the page, s nn (f).	ning substations of the responden street railway customer should no /a except those serving customers tations must be shown. of each substation, designating wi	t be listed below. s with energy for resale, nether transmission or d	may be grouped	ether		
Line	Name and Location of Substation	Character of Sub	atation	VOLTAGE (In MVa)			
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)		
1	YELLOWTAIL SUB	TRANSMISSION-UNA	TTEN 230	0.00 161.00			
2	TOTAL		1230	0.00 621.00			
3	Number of Substations-3						
4							
5	OREGON						
6	26TH STREET	DISTRIBUTION-UNAT	TEN 20	0.80 4.16			
7	35TH STREET	DISTRIBUTION-UNAT	TEN 20	0.80 2.40			
8	AGNESS AVE	DISTRIBUTION-UNAT	TEN 115	5.00 12.47			
9	ALDERWOOD SUB	DISTRIBUTION-UNAT	TEN 69	0.00 12.47			
10	ARLINGTON	DISTRIBUTION-UNAT	TEN 69	0.00 12.47			
11	ATHENA	DISTRIBUTION-UNAT	TEN 69	0.00 12.47			
	BANDON TIE SUB	DISTRIBUTION-UNAT		0.80 12.47			
	BEACON SUB	DISTRIBUTION-UNAT		0.00 12.47			
	BEALL LANE SUB	DISTRIBUTION-UNAT					
	BEATTY SUB	DISTRIBUTION-UNAT		0.00 12.47			
	BELKNAP SUB	DISTRIBUTION-UNAT		5.00 12.47			
	BLALOCK SUB	DISTRIBUTION-UNAT		0.00 12.47			
	BLOSS SUB	DISTRIBUTION-UNAT					
	BLY SUB	DISTRIBUTION-UNAT		0.00 12.47			
	BOISE CASCADE SUB			0.00 12.47			
		DISTRIBUTION UNAT					
	BONANZA SUB	DISTRIBUTION UNAT		0.00 12.47			
	BOND STREET SUB	DISTRIBUTION-UNAT		12.50			
	BROOKHURST SUB	DISTRIBUTION-UNAT		5.00 12.47			
	BROWNSVILLE SUB	DISTRIBUTION-UNAT		20.80			
	BRYANT SUB	DISTRIBUTION-UNAT		0.00 12.47			
	BUCHANAN SUB	DISTRIBUTION-UNAT					
	BUCKAROO SUB	DISTRIBUTION-UNAT		0.00 12.47			
	CAMPBELL SUB	DISTRIBUTION-UNAT		5.00 12.47			
	CANNON BEACH SUB	DISTRIBUTION-UNAT					
	CANYONVILLE SUB	DISTRIBUTION-UNAT					
	CARNES SUB	DISTRIBUTION-UNAT		0.00 12.47			
	CASEBEER SUB	DISTRIBUTION-UNAT		20.80			
	CAVEMAN SUB	DISTRIBUTION-UNAT		5.00 12.47			
	CHERRY LANE SUB	DISTRIBUTION-UNAT		0.00 12.47			
	CHILOQUIN MARKET SUB	DISTRIBUTION-UNAT		0.00 12.47			
36	CHINA HAT SUB	DISTRIBUTION-UNAT		0.00 12.47			
37	CIRCLE BLVD SUB	DISTRIBUTION-UNAT					
38	CLEVELAND AVE SUB	DISTRIBUTION-UNAT	TEN 69	0.00 12.47			
39	CLOAKE SUB	DISTRIBUTION-UNAT	TEN 69	20.80			
40	COBURG SUB	DISTRIBUTION-UNAT	TEN 69	20.80			

Name of Respondent	This Re	eport Is	s: Driginal	Date of Re (Mo, Da, Y	port	Year/Period of Report			
PacifiCorp		(2)	A Re	esubmission	(IVIO, Da, T	1)	End	d of2015/Q4	
- 21 1 1 (1)				FATIONS (Continued)					
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership	s or major items of equi	pment lea or any sul	ased f bstatio	rom others, jointly ow on or equipment oper	ned with othe ated under lea	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	I
period of lease, and ann									
of co-owner or other par									
affected in respondent's	books of account. Spe	cify in ea	ch cas	se whether lessor, co	-owner, or oth	er party is	an asso	ociated company	y.
Capacity of Substation	Number of Transformers	Number of Spare	of	CONVERSION	ON APPARATU	IS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)		ransforme	ers	Type of Equip	oment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		(III WVa) (k)	
100	1								1
200	5								2
									3
									4
									5
5	1								6
5	1								7
30	6								
25	1								8
45	2								9
5	1								10
9	1								11
8	3		1						12
11	3								13
25	1								14
6	1								15
40	2								16
2	3								17
32	2								18
8	3								19
3	1								20
8	3								21
25	1								22
	•								23
50	2								24
13	1								
34	2								25
45	2								26
34	2								27
20	2								28
13	1								29
25	1								30
9	3								31
20	1								32
45	2								33
25	1								34
6	3								35
25	1								36
80	2								37
45	2								38
20	1								39
	3								40
10	٥								40

	ame of Respondent		Repor	rt Is: n Original	Date of Report (Mo, Da, Yr)	rt	Year/Period of Report		
Pacit	fiCorp	(1) (2)		Resubmission	/ /		End of 20)15/Q4	
				SUBSTATIONS		+			
2. S 3. S unct 1. Ir atter	ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substitutional character (b) the functional character	the information called for concerning substations of the respondent as of the end of the year. hich serve only one industrial or street railway customer should not be listed below. ith capacities of Less than 10 MVa except those serving customers with energy for resale, may be groter, but the number of such substations must be shown. umn (b) the functional character of each substation, designating whether transmission or distribution a ended. At the end of the page, summarize according to function the capacities reported for the individual contents.							
ine	Name and Location of Substation			Character of Sub	station	V	OLTAGE (In MV	a)	
No.	(a)			(b)	Station	Primary (c)	Secondary (d)	Tertiary (e)	
1	COLISEUM SUB			DISTRIBUTION-UNAT	TEN	20.80	4.16		
2	COLUMBIA SUB			DISTRIBUTION-UNAT	TEN	115.00	12.47	57.00	
3	COOS RIVER SUB			DISTRIBUTION-UNAT	TEN	115.00	20.80		
4	COQUILLE SUB			DISTRIBUTION-UNAT	TEN	115.00	20.80		
5	CREEK SUB			DISTRIBUTION-UNAT	TEN	69.00	34.50		
6	CROOKED RIVER RANCH SUB			DISTRIBUTION-UNAT	TEN	69.00	20.80		
7	CROWFOOT SUB			DISTRIBUTION-UNAT	TEN	115.00	12.47		
	CULLY SUB			DISTRIBUTION-UNAT	TFN	115.00			
	CULVER SUB			DISTRIBUTION-UNAT		69.00			
	DAIRY SUB			DISTRIBUTION-UNAT		69.00			
	DALLAS SUB			DISTRIBUTION-UNAT		115.00			
	DALREED SUB			DISTRIBUTION-UNAT			34.40		
						230.00			
	DESCHUTES SUB			DISTRIBUTION-UNAT		69.00			
	DEVILS LAKE SUB			DISTRIBUTION-UNAT		115.00			
	DIXON SUB			DISTRIBUTION-UNAT		115.00			
	DODGE BRIDGE SUB			DISTRIBUTION-UNAT		69.00			
	DOWELL SUB			DISTRIBUTION-UNAT		115.00	12.47		
	EASY VALLEY SUB			DISTRIBUTION-UNAT	TEN	115.00	12.47		
19	EMPIRE SUB			DISTRIBUTION-UNAT	TEN	115.00	20.80		
20	ENTERPRISE SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47		
21	FERN HILL SUB			DISTRIBUTION-UNAT	TEN	115.00	12.47		
22	FIELDER CREEK SUB			DISTRIBUTION-UNAT	TEN	115.00	20.80		
23	FOOTHILLS SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47		
24	FRALEY SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47		
25	GARDEN VALLEY SUB			DISTRIBUTION-UNAT	TEN	69.00	20.80		
26	GAZLEY SUB			DISTRIBUTION-UNAT	TEN	115.00	12.47		
27	GLENDALE SUB			DISTRIBUTION-UNAT	TEN	230.00	12.47		
28	GLENEDEN SUB			DISTRIBUTION-UNAT	TEN	20.80	4.16		
29	GLIDE SUB			DISTRIBUTION-UNAT	TEN	115.00	12.47		
	GOLD HILL SUB			DISTRIBUTION-UNAT		69.00	ļ		
	GORDON HOLLOW SUB			DISTRIBUTION-UNAT		69.00			
	GOSHEN SUB			DISTRIBUTION-UNAT		115.00			
	GRANT STREET SUB			DISTRIBUTION-UNAT		115.00			
	GRASS VALLEY SUB			DISTRIBUTION-UNAT		20.80			
	GREEN SUB			DISTRIBUTION-UNAT		69.00			
	GRIFFIN CREEK SUB			DISTRIBUTION-UNAT		115.00			
	HAMAKER SUB			DISTRIBUTION-UNAT		69.00			
							ļ		
	HARRISBURG SUB			DISTRIBUTION UNAT		69.00			
	HENLEY SUB			DISTRIBUTION-UNAT		69.00			
40	HERMISTON SUB			DISTRIBUTION-UNAT	IEIN	69.00	12.47		

Name of Respondent		This	Repo	ort Is: An Origin	al	Date of Re (Mo, Da, Y	eport		ar/Period of Repor	
PacifiCorp		(1)	ΠA	Resubr	nission	(IVIO, Da, 1	1)	End of 2015/Q4		
		•			ONS (Continued)	•		•		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann	s or major items of e	quipment l For any s	ease ubst	ed from ation or	others, jointly ov equipment oper	vned with other ated under le	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	, d
of co-owner or other part										
affected in respondent's										
Capacity of Substation	Number of Transformers	Numbe Spare				ON APPARATI				Line
(In Service) (In MVa)	In Service	Transforr			Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f) 9	(g) 2	(h)			(i)		(j)		(k)	+
55	2			1						
20	1									+ ;
40	2									+
5	1									+ :
25	2									
20	1									
25	1									
13	1									1
25	1									10
50	2									1
95	4									1:
25	1									1:
50	2									1.
7	1									1:
13	1									1
20	1									1
45	2									1
20	1									2
19	_									2
12	1									2
25	1									2:
5	3									2
20	1									2:
8	4									2
25	2									2
6	1									2
12	1									2
11	3									3
6	1									3
20	1									3:
45	2									3:
1	4									3.
25	1									3
20	1									3
8	3									3
13	1									3
6	3									3
40	1									4

	e of Respondent	This I	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	
Pacit	fiCorp	(2)	A Resubmission	(MO, Da, 11) / /	End of 2	015/Q4
			SUBSTATIONS		 	
2. S 3. S unct 1. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substitutional character (b) the functional character inded or unattended. At the end of the page, smn (f).	street Va exc stations of eac	t railway customer should no cept those serving customers s must be shown. ch substation, designating wh	t be listed below. s with energy for resale, nether transmission or d	may be grouped	nether
ine	Name and Lagation of Substation		Character of Sub	atation	VOLTAGE (In M	/a)
No.	Name and Location of Substation		Character of Sub	Primary	Secondary	Tertiary
	(a)		(b)	(c)	(d)	(e)
	HILLVIEW SUB		DISTRIBUTION-UNAT	TEN 115	5.00 20.80	
2	HINKLE SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47	
3	HOLLADAY SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47	
4	HOLLYWOOD SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47	
5	HOOD RIVER SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47	
6	HORNET SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47	
7	HUMBUG CREEK SUB		DISTRIBUTION-UNAT	TEN 67	7.00 12.50	
8	HUNTERS CIRCLE TEMP SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47	
	ILLAHEE FLATS SUB		DISTRIBUTION-UNAT		5.00 12.47	
	INDEPENDENCE SUB		DISTRIBUTION-UNAT		0.00 20.80	
11			DISTRIBUTION-UNAT		5.00 12.47	69.00
	JEFFERSON SUB		DISTRIBUTION-UNAT		0.00 20.80	
	JEROME PRAIRIE SUB		DISTRIBUTION-UNAT		5.00 12.47	
			DISTRIBUTION-UNAT			
14						
	JOSEPH SUB		DISTRIBUTION-UNAT		0.80 12.47	
	JUNCTION CITY SUB		DISTRIBUTION-UNAT		0.00 20.80	
	KENWOOD SUB		DISTRIBUTION-UNAT		0.00 12.47	
	KILLINGWORTH SUB		DISTRIBUTION-UNAT		0.00 12.47	
19	KNAPPA SVENSEN SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47	
20	LAKEPORT SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47	
21	LANCASTER SUB		DISTRIBUTION-UNAT	TEN 69	20.80	
22	LEBANON SUB		DISTRIBUTION-UNAT	TEN 115	5.00 20.80	
23	LINCOLN SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47	
24	LOCKHART SUB		DISTRIBUTION-UNAT	TEN 115	5.00 20.80	
25	LYONS SUB		DISTRIBUTION-UNAT	TEN 69	0.00 20.80	
26	MADRAS SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47	
27	MALLORY SUB		DISTRIBUTION-UNAT		5.00 12.47	
28	MARYS RIVER SUB		DISTRIBUTION-UNAT		5.00 20.80	
	MEDCO SUB		DISTRIBUTION-UNAT		5.00 12.47	
	MEDFORD		DISTRIBUTION-UNAT		5.00 12.47	
	MERLIN SUB		DISTRIBUTION-UNAT		5.00 12.47	
	MERRILL SUB		DISTRIBUTION-UNAT		0.00 12.47	
	MINAM SUB		DISTRIBUTION-UNAT		0.00 12.47	
	MODOC SUB		DISTRIBUTION-UNAT		0.00 12.47	
	MORO SUB		DISTRIBUTION-UNAT		0.80 2.40	
	MURDER CREEK SUB		DISTRIBUTION-UNAT		5.00 20.80	
	MYRTLE CREEK SUB		DISTRIBUTION-UNAT		0.00 12.47	
	MYRTLE POINT SUB		DISTRIBUTION-UNAT		5.00 20.80	
	NELSCOTT SUB		DISTRIBUTION-UNAT		0.80 4.16	
40	NEW O'BRIEN SUB		DISTRIBUTION-UNAT	115	5.00 12.47	
					1	

Name of Respondent		This (1)	Rep	ort Is	s: Driginal	Date of Re (Mo, Da, Y	port		ar/Period of Report		
PacifiCorp		(2)	П	A Re	esubmission //				End of 2015/Q4		
		•			TATIONS (Continued)			•			
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann	s or major items of e	equipment For any s	leas	sed f	from others, jointly ow on or equipment oper	vned with othe ated under le	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	t	
of co-owner or other par											
affected in respondent's											
Capacity of Substation	Number of Transformers	Numbe Spar				ON APPARATU				Line	
(In Service) (In MVa)	In Service	Transfor	mers	6	Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.	
(f) 45	(g) 2	(h)			(i)		(j)		(k)	-	
20	1										
75	3									+	
50	2									 	
40	2									+	
20	1										
9	1									<u> </u>	
12	1										
2	1										
20	1									10	
75	2									1	
12	1									1:	
20	1									1:	
20	1									1.	
6	1			1						1:	
22	2									1	
3	3									1	
6	1									1:	
50	2									2	
12	3									2	
40	2									2	
105	3									2	
40	2									2	
25	2									2	
25	2									2	
25	1									2	
20	1									2	
20	1						1			2	
67	8									3	
45	2						-			3:	
17	6						-			3:	
6	3									3.	
2	3									3	
100	4									3	
14	1									3	
9	1									3	
4	1									3	
9	1									4	
									<u> </u>		

Nam	e of Respondent		Report Is: X An Original	Date of Report (Mo, Da, Yr)			Report		
Paci	fiCorp	(2)	A Resubmission	/ /	End of		015/Q4		
		. , ,	SUBSTATIONS	1					
2. S 3. S unc 4. Ir	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substitutional character (b) the functional character inded or unattended. At the end of the page, smn (f).	street Va exc station of eac	railway customer should no cept those serving customer s must be shown. ch substation, designating w	of the listed below. It is with energy for resale, The ther transmission or define the strength of the stren	may be gro	and wh	ether		
ine	Name and Location of Substation		Character of Sub	octotion	VOLTAGE (In MVa)				
No.	Name and Education of Substation		Character of Suk	Primary	Secon	dary	Tertiary		
	(a)		(b)	(c)	(d)		(e)		
	OAK KNOLL SUB		DISTRIBUTION-UNAT		5.00	12.47			
	OAKLAND SUB		DISTRIBUTION-UNAT		5.00	12.47			
3	OREMET SUB		DISTRIBUTION-UNAT		5.00	12.47			
4	OVERPASS SUB		DISTRIBUTION-UNAT		0.00	12.47			
	PALLETTE SUB		DISTRIBUTION-UNAT		0.00	20.80			
6	PARK STREET SUB		DISTRIBUTION-UNAT		5.00	12.47			
	PARKROSE SUB		DISTRIBUTION-UNAT	TTEN 57	'.00	12.47			
8	PENDLETON SUB		DISTRIBUTION-UNAT	TTEN 69	0.00	12.47			
9	PILOT ROCK SUB		DISTRIBUTION-UNAT	TTEN 69	0.00	12.47			
10	POWELL BUTTE SUB		DISTRIBUTION-UNAT	TTEN 115	5.00	12.47			
11	PRINEVILLE SUB		DISTRIBUTION-UNAT	TEN 115	5.00	12.47			
12	PROVOLT SUB		DISTRIBUTION-UNAT	TEN 69	0.00	12.47			
13	QUEEN AVE SUB		DISTRIBUTION-UNAT	TEN 69	0.00	20.80			
14	RED BLANKET SUB		DISTRIBUTION-UNAT	TTEN 69	0.00	4.16			
15	REDMOND SUB		DISTRIBUTION-UNAT	TTEN 115	5.00	12.47			
16	RIDDLE VENEER SUB		DISTRIBUTION-UNAT	TTEN 115	5.00	12.47			
17	ROGUE RIVER SUB		DISTRIBUTION-UNAT	TTEN 69	0.00	12.47			
18	ROSEBURG SUB		DISTRIBUTION-UNAT	ITEN 115	5.00	20.80			
19	ROSS AVE SUB		DISTRIBUTION-UNAT	TEN 69	0.00	12.47			
20	ROXY ANN SUB		DISTRIBUTION-UNAT	TEN 115	5.00	12.47			
21	RUCH SUB		DISTRIBUTION-UNAT	TEN 69	0.00	12.47			
22	RUNNING Y SUB		DISTRIBUTION-UNAT	TEN 69	0.00	20.80			
23	RUSSELLVILLE SUB		DISTRIBUTION-UNAT	TEN 115	5.00	12.47			
24	SCENIC SUB		DISTRIBUTION-UNAT	TTEN 115	5.00	12.47	69.00		
25	SCIO SUB		DISTRIBUTION-UNAT	TTEN 69	0.00	12.47			
26	SEASIDE SUB		DISTRIBUTION-UNAT	TEN 115	5.00	12.47			
27	SELMA SUB		DISTRIBUTION-UNAT	TEN 115	5.00	12.47			
28	SHASTA WAY SUB		DISTRIBUTION-UNAT	TTEN 12	2.47	4.16			
29	SHEVLIN PARK SUB		DISTRIBUTION-UNAT	TTEN 69	0.00	12.50			
30	SIMTAG BOOSTER PUMP		DISTRIBUTION-UNAT	ITEN 34	.50	4.16			
	SOUTH DUNES SUB		DISTRIBUTION-UNAT		5.00	12.47			
	SOUTHGATE SUB		DISTRIBUTION-UNAT		0.00	20.80			
	SPRAGUE RIVER SUB		DISTRIBUTION-UNAT		0.00	12.47			
	STATE STREET SUB		DISTRIBUTION-UNAT		5.00	20.80			
	STAYTON SUB		DISTRIBUTION-UNAT		0.00	20.80			
	STEAMBOAT SUB		DISTRIBUTION-UNAT		5.00	7.20			
	STEVENS ROAD SUB		DISTRIBUTION-UNAT		5.00	20.80			
	SUTHERLIN SUB		DISTRIBUTION-UNAT		5.00	12.00			
	SWEET HOME SUB		DISTRIBUTION-UNAT		5.00	20.80			
	TAKELMA SUB		DISTRIBUTION-UNAT		5.00	20.80			
-									

Name of Respondent		This (1)	Rep	ort l	s: Original	Date of Re (Mo, Da, Y	eport (r)		ar/Period of Repor		
PacifiCorp		(2)		ΑR	esubmission //				End of 2015/Q4		
					TATIONS (Continued)						
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann	s or major items of e	equipment For any s	lea:	sed stati	from others, jointly ov on or equipment ope	wned with other rated under le	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	d	
of co-owner or other par											
affected in respondent's											
Capacity of Substation	Number of Transformers	Numbe Spar				ON APPARATI				Line	
(In Service) (In MVa)	In Service	Transform		S	Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.	
(f) 45	(g) 2	(h)			(i)		(j)		(k)	+	
8	1										
75	2									+-;	
45	2									+	
1	1									+ ;	
40	2									-	
39	2									+	
46	7									+ -	
22	2									†	
12	1									1	
50										1	
11	3									1:	
50	2									1:	
2	3									1	
50	2									1:	
25	1									10	
25	2									1	
50	2									1	
9	3									1	
25	1									2	
9	1									2	
9	1									2	
45	2									2	
70	3									2	
8	1									2	
40	2									2	
9	1									2	
2	3									2	
25	1									2	
19	2									3	
9	1									3	
20	1									3:	
7	3									3:	
40										3.	
55	2									3	
	1									3	
50										3	
25	1									3	
42	2									3:	
12	1									4	

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	•
Pacif	fiCorp	(2) A Resubmission	(NO, Da, 11)	End of 2	015/Q4
		SUBSTATIONS			
2. S 3. S funct 4. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substitutional character (b) the functional character inded or unattended. At the end of the page, smn (f).	r street railway customer should not IVa except those serving customers stations must be shown. Tof each substation, designating wh	be listed below. with energy for resale, i	nay be grouped	nether
Line				VOLTAGE (In M	/a)
No.	Name and Location of Substation (a)	Character of Subs	Primary (c)	Secondary (d)	Tertiary (e)
1	TALENT SUB	DISTRIBUTION-UNAT	TEN 115.	00 12.47	
2	TEXUM SUB	DISTRIBUTION-UNAT	TEN 69.	00 12.47	
3	TILLER SUB	DISTRIBUTION-UNAT	TEN 115.	00 12.47	
4	TOLO SUB	DISTRIBUTION-UNAT	TEN 69.	00 12.47	
5	TURKEY HILL SUB	DISTRIBUTION-UNAT	TEN 69.	00 12.47	
6	UMAPINE SUB	DISTRIBUTION-UNAT	TEN 69.	00 12.47	
7	UMATILLA SUB	DISTRIBUTION-UNAT	TEN 69.	00 12.47	
8	VERNON SUB	DISTRIBUTION-UNAT	TEN 69.	00 12.47	
9	VILAS SUB	DISTRIBUTION-UNAT	TEN 115.	00 12.47	
10	VILLAGE GREEN SUB	DISTRIBUTION-UNAT			
11	VINE STREET SUB	DISTRIBUTION-UNAT			
12	WALLOWA SUB	DISTRIBUTION-UNAT			
13	WARM SPRINGS SUB	DISTRIBUTION-UNAT			
		DISTRIBUTION-UNAT			
	WASCO SUB	DISTRIBUTION-UNAT			
	WECOMA BEACH SUB	DISTRIBUTION-UNAT			
17	WESTERN KRAFT SUB	DISTRIBUTION-UNAT			
	WESTON SUB	DISTRIBUTION-UNAT			
		DISTRIBUTION-UNAT			
	WEYERHAUSER SUB	DISTRIBUTION-UNAT			
	WHITE CITY SUB	DISTRIBUTION-UNAT			
	WILLOW COVE SUB	DISTRIBUTION-UNAT			
	WINSTON SUB	DISTRIBUTION-UNAT			
	YEW AVENUE SUB	DISTRIBUTION-UNAT			
	YOUNGS BAY SUB	DISTRIBUTION-UNAT			
	TOTAL	DISTRIBUTION-UNAT	15660.		195.00
	Number of Substations-180		15000.	27 2511.44	195.00
	Number of Substations-160				
28	ALBINA SUB	T/D-UNATTENDED	115.	00 12.47	69.00
	APPLEGATE SUB	T/D-UNATTENDED			12.47
	ASHLAND SUB	T/D-UNATTENDED	115.		12.47
	BEND PLANT SUB	T/D-UNATTENDED			12.47
	CAVE JUNCTION SUB		69.		
		T/D-UNATTENDED	115.		69.00
	HAZELWOOD SUB	T/D-UNATTENDED	115.		12.47
	KNOTT SUB	T/D-UNATTENDED	115.		57.00
	MILE HI SUB	T/D-UNATTENDED	115.		12.47
	PILOT BUTTE SUB	T/D-UNATTENDED	230.		12.47
	RIDDLE SUB	T/D-UNATTENDED	115.		
	SAGE ROAD SUB	T/D-UNATTENDED	115.		
40	WINCHESTER SUB	T/D-UNATTENDED	115.	12.47	69.00
	ı	<u> </u>			

Name of Respondent		This (1)	Repo	ort Is	s: Driginal	Date of Re (Mo, Da, Y	port		ar/Period of Repor		
PacifiCorp		(2)		A Re	esubmission / /				End of 2015/Q4		
		•			TATIONS (Continued)						
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership	s or major items of e	quipment I For any s	lease subst	ed f	from others, jointly ow on or equipment oper	vned with other ated under le	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	d	
period of lease, and ann of co-owner or other part											
affected in respondent's											
Capacity of Substation	Number of Transformers	Numbe Spare				ON APPARATI				Line	
(In Service) (In MVa)	In Service	Transforr			Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.	
(f) 50	(g) 2	(h)			(i)		(j)		(k)	-	
25	1										
1	1									+ ;	
11	1									+-	
13	3									+ ;	
20	1										
25	2									<u> </u>	
50	2									1	
25	1										
40	2									1	
20	1									1	
7	1									1:	
12	3									1:	
25	2									1:	
2	3									1:	
50	2									1	
22	2									1	
22	9									1	
40										2	
60	3									2	
28	3									2:	
22	3									2	
25	1									2	
37	2									2	
4609	346			5						2	
										2	
	_									2	
177	9									2	
65	2									3	
70	3						-			3	
70	2									3:	
106	3									3.	
162	5									3	
39	4									3	
400	4									3	
75	2									3	
40	2									3	
75	5									4	
											

Name of Respondent		This Report Is: (1) X An Original			Date of Report (Mo, Da, Yr)		Year/Period of Report			
PacifiCorp			(2) A Resubmission		(IVIO, Da, 11)		End of 2015/Q4			
			SUBSTATIO							
2. S 3. S unct 1. Ir atter	eport below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 Mitional character, but the number of such substational column (b) the functional character aded or unattended. At the end of the page, sign (f).	street Va exc stations of eac	railway customer cept those serving s must be shown. ch substation, des	should not customers ignating wh	t be listed below. s with energy for re	sale, ma	bution and wh	ether		
ine	November of October Co.	Observator of Cubatation			atat'a a	VOLTAGE (In MVa)				
No.	Name and Location of Substation		Character of Substation			Primary Secondary Tertiary				
	(a)			(b)		(c)	(d)	(e)		
1	TOTAL					1449.00	489.44	338.82		
2	Number of Substations-12									
3										
4	LEMOLO #1 HYDRO		TRANSMI	SSION-ATTE	ENDE	11.50	12.50			
5	CALAPOOYA SUB		TRANSMI	SSION-UNA	TTEN	230.00	69.00			
6	CHILOQUIN SUB		TRANSMI	SSION-UNA	TTEN	230.00	115.00	69.00		
7	COLD SPRINGS SUB		TRANSMI	SSION-UNA	TTEN	230.00	69.00	2.40		
8	COVE SUB		TRANSMI	SSION-UNA	TTEN	230.00	69.00			
9	DIAMOND HILL SUB		TRANSMI	SSION-UNA	TTEN	230.00	69.00			
10	DIXONVILLE 115/230 SUB		TRANSMI	SSION-UNA	TTEN	230.00	115.00	69.00		
11	DIXONVILLE 500 SUB		TRANSMI	SSION-UNA	TTEN	500.00	230.00			
12	FISH HOLE SUB		TRANSMI	SSION-UNA	TTEN	115.00	69.00			
13	FRY SUB		TRANSMI	SSION-UNA	TTEN	230.00	115.00			
	GRANTS PASS SUB			SSION-UNA		230.00	115.00	69.00		
	GREEN SPRINGS PLANT/SUB			SSION-UNA		115.00	69.00			
	HURRICANE SUB			SSION-UNA		230.00	69.00	2.40		
	ISTHMUS SUB			SSION-UNA		230.00	115.00	2.40		
	KENNEDY SUB			SSION-UNA		69.00	57.00			
	KLAMATH FALLS SUB			SSION-UNA		230.00	69.00			
	LONE PINE SUB						115.00	60.00		
				SSION-UNA		230.00		69.00		
	MALIN SUB			SSION-UNA		500.00	230.00	69.00		
	MERIDIAN SUB			SSION-UNA		500.00	230.00			
	MONPAC SUB			SSION-UNA		115.00	69.00			
	NICKEL MOUNTAIN SUB			SSION-UNA		230.00	115.00			
	PARRISH GAP SUB			SSION-UNA		230.00	69.00	12.47		
	PONDEROSA SUB			SSION-UNA		230.00	115.00			
	PROSPECT CENTRAL SUB			SSION-UNA		115.00	69.00			
	ROBERTS CREEK SUB		TRANSMI	SSION-UNA	TTEN	115.00	69.00			
	TROUTDALE SUB		TRANSMI	SSION-UNA	TTEN	230.00	115.00	69.00		
	TUCKER SUB		TRANSMI	SSION-UNA	TTEN	115.00	69.00			
31	WHETSTONE SUB		TRANSMI	SSION-UNA	TTEN	230.00	115.00	12.47		
32	TOTAL					6180.50	2806.50	443.74		
33	Number of Substations-28									
34										
35	UTAH									
36	106TH SOUTH SUB		DISTRIBU	TION-UNAT	TEN	138.00	12.47			
37	118TH SOUTH SUB		DISTRIBU	TION-UNAT	TEN	138.00	12.47			
38	23RD ST SUB		DISTRIBU	TION-UNAT	TEN	46.00	12.47			
39	70TH SOUTH SUB		DISTRIBU	TION-UNAT	TEN	138.00	12.47			
40	ALTAVIEW SUB		DISTRIBU	TION-UNAT	TEN	46.00	12.47			
	l .		ļ.		+	!				

Substitution Capacity Substitution Capacity of Substitution Capac	Name of Respondent		This I	Repo	ort Is	S: Original	Date of Re (Mo, Da, Y	port		ar/Period of Repor	
5. Show in columns (I), ii), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership or the respondent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of common and accounts of the party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (in M/a) Substation Number of Transformers Number of Transformers Number of Transformers Number of Transformers Number of Number of Units Total Capacity Number of Transformers Number of Units Number o	PacifiCorp			(2) A Resubmission			1)	End of 2015/Q4			
increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated under leave, give name of lessor, date and period of leave, and annual rent. For any substation or equipment operated other han by reason of sole ownership of lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company is an associated company in each case whether lessor, co-owner, or other party is an associated company in a case affected in each case whether lessor, co-owner, or other party is an associated company in a case affected in each case whether lessor, co-owner, or other party is an associated company in a case and accounts and accounts affected in each case whether lessor, co-owner, or other party is an associated company in a case and accounts and accounts and accounts						, ,					
period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, vegliation basis of sharing expenses or other accounting between the parties, and state amount and accounts affected in respondent's books of account. Specify in each cases whether lessor, co-owner, or other party is an associated company. Capacity of Substaton Number of Transformers in Spare Number of Transformers Number of Unit Number of Un	increasing capacity. 6. Designate substation	s or major items of e	quipment I	lease	ed f	rom others, jointly ow	vned with othe	ers, or ope	rated ot	herwise than by	,
All content Specify											
Capacity of Substation (in Service) (in MVa)											
Type of Equipment Number of Units Number o	affected in respondent's	books of account. S	Specify in e	each	cas	se whether lessor, co	-owner, or oth	ner party is	an asso	ociated company	у.
Type of Equipment Number of Units Indicapacing Indic											
(f) (g) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h	(In Service) (In MVa)					Type of Equip	pment	Number o	of Units	Total Capacity (In MVa)	No.
Company		1	(h)			(i)		(j)			1
1	1310	43									
75 1 4 119 4 119 4 119 4 119 4 119 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>+</td></td<>											+
75 1 4 119 4 119 4 119 4 119 4 119 <td< td=""><td>2</td><td>2</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td><u> </u></td></td<>	2	2									<u> </u>
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66		1									+
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76 1											
1		1									+ ,
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Section Sect		3			1						1
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19 3	500	2									1:
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1	19	3									1:
33	29	2									10
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Name of Respondent			Report Is: X An Original	Date of Report (Mo, Da, Yr)		Year/Period of Report				
PacifiCorp			A Resubmission	/ /		End of 2015/Q4				
		<u> </u>	SUBSTATIONS	ļ.						
2. S 3. S unct 4. Ir	report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substance in column (b) the functional character anded or unattended. At the end of the page, smn (f).	street Va exc station of eac	railway customer should no cept those serving customer s must be shown. ch substation, designating w	t be listed belo s with energy f hether transmis	ow. or resale, ma ssion or distri	bution and wh	ether			
ine	Name and Location of Substation		Character of Substation			VOLTAGE (In MVa)				
No. (a)		(b)		Primary (c)	Secondary (d)	Tertiary (e)				
1	AMALGA SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	. ,			
2	AMERICAN FORK SUB		DISTRIBUTION-UNAT	TEN	138.00	12.47				
3	ARAGONITE		DISTRIBUTION-UNAT	TEN	46.00	7.20				
4	AURORA SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47				
5	BANGERTER SUB		DISTRIBUTION-UNAT	TEN	138.00	12.47				
6	BEAR RIVER SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47				
7	BENJAMIN SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47				
8	BINGHAM SUB		DISTRIBUTION-UNAT		46.00	7.62				
9	BLUE CREEK		DISTRIBUTION-UNAT		46.00	12.47				
	BLUFF SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47				
	BLUFFDALE SUB		DISTRIBUTION-UNAT		46.00					
	BOTHWELL SUB		DISTRIBUTION-UNAT		46.00	12.47				
	BRIAN HEAD SUB		DISTRIBUTION-UNAT		34.50					
	BRICKYARD SUB		DISTRIBUTION-UNAT		46.00	12.47				
	BRIGHTON SUB		DISTRIBUTION-UNAT		46.00	24.90				
	BROOKLAWN SUB		DISTRIBUTION-UNAT		46.00	12.47				
	BRUNSWICK SUB		DISTRIBUTION-UNAT		46.00					
	BURTON SUB		DISTRIBUTION-UNAT		34.50					
	BUSH SUB		DISTRIBUTION-UNAT		46.00	12.47				
	CANNON SUB		DISTRIBUTION-UNAT		46.00					
	CANYONLANDS SUB		DISTRIBUTION-UNAT		69.00					
	CAPITOL SUB		DISTRIBUTION-UNAT		46.00					
	CARBIDE SUB		DISTRIBUTION-UNAT		69.00					
	CARBONVILLE SUB		DISTRIBUTION-UNAT		46.00					
	CARLISLE SUB		DISTRIBUTION-UNAT		138.00					
	CASTO SUBSTATION		DISTRIBUTION-UNAT		46.00					
	CENTERVILLE SUB		DISTRIBUTION-UNAT		46.00					
	CENTRAL SUB		DISTRIBUTION-UNAT		43.80					
	CHAPEL HILL SUB		DISTRIBUTION-UNAT		138.00					
	CHERRYWOOD SUB		DISTRIBUTION-UNAT		138.00					
	CIRCLEVILLE SUB		DISTRIBUTION-UNAT		69.00					
	CLEAR CREEK SUB		DISTRIBUTION-UNAT		46.00					
	CLEAR LAKE SUB		DISTRIBUTION-UNAT		69.00					
	CLEARFIELD SOUTH SUB		DISTRIBUTION-UNAT		138.00					
	CLINTON SUB		DISTRIBUTION-UNAT		138.00					
	CLIVE SUB		DISTRIBUTION-UNAT		46.00					
	COALVILLE SUB		DISTRIBUTION-UNAT		46.00					
	COLD WATER CANYON SUB		DISTRIBUTION-UNAT		138.00					
	COLEMAN SUB		DISTRIBUTION-UNAT		138.00		12.47			
	COLTON WELL SUB		DISTRIBUTION-UNAT		46.00		12.47			
+∪	OCTION WELL OUD		DIGITION TION-UNAT	LIN	40.00	2.40				

Pacificory (1)	Name of Respondent		This Re	port Is	S: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report	
5. Show in cultums (I), (I), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 8. Designate substations or major items of equipment learned from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of leason, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amount accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (In MVa) in Service (In MVa) in Service (In MVa) (In MVa	PacifiCorp		(2)	A Re	esubmission		')	End	d of2015/Q4	•
increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated under lease, give name of lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondents books of account. Specify in each case whether lessor, co-owner, or other party is an associated commits and accounts affected in respondents books of account. Specify in each case whether lessor, co-owner, or other party is an associated commits in Service (in Miva) (in					, ,			•		
of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation Number of Transformers Tra	increasing capacity. 6. Designate substation reason of sole ownership	s or major items of eq	uipment lea For any sub	sed f	from others, jointly ow on or equipment oper	vned with othe ated under lea	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	I
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Transformers Spare Transformers Spare Transformers Tra		Number of	Number o	f	CONVEDCI		IC AND CD	-0141 -	OLUDMENT	1
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	e of Respondent	This I (1)	Report I	s: Original	Date of Report Year/Period of Rep (Mo, Da, Yr) Find of 2015/0			-			
Paci	fiCorp	(1) X An Original (2) A Resubmission		(NO, Da, 11)		End of 20	15/Q4				
		. /		SUBSTATIONS							
2. S 3. S unc 1. Ir atter	Report below the information called for concerning substations of the respondent as of the end of the year. Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to inctional character, but the number of such substations must be shown. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether tended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in slumn (f).										
ine	Name and Location of Substation			Character of Sub	station	V	OLTAGE (In MV	a)			
No.	(a)			(b)		Primary (c)	Secondary (d)	Tertiary (e)			
1	COMMERCE SUB			DISTRIBUTION-UNAT	TEN	138.00	12.47	,			
2	COPPER HILLS SUB			DISTRIBUTION-UNAT	TEN	138.00	12.47				
3	CORINNE SUB			DISTRIBUTION-UNAT	TEN	46.00	12.47				
4	COVE FORT SUB			DISTRIBUTION-UNAT	TEN	46.00	12.47				
5	COZYDALE SUB			DISTRIBUTION-UNAT	TEN	138.00	12.47				
	CROSS HOLLOW SUB			DISTRIBUTION-UNAT		138.00	12.47				
	CUDAHY SUB			DISTRIBUTION-UNAT		138.00	12.47				
	DAMMERON VALLEY SUB			DISTRIBUTION-UNAT		34.50	12.47				
	DECKER LAKE SUB			DISTRIBUTION-UNAT		138.00	12.47				
	DELLE SUB			DISTRIBUTION-UNAT		46.00	12.47				
	DELTA SUB			DISTRIBUTION-UNAT		46.00	69.00				
	DEWEYVILLE SUB			DISTRIBUTION-UNAT		46.00	12.47				
	DIMPLE DELL SUB			DISTRIBUTION-UNAT		138.00	12.47				
	DRAPER SUB			DISTRIBUTION-UNAT			12.47				
						46.00					
	EAST BENCH SUB			DISTRIBUTION-UNAT		138.00	12.47				
	EAST HYRUM SUB			DISTRIBUTION-UNAT		46.00	12.47				
	EAST LAYTON SUB			DISTRIBUTION-UNAT		138.00	12.47				
	EAST MILLCREEK SUB			DISTRIBUTION-UNAT		46.00	12.47				
	EDEN SUB			DISTRIBUTION-UNAT	TEN	46.00	12.47				
	ELBERTA SUB			DISTRIBUTION-UNAT	TEN	46.00	12.47				
21	ELK MEADOWS SUB			DISTRIBUTION-UNAT	TEN	46.00	12.47				
22	ELSINORE SUB			DISTRIBUTION-UNAT	TEN	46.00	12.47				
23	EMERY CITY SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47				
24	EMIGRATION SUB			DISTRIBUTION-UNAT	TEN	46.00	12.47				
25	ENOCH SUB			DISTRIBUTION-UNAT	TEN	138.00	12.47				
26	ENTERPRISE VALLEY SUB			DISTRIBUTION-UNAT	TEN	138.00	12.47				
27	EUREKA SUB			DISTRIBUTION-UNAT	TEN	46.00	12.47				
28	FARMINGTON SUB			DISTRIBUTION-UNAT	TEN	138.00	12.47				
29	FAYETTE SUB			DISTRIBUTION-UNAT	TEN	46.00	12.47				
30	FERRON SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47				
31	FIELDING SUB			DISTRIBUTION-UNAT	TEN	46.00	12.00				
32	FIFTH WEST SUB			DISTRIBUTION-UNAT	TEN	138.00	12.47				
33	FLUX SUB			DISTRIBUTION-UNAT	TEN	46.00	12.47				
34	FOOL CREEK SUB			DISTRIBUTION-UNAT	TEN	46.00	12.47				
35	FORT DOUGLAS			DISTRIBUTION-UNAT	TEN	138.00	13.20				
36	FOUNTAIN GREEN SUB			DISTRIBUTION-UNAT	TEN	46.00	12.47				
37	FREEDOM SUB			DISTRIBUTION-UNAT	TEN	46.00	7.20				
38	FRUIT HEIGHTS SUB			DISTRIBUTION-UNAT	TEN	46.00	12.47				
	GARDEN CITY SUB			DISTRIBUTION-UNAT		69.00	12.47				
	GATEWAY SUB			DISTRIBUTION-UNAT		69.00	12.47				
-											

Name of Respondent		This (1)	Rep	ort Is	s: Driginal	Date of Re (Mo, Da, Y	eport		ar/Period of Repor	
PacifiCorp		(2)		A Re	esubmission	/ /	1)	End	d of2015/Q4	-
		•			TATIONS (Continued)	•		•		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership acid of lease and are	s or major items of e	equipment For any s	leas subs	ed f	from others, jointly ov on or equipment oper	vned with other ated under le	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	d
period of lease, and ann of co-owner or other part										
affected in respondent's										
Capacity of Substation	Number of Transformers	Numbe Spar				ON APPARATI				Line
(In Service) (In MVa)	In Service	Transfor	mers	3	Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f) 30	(g)	(h)			(i)		(j)		(k)	+
30	1									1
3	1									† ;
2	3									<u> </u>
30	1									
22	1									-
30	1									
42	1									1
55	2									10
6	1									1.
48	3									1:
60	2									1;
23	2									14
30	1									1:
6	1									10
60	2									1
20	1									18
19	2									1
5	1									2
3	1									2
3	1 3									2:
25	1									2
14	1									2
10	1									2
3	1									2
30	1									2
1	2									2
5	1									3
6	1									3
50	2									3:
4	1									3:
40	1									3
7	1									30
,	1									3
22	1									3
12	1									3
14	1			2						4
										_

Name of Respondent		This I	Report Is: X An Original	Date of Report Year/Period of Report (Mo, Da, Yr)			
Pacit	fiCorp	(2)	A Resubmission	(IVIO, Da, 11)	End of 2	015/Q4	
		` '	SUBSTATIONS		ļ.		
2. S 3. S unct 1. Ir atter	eport below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substance in column (b) the functional character aded or unattended. At the end of the page, smn (f).	street Va exc stations of eac	t railway customer should not cept those serving customers s must be shown. ch substation, designating wh	t be listed below. s with energy for resale, nether transmission or d	may be grouped	nether	
ine	News and Leaving of Orleaning		Ohamadaa af Oak	atatia.	VOLTAGE (In M	/a)	
٧o.	Name and Location of Substation		Character of Sub	station Primary	Secondary	Tertiary	
	(a)		(b)	(c)	(d)	(e)	
1	GOLD RUSH SUB		DISTRIBUTION-UNAT	TEN 138	12.47		
2	GORDON AVENUE SUB		DISTRIBUTION-UNAT	TEN 138	12.47		
3	GOSHEN SUB		DISTRIBUTION-UNAT	TEN 46	.00 12.47		
4	GRANGER SUB		DISTRIBUTION-UNAT	TEN 46	.00 12.47		
5	GRANTSVILLE SUB		DISTRIBUTION-UNAT	TEN 46	12.47		
6	GUNNISON SUB		DISTRIBUTION-UNAT	TEN 46	12.47		
7	HAMMER SUB		DISTRIBUTION-UNAT	TEN 138	12.47		
8	HAVASU SUB		DISTRIBUTION-UNAT	TEN 69	.00 12.47		
9	HELPER CITY SUB		DISTRIBUTION-UNAT	TEN 46	.00 4.16		
10	HENEFER SUB		DISTRIBUTION-UNAT	TEN 46	.00 12.47		
11	HERRIMAN SUB		DISTRIBUTION-UNAT	TEN 138	.00 12.47		
12	HIGHLAND DIST SUB		DISTRIBUTION-UNAT	TEN 46	.00 12.47		
	HOGGARD SUB		DISTRIBUTION-UNAT				
	HOLDEN SUB		DISTRIBUTION-UNAT		5.00 12.47		
	HOLLADAY SUB		DISTRIBUTION-UNAT		5.00 12.47		
	HUNTER SUB		DISTRIBUTION-UNAT		5.00 12.47		
	HUNTINGTON CITY SUB		DISTRIBUTION-UNAT		0.00 12.47		
	IRON MOUNTAIN SUB		DISTRIBUTION-UNAT		.50 7.20		
	IRONTON SUB		DISTRIBUTION-UNAT		i.00 12.47		
	IVINS SUB				0.00 12.47		
	JORDAN NARROWS SUB		DISTRIBUTION-UNAT		5.00 12.47		
	JORDANELLE CUR		DISTRIBUTION UNAT		12.47		
	JORDANELLE SUB		DISTRIBUTION-UNAT		12.47		
	JUAB SUB		DISTRIBUTION-UNAT		12.47		
	JUNCTION SUB		DISTRIBUTION-UNAT		12.47		
	KAIBAB SUB		DISTRIBUTION-UNAT		12.47		
	KAMAS SUB		DISTRIBUTION-UNAT		12.47		
	KEARNS SUB		DISTRIBUTION-UNAT		12.47		
	KENSINGTON SUB		DISTRIBUTION-UNAT		4.16		
	KYUNE SUB		DISTRIBUTION-UNAT		7.20		
	LAKE PARK SUB		DISTRIBUTION-UNAT		12.47		
	LAYTON SUB		DISTRIBUTION-UNAT		5.00 12.47		
	LEGRANDE SUB		DISTRIBUTION-UNAT		12.47		
	LEWISTON SUB		DISTRIBUTION-UNAT		12.47		
35	LINCOLN SUB		DISTRIBUTION-UNAT		12.47		
	LINDON SUB		DISTRIBUTION-UNAT		12.47		
37	LISBON SUB		DISTRIBUTION-UNAT		.60 12.47		
38	LOAFER SUB		DISTRIBUTION-UNAT	TEN 46	12.47		
39	LOGAN CANYON SUB		DISTRIBUTION-UNAT	TEN 46	7.20		
40	LONE TREE SUB		DISTRIBUTION-UNAT	TEN 34	.50 12.47		

S. Show in columns (I), (I), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership by the respondent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessor, date and oncount and account affected in respondents books of account. Specify in each case whether lessor, co-owner, or other party, explain and account affected in respondents books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (in MVa) Number of Transformers Number of Transformers Number of Units Total Capacity Number of Units Number of Unit	Name of Respondent		This	Re	port	ls: Original	Date of Re (Mo, Da, Y	eport		ar/Period of Report	
5. Show in columns (I), (I), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leads of more of themselves than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessor, date and oco-owner or other party, vesible hasks of sharing expenses or other accounting between the parties, and state amounts and account affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (In MVa) The service) (In MVa) The service) (In MVa) The service) (In MVa) The service) (In MVa) The service of the service	PacifiCorp				A F	Resubmission		1)	End	d of 2015/Q4	-
increasing capacity. C. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated under lease, give name of lease, give name of lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and account affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (In Mva) Transformers in Service (In Mva) (In Mva			•			` '			•		
of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and account affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Copacity of Substation (in Service) (in MVs)	increasing capacity. 6. Designate substation reason of sole ownership	s or major items of e	equipment . For any	lea sub	sed stat	from others, jointly or ion or equipment ope	wned with other rated under le	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	t
All contents Specify											
Transformers In Service (in Mvs) (in Service) (in Service) (in Service) (in Service) (in Mvs) (in Service) (in Mvs) (in Service) (in Mvs) (
(In Nervice) (In NVa)					:			1			Line
30		In Service	Transfor	mei	s		pment		of Units	(In MVa)	No.
30		(g) 1	(n)			(1)		(J)		(K)	+
2 1 1		1									
50		1									+ ;
23 1 1 1 2 1 1 1 1 2 1 1 1 1 1 1 1 1 1 1		2									
111		1									+ ;
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30 1 1	3	3									1
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Name of Respondent		This I (1)	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	
Paci	fiCorp	(2)	A Resubmission	(MO, Da, 11) / /	End of 2	015/Q4
		. /	SUBSTATIONS		 	
2. S 3. S unc 1. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such subsidicate in column (b) the functional character anded or unattended. At the end of the page, somn (f).	street Va exc stations of eac	t railway customer should not cept those serving customers is must be shown. ch substation, designating wh	t be listed below. s with energy for resale, nether transmission or d	may be grouped	nether
ine	Name and Location of Substation		Character of Sub-	etation	VOLTAGE (In MV	/a)
No.			Onaracier of Gub	Primary	-	Tertiary
	(a)		(b)	(C)	(d)	(e)
	LOWER BEAVER SUB		DISTRIBUTION-UNAT		6.60	
	LYNNDYL SUB		DISTRIBUTION-UNAT		5.00 12.47	
3	MAESER SUB		DISTRIBUTION-UNAT		0.00 12.47	
4			DISTRIBUTION-UNAT			
	MANILA SUB		DISTRIBUTION-UNAT			
	MANTUA SUB		DISTRIBUTION-UNAT		.00 12.47	
	MAPLETON SUB		DISTRIBUTION-UNAT		5.00 12.47	
	MARRIOTT SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
9	MARYSVALE SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
10	MATHIS SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
11	MCCORNICK SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
12	MCKAY SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
13	MEADOWBROOK SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47	46.00
14	MEDICAL SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
15	MIDLAND SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
16	MIDVALE SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
17	MILFORD SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
18	MILFORD TV SUB		DISTRIBUTION-UNAT	TEN 46	5.00 13.20	
19	MINERSVILLE SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
20	MOAB CITY SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47	
21	MONTEZUMA SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47	
22	MOORE SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47	
23	MORGAN SUB		DISTRIBUTION-UNAT	TEN 46	5.00 4.16	
24	MORONI SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
25	MOSS JUNCTION SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
	MOUNTAIN DELL SUB		DISTRIBUTION-UNAT		5.00 12.47	
27	MOUNTAIN GREEN SUB		DISTRIBUTION-UNAT		5.00 12.47	
28	MYTON SUB		DISTRIBUTION-UNAT		0.00 12.47	
	NEW HARMONY SUB		DISTRIBUTION-UNAT		0.00 12.47	
	NEWGATE SUB		DISTRIBUTION-UNAT		5.00 12.47	
	NEWTON SUB		DISTRIBUTION-UNAT		5.00 12.47	
	NIBLEY SUB		DISTRIBUTION-UNAT		3.00 24.90	
	NORTH BENCH SUB		DISTRIBUTION-UNAT		5.00 12.47	
	NORTH FIELDS SUB		DISTRIBUTION-UNAT		5.00 12.47	
	NORTH LOGAN SUB		DISTRIBUTION-UNAT		5.00 12.47	
	NORTH OGDEN SUB		DISTRIBUTION-UNAT		5.00 12.47 5.00 12.47	
	NORTH SALT LAKE SUB		DISTRIBUTION-UNAT		5.00 12.47 5.00 13.20	
	NORTHEAST SUB		DISTRIBUTION-UNAT		5.00 13.20	
	NORTHRIDGE SUB		DISTRIBUTION-UNAT		5.00 12.30 5.00 12.47	
	OAKLAND AVE SUB		DISTRIBUTION-UNAT		5.00 12.47 5.00 12.47	
+∪	SAMEAND AVE OUD		DISTRIBUTION-CHAT	12.1	12.47	

1	Name of Respondent		This (1)	Re	port	ls: Original	Date of Re (Mo, Da, Y	eport		ar/Period of Report	
5. Show in columns (I), (I), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 8. Designate substations or major items of equipment leased from others, ionity owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated other than by reason of sole ownership or the party, explain basis of sharing expenses or other accounting between the parties, and state amount and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party, explain basis of sharing expenses or other accounting between the parties, and state amount and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (in MVa) The service (in MVa) Transformers Transformers Transformers (in MVa) (in MVa) Number of Transformers Transf	PacifiCorp		, ,		A F	Resubmission		1)	End	d of 2015/Q4	-
increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated under leave, give name of lessor, date and or overwher or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company						` '			•		
of co-owner or other party, explain basis of shafing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (in Service) Number of In Service (in MVs) Number of In Service (in MVs) Number of In Service (in MVs) CONVERSION APPARATUS AND SPECIAL EQUIPMENT (in (k) vi) In Total Capacity (in (k) vi) <th< td=""><td>increasing capacity. 6. Designate substation reason of sole ownership</td><td>s or major items of e</td><td>equipment For any s</td><td>lea sub</td><td>sec stat</td><td>from others, jointly ovicion or equipment ope</td><td>wned with other rated under le</td><td>ers, or oper ase, give n</td><td>rated ot ame of</td><td>herwise than by lessor, date and</td><td>t</td></th<>	increasing capacity. 6. Designate substation reason of sole ownership	s or major items of e	equipment For any s	lea sub	sec stat	from others, jointly ovicion or equipment ope	wned with other rated under le	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	t
Type of Equipment Number of Units Number o	of co-owner or other par	ty, explain basis of s	sharing exp	en	ses	or other accounting b	etween the pa	arties, and	state an	nounts and acco	ounts
Type of Equipment Number of Units Number o											
Inservice (in MVa) Inservice Inser	Capacity of Substation					CONVERS	ION APPARATI	JS AND SPE	ECIAL E	QUIPMENT	Line
1	(In Service) (In MVa)	In Service	Transfor		s		ipment		of Units	(In MVa)	No.
1	''	(g)	(h)			(i)		(j)		(k)	
12		1									+ :
300	-	1									+-;
1		1									+-
14		1									+ ;
1	2	1									1
3	14	1									
1	20	1									-
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Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	
Pacif	iCorp	(2) A Resubmission	/ /	End of 2	015/Q4
		SUBSTATIONS			
2. S 3. S funct 4. In atter	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 Millional character, but the number of such subsidicate in column (b) the functional character ded or unattended. At the end of the page, snn (f).	ning substations of the responden street railway customer should no /a except those serving customers tations must be shown. of each substation, designating wh	t be listed below. s with energy for resale, nether transmission or d	may be grouped	nether
Line	Name and Location of Substation	Character of Sub	atation	VOLTAGE (In M\	/a)
No.	(a)	Character of Sub	Primary (c)	Secondary (d)	Tertiary (e)
1	OAKLEY SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	, ,
2	OLYMPUS SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
3	OPHIR SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
4	ORANGE SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
5	ORANGEVILLE SUB	DISTRIBUTION-UNAT	TEN 69	0.00 12.47	
ļ	OREM SUB	DISTRIBUTION-UNAT		5.00 12.47	
	PACK CREEK RESERVOIR	DISTRIBUTION-UNAT		5.00 12.47	
	PANGUITCH SUB	DISTRIBUTION-UNAT		0.00 12.47	
	PARIETTE SUB	DISTRIBUTION-UNAT		0.00 24.94	
	PARK CITY SUB	DISTRIBUTION-UNAT		5.00 24.94 5.00 12.47	
	PARKSIDE SUB	DISTRIBUTION-UNAT			
				3.00 12.47	
	PARKWAY SUB	DISTRIBUTION-UNAT		3.00 12.47	
	PARLEYS SUB	DISTRIBUTION-UNAT		5.00 12.47	
	PELICAN POINT SUB	DISTRIBUTION-UNAT		5.00 12.47	
	PINE CANYON SUB	DISTRIBUTION-UNAT		3.00 12.47	
	PINE CREEK SUB	DISTRIBUTION-UNAT		5.00 12.47	
	PINNACLE SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
	PLAIN CITY SUB	DISTRIBUTION-UNAT		3.00 12.47	
19	PLEASANT GROVE SUB	DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
20	PLEASANT VIEW SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
21	PONY EXPRESS SUB	DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
22	PORTER ROCKWELL SUB	DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
23	PROMONTORY SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
24	QUAIL CREEK SUB	DISTRIBUTION-UNAT	TEN 69	0.00 12.47	
25	QUARRY SUB	DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
26	QUICHAPA SUB	DISTRIBUTION-UNAT	TEN 34	.50 12.47	
27	RAINS SUB	DISTRIBUTION-UNAT	TEN 46	5.00 7.20	
28	RANDOLPH SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
	RASMUSON SUB	DISTRIBUTION-UNAT		5.00 12.47	
	RATTLESNAKE SUB	DISTRIBUTION-UNAT		0.00 24.90	
	RED MOUNTAIN SUB	DISTRIBUTION-UNAT		0.00 34.50	
	RED ROCK SUB	DISTRIBUTION-UNAT		0.00 4.16	
	REDWOOD SUB	DISTRIBUTION-UNAT		5.00 12.47	
	RESEARCH PARK SUB	DISTRIBUTION-UNAT		5.00 12.47	
	RICH SUB	DISTRIBUTION-UNAT		0.00 12.47	
	RICHFIELD SUB	DISTRIBUTION-UNAT		5.00 12.47 5.00 12.47	
-	RICHMOND SUB	DISTRIBUTION-UNAT		5.00 12.47 5.00 12.47	
-	RIDGELAND SUB	DISTRIBUTION-UNAT			
	RITER SUB	DISTRIBUTION UNAT			
40	ROCK CANYON SUB	DISTRIBUTION-UNAT	I LIN DS	0.00 12.47	

Name of Respondent		This Re	eport	ls: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2)	A R	tesubmission	(IVIO, Da, 1	')	End	d of2015/Q4	-
				STATIONS (Continued)			•		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann	s or major items of equot by the respondent. If	uipment lea or any sul	ased bstati	from others, jointly ovion or equipment oper	vned with other ated under lea	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	t
of co-owner or other par									
affected in respondent's									
				, , , , , , , , , , , , , , , , , , , ,		p			, -
Capacity of Substation	Number of Transformers	Number o Spare	of		ON APPARATU	JS AND SPE	ECIAL E		Line
(In Service) (In MVa)	In Service	Transforme	ers	Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		(k)	<u> </u>
6	1								1
22	1								2
3	1								3
20	1								4
14	1								5
48	2								6
4	1								7
5	1								8
14	1								9
42	2								10
60	2								11
50	2								13
16	2								14
6	1								15
55	2								16
14	1								17
22	1								18
25	1								19
14	1								20
60	2								21
30	1								22
2	1								23
4	1								24
60	2								25
4	1								26
15	1								27
2	1								28
1	3								29
14	1								30
12	1								31
3	1								32
45	2								33
45	2								34
5	1								35
22	2								36
11	1								37
40	2								38
20	1								40
5	1								40
						<u> </u>			1

Name of Respondent		This F	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period o	
Pacit	fiCorp	(2)	A Resubmission	(MO, Da, 11)	End of 2	2015/Q4
			SUBSTATIONS	<u> </u>	4	
2. S 3. S unct 1. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substitutional character (b) the functional character inded or unattended. At the end of the page, smn (f).	street Va exc stations of eac	railway customer should no cept those serving customers s must be shown. th substation, designating w	t be listed below. s with energy for resale, nether transmission or c	may be grouped	hether
ine	Name and Location of Substation		Character of Sub	atation	VOLTAGE (In M	Va)
No.	Name and Location of Substation		Character of Suc	Primary	Secondary	Tertiary
	(a)		(b)	(c)	(d)	(e)
	ROCKVILLE SUB		DISTRIBUTION-UNAT		1.50 12.47	
	ROCKY POINT		DISTRIBUTION-UNAT		3.00 13.20	
3	ROSE PARK SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
4			DISTRIBUTION-UNAT	TEN 46	5.00 4.16	
	SALINA SUB		DISTRIBUTION-UNAT		5.00 12.47	
6	SANDY SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
7	SARATOGA SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
8	SCIPIO SUB		DISTRIBUTION-UNAT	TEN 40	6.00 12.47	
9	SCOFIELD RESERVOIR SUB		DISTRIBUTION-UNAT	TEN 40	5.00 7.20	
10	SCOFIELD SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
11	SECOND STREET SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
12	SEGO CANYON SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
13	SEVEN MILE SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
14	SHARON SUB		DISTRIBUTION-UNAT	TEN 40	6.00 12.47	
15	SHIVWITS SUB		DISTRIBUTION-UNAT	TEN 34	1.50 4.16	
16	SHORELINE SUB		DISTRIBUTION-UNAT	TEN 138	3.00 13.20	
17	SIXTH SOUTH SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
18	SKULL VALLEY SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
19	SKYPARK SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47	12.47
20	SNARR SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
	SNOWVILLE SUB		DISTRIBUTION-UNAT		9.00 12.47	+
	SNYDERVILLE SUB		DISTRIBUTION-UNAT		3.00 12.47	
	SOLDIER SUMMIT SUB		DISTRIBUTION-UNAT		5.00 12.47	
	SOUTH JORDAN SUB		DISTRIBUTION-UNAT		3.00 12.47	
	SOUTH MILFORD SUB		DISTRIBUTION-UNAT		5.00 12.47 5.00 12.47	
	SOUTH MOUNTAIN SUB		DISTRIBUTION-UNAT		3.00 12.47	
	SOUTH OGDEN SUB		DISTRIBUTION-UNAT		5.00 12.47 5.00 12.47	
	SOUTH PARK SUB		DISTRIBUTION-UNAT		3.00 12.47	
	SOUTH WEBER SUB		DISTRIBUTION-UNAT		3.00 12.47	
	SOUTH WEBER SUB		DISTRIBUTION-UNAT		5.00 12.47 5.00 12.47	
	SPANISH VALLEY SUB		DISTRIBUTION-UNAT		9.00 12.47 9.00 12.47	
	SPRINGDALE SUB		DISTRIBUTION-UNAT		1.50 12.47 1.50 12.47	
	ST. JOHNS SUB		DISTRIBUTION-UNAT		6.00 12.47 6.00 12.47	
	STANSBURY SUB		DISTRIBUTION-UNAT		6.00 12.47 6.00 12.47	
	SUMMIT CREEK SUB		DISTRIBUTION-UNAT			
	SUMMIT PARK SUB		DISTRIBUTION LINAT		6.00 12.47	
	SUNRISE SUB		DISTRIBUTION-UNAT		3.00 12.47	
	SUPERIOR SUB		DISTRIBUTION-UNAT		9.00 12.47	
	SUTHERLAND SUB		DISTRIBUTION-UNAT		5.00 12.47	
40	TAMARISK SUB		DISTRIBUTION-UNAT	138	3.00 12.47	
	<u> </u>				<u> </u>	<u> </u>

Name of Respondent		This Re	port Is	s: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2)	A Re	submission	(IVIO, Da, T	')	End	d of2015/Q4	:
				TATIONS (Continued)			•		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership	s or major items of eq	uipment lea or any sub	sed f	rom others, jointly ow on or equipment oper	ned with othe ated under lea	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	I
period of lease, and ann									
of co-owner or other par									
affected in respondent's	books of account. Sp	echy in eac	in cas	se whether lessor, co-	-owner, or our	ler party is	an asso	ociated company	у.
Capacity of Substation	Number of	Number of	f	CONVERSION	ON APPARATU	IS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transforme	rc	Type of Equip		Number o		Total Capacity	No.
(f)	(g)	(h)	15	(i)		(j)		(In MVa) (k)	
(1)	(9)	(11)		(1)		()/		(K)	1
30	1								2
24	3								3
2.1	3								4
11	1								5
60	2								6
60	2								7
1	3								8
1	3								9
1	2								10
13	2								11
	2								12
14	1								13
20	1								14
20	1								15
6	1								
60	2								16
20	1								17 18
2	1								
40	1								19
40	2								20
5	1								21
60	2								22
12	1								23
60	2								24
20	2								25
60	2								26
25	1								27
30	1								28
22	1								29
22	2								30
6	1								31
4	1								32
4	1								33
20	1								34
14	1								35
7	1								36
60	2								37
8	1								38
6	1								39
20	1								40
 ,						<u> </u>			

Nam	e of Respondent		Report Is: X An Original	Date of Rep (Mo, Da, Yr)	ort	Year/Period of	•
Paci	fiCorp	(2)	A Resubmission	/ /		End of 20	015/Q4
			SUBSTATIONS				
2. S 3. S unc 4. Ir	Report below the information called for concert dubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substance in column (b) the functional character anded or unattended. At the end of the page, smn (f).	street Va exc station of eac	railway customer should no cept those serving customers s must be shown. ch substation, designating wh	t be listed below s with energy for nether transmis	w. or resale, ma ssion or distri	bution and wh	ether
ine	Name and Location of Substation		Character of Sub	etation	V	OLTAGE (In MV	a)
No.	(a)		(b)	Station	Primary (c)	Secondary (d)	Tertiary (e)
1	TAYLOR SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	(-)
2	THIEF CREEK SUB		DISTRIBUTION-UNAT	TEN	138.00	24.90	
3	THIRD WEST SUB		DISTRIBUTION-UNAT	TEN	138.00	13.20	
4	THIRTEENTH SOUTH SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
5	TOOELE DEPOT SUB		DISTRIBUTION-UNAT	TEN	46.00	12.50	
6	TOQUERVILLE SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	34.50
7	UINTAH SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
8	UNION SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
9	VALLEY CENTER SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
10	VERMILLION SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
11	VERNAL SUB		DISTRIBUTION-UNAT		69.00	12.47	
	VICKERS SUB		DISTRIBUTION-UNAT		46.00	12.47	
13			DISTRIBUTION-UNAT		46.00	12.47	
	WALLSBURG SUB		DISTRIBUTION-UNAT		138.00	12.47	
	WALNUT GROVE SUB		DISTRIBUTION-UNAT		138.00	12.47	
	WARREN SUB		DISTRIBUTION-UNAT		138.00	12.47	
17			DISTRIBUTION-UNAT		46.00	12.47	
	WASHAKIE SUB		DISTRIBUTION-UNAT		138.00	4.16	
	WELBY SUB		DISTRIBUTION-UNAT		46.00	12.47	
	WELFARE SUB		DISTRIBUTION-UNAT		46.00		
	WEST COMMERCIAL SUB		DISTRIBUTION-UNAT		46.00		
	WEST JORDAN SUB		DISTRIBUTION-UNAT		138.00	12.47	
	WEST JORDAN 30B		DISTRIBUTION-UNAT		138.00	12.47	
			DISTRIBUTION-UNAT				
	WEST TEMPLE CUP				46.00	12.47	
	WEST TEMPLE SUB		DISTRIBUTION-UNAT		46.00	4.16	
	WESTWATER SUB		DISTRIBUTION-UNAT		69.00	12.47	
	WHITE BOOK SUB		DISTRIBUTION-UNAT		69.00	12.47	
	WHITE ROCK SUB		DISTRIBUTION-UNAT		138.00	12.47	
	WILLOWCREEK SUB		DISTRIBUTION-UNAT		46.00	12.47	
	WILLOWRIDGE SUB		DISTRIBUTION-UNAT		46.00	12.47	
	WINCHESTER HILLS SUB		DISTRIBUTION-UNAT		34.50	12.47	
	WINKLEMAN SUB		DISTRIBUTION-UNAT		46.00	7.20	
	WOLF CREEK SUB		DISTRIBUTION-UNAT		69.00	12.47	
	WOOD CROSS SUB		DISTRIBUTION-UNAT		46.00	12.47	
	WOODRUFF SUB		DISTRIBUTION-UNAT	IEN	46.00	12.47	405.44
	TOTAL				20214.40	3548.08	105.44
	Number of Substations-280						
38							
	90TH SOUTH SUB		T/D-UNATTENDED		345.00		12.47
40	ANGEL SUB		T/D-UNATTENDED		138.00	12.47	46.00

Name of Respondent		This (1)	Rep	ort Is	s: Driginal	Date of Re (Mo, Da, Y	port		ar/Period of Repor	
PacifiCorp		(2)		A Re	esubmission	/ /		End	d of2015/Q4	-
					TATIONS (Continued)	·		·		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownershiperiod of lease, and ann	s or major items of o	equipment . For any	leas	sed f	from others, jointly ow on or equipment oper	vned with othe ated under le	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	d
of co-owner or other par										
affected in respondent's										
Capacity of Substation	Number of Transformers	Numbe Spa				ON APPARATU	JS AND SPE	ECIAL E		Line
(In Service) (In MVa)	In Service	Transfor	rmers	3	Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h))		(i)		(j)		(k)	+
14	1									-
100	2									+ ;
22	1									+-
25	1									+ :
34	2									(
39	2									
50	2									1
22	1									1
3	1									10
33	2									1
2	1									1:
25	1									1;
13	1									14
30	1									1:
30	1									10
2	3									1
14	1									18
42	2									19
10										2
22	1									2
60	•									2
25	1									24
60	3									2
5										20
14	1									2
30	1									28
1	1									29
14	1									30
4	1									3
	1									32
6	1									33
20	1									34
2	1									3
5578	381			2						30
										3
										38
1572	5						1			39
135	3									40
							<u> </u>		ļ	

Nam	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	•
Paci	fiCorp	(2) A Resubmission	(MO, Da, 11)	End of 2	015/Q4
		SUBSTATIONS	-		
2. S 3. S func 4. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such subsidicate in column (b) the functional character inded or unattended. At the end of the page, smn (f).	street railway customer should no Va except those serving customers stations must be shown. of each substation, designating who will be shown.	t be listed below. s with energy for resale, rether transmission or dis	may be grouped	nether
Line	Name and Landing of Culatelian	Character of Cub	atatia a	VOLTAGE (In M	/a)
No.	Name and Location of Substation (a)	Character of Sub	Primary (c)	Secondary (d)	Tertiary (e)
1	BDO SUBSTATION	T/D-UNATTENDED	138.	00 12.47	
2	BUTLERVILLE SUB	T/D-UNATTENDED	138.	00 46.00	12.47
3	CENTENNIAL SUB	T/D-UNATTENDED	138.	00 12.47	
4	COTTONWOOD SUB	T/D-UNATTENDED	138.	00 12.47	46.00
5	DECADE SUB	T/D-UNATTENDED	138.	00 12.47	
6	DUMAS SUB	T/D-UNATTENDED	138.	00 12.47	
7	EMMA PARK SUBSTATION	T/D-UNATTENDED	138.	00 12.47	
8	GROW SUB	T/D-UNATTENDED	138.	00 12.47	46.00
9	HALE SUB	T/D-UNATTENDED	138.	00 46.00	12.47
10	HIGHLAND SUB	T/D-UNATTENDED	138.	00 12.47	46.00
11	JORDAN SUB	T/D-UNATTENDED	138.	00 46.00	12.47
12	JUDGE SUB	T/D-UNATTENDED	46.	00 12.47	
13	MCCLELLAND SUB	T/D-UNATTENDED	138.	00 46.00	12.47
14	MORTON COURT SUB	T/D-UNATTENDED	138.	00 12.47	
15	OQUIRRH SUB	T/D-UNATTENDED	345.	00 46.00	138.00
16	PARRISH SUB	T/D-UNATTENDED	138.	00 12.47	46.00
17	PIONEER PLANT	T/D-UNATTENDED	138.	00 12.47	
18	RIVERDALE SUB	T/D-UNATTENDED	138.	00 46.00	12.47
19	SEVIER SUB	T/D-UNATTENDED	138.	00 46.00	12.47
20	SILVER CREEK SUB	T/D-UNATTENDED	138.	00 12.47	46.00
21	SOUTHEAST SUB	T/D-UNATTENDED	138.	00 12.47	46.00
22	SYRACUSE SUB	T/D-UNATTENDED	345.	00 46.00	138.00
23	TAYLORSVILLE SUB	T/D-UNATTENDED	138.	00 46.00	12.47
24	TERMINAL SUB	T/D-UNATTENDED	345.	00 46.00	138.00
25	TIMP SUB	T/D-UNATTENDED	138.	00 46.00	12.47
26	TOOELE SUB	T/D-UNATTENDED	138.	00 46.00	12.47
27	TRI CITY SUB	T/D-UNATTENDED	138.	00 12.47	
28	WEST VALLEY SUB	T/D-UNATTENDED	138.	00 12.47	
29	WESTFIELD SUB	T/D-UNATTENDED	138.	00 12.47	
30	TOTAL		5014.	914.46	860.70
31	Number of Substations-31				
32					
33	EMERY SUB	TRANSMISSION-ATTI	ENDE 345.	00 138.00	69.00
34	GADSBY SUB	TRANSMISSION-ATTI	ENDE 138.	00 46.00	
35	ABAJO SUB	TRANSMISSION-UNA	TTEN 138.	00 69.00	
36	ASHLEY SUB	TRANSMISSION-UNA	TTEN 138.	00 46.00	
37	BARNEY SUB	TRANSMISSION-UNA	TTEN 138.	00 46.00	
38	BEN LOMOND SUB	TRANSMISSION-UNA	TTEN 345.	00 230.00	138.00
39	BLACK ROCK SUB	TRANSMISSION-UNA	TTEN 230.	00 69.00	
40	BLACKHAWK SUB	TRANSMISSION-UNA	TTEN 138.	69.00	46.00

Name of Respondent		This I	Repo	ort Is	s: Driginal	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(1)		A Re	esubmission	(IVIO, Da, 1	1)	End	of 2015/Q4	-
		*			TATIONS (Continued)			•		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann	s or major items of e	quipment I For any s	ease ubst	ed f	rom others, jointly ow on or equipment oper	vned with othe ated under le	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	t
of co-owner or other par										
affected in respondent's										
Capacity of Substation	Number of Transformers	Number Spare				ON APPARATU				Line
(In Service) (In MVa)	In Service	Transforn			Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f) 30	(g)	(h)			(i)		(j)		(k)	+
205	4									
40	2									+ ;
289	7									
60	2									+ ;
60	2									(
8	1									+
72	3									
114	2									+ ;
97	2									10
164	2									1
22	1									1:
340	3									1;
65	2									14
835	4			1						1:
97	2									10
30	1									1
180	3									18
34	4									19
100	2									20
50	2									2
600	5									2
358	4									2
1108	6			2						24
130	2									2
249	3									20
30	1									2
30	1									28
20	1									29
7124	83			3						30
										3
										32
783	13									33
318	2									34
67	1									3
133	2									30
100	1									3
1813	5									38
75	1									39
100	2									40
										<u></u>

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	
PacifiCorp	(2) A Resubmission	(IVIO, Da, 11)	End of 20)15/Q4
	SUBSTATIONS	<u>.</u>		
Report below the information called for concerned. Substations which serve only one industrial or substations with capacities of Less than 10 MN unctional character, but the number of such substances in column (b) the functional character attended or unattended. At the end of the page, scolumn (f).	ning substations of the respondent street railway customer should not /a except those serving customers tations must be shown. of each substation, designating wh	be listed below. with energy for resale, r ether transmission or dis	nay be grouped	ether
ine			VOLTAGE (In MV	'a)
No. Name and Location of Substation	Character of Subs	Primary	Secondary	Tertiary
(a)	(b)	(c)	(d)	(e)
1 CAMERON SUB	TRANSMISSION-UNAT	TTEN 138.	00 46.00	
2 CAMP WILLIAMS SUB	TRANSMISSION-UNAT	TTEN 345.	00 138.00	12.47
3 CLOVER SUB	TRANSMISSION-UNAT	TTEN 345.	00 138.00	14.40
4 COLUMBIA SUB	TRANSMISSION-UNAT	TTEN 138.	00 46.00	12.47
5 CRANER FLAT SUB	TRANSMISSION-UNAT	TTEN 138.	00 12.47	
6 CROYDON SUB	TRANSMISSION-UNAT	TTEN 138.	00 46.00	12.47
7 CUTLER SUB	TRANSMISSION-UNAT	TTEN 138.	00 46.00	
8 EL MONTE SUB	TRANSMISSION-UNAT	TTEN 138.	00 46.00	
9 GARKANE SUB	TRANSMISSION-UNAT	ITEN 69.	00 46.00	
10 GREEN CANYON SUB	TRANSMISSION-UNAT	TEN 138.	00 46.00	
11 GRINDING SUB	TRANSMISSION-UNAT	TEN 138.	00 13.80	
12 HELPER SUB	TRANSMISSION-UNAT			
13 HONEYVILLE SUB	TRANSMISSION-UNAT			
14 HORSESHOE SUB	TRANSMISSION-UNAT			12.47
15 HUNTINGTON SUB	TRANSMISSION-UNAT			24.90
16 JERUSALEM SUB	TRANSMISSION-UNAT			24.00
17 LAMPO SUB	TRANSMISSION-UNAT			
18 MATHINGTON SUB	TRANSMISSION-UNAT			13.20
19 MCFADDEN SUB	TRANSMISSION-UNAT			13.20
20 MIDDLETON SUB	TRANSMISSION-UNAT			34.50
21 MIDVALLEY SUB	TRANSMISSION-UNAT			34.50
22 MIDWAY CITY SUB	TRANSMISSION-UNAT			
23 MINERAL PRODUCTS SUB	TRANSMISSION-UNAT			
24 MOAB SUB	TRANSMISSION-UNAT			
25 NEBO SUB	TRANSMISSION-UNAT			
26 PAROWAN VALLEY SUB	TRANSMISSION-UNAT			34.50
27 PAVANT SUB	TRANSMISSION-UNAT			
28 PINTO SUB	TRANSMISSION-UNAT			69.00
29 RED BUTTE SUB	TRANSMISSION-UNAT			
30 SIGURD SUB	TRANSMISSION-UNAT			138.00
31 SMITHFIELD SUB	TRANSMISSION-UNAT		_	12.47
32 SPANISH FORK SUB	TRANSMISSION-UNAT			46.00
33 ST GEORGE SUB	TRANSMISSION-UNAT		_	
34 THREE PEAKS SUB	TRANSMISSION-UNAT		_	
35 WEST CEDAR SUB	TRANSMISSION-UNAT			34.50
36 TOTAL		8441.	00 3377.77	724.35
37 Number of Substations-43				
38				
39 WASHINGTON				
40 ATTALIA SUB	DISTRIBUTION-UNAT	ΓEN 69.	00 12.47	

Name of Respondent		This	Repo	ort Is	s: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(1) (2)	\Box	A Re	esubmission	(IVIO, Da, 1	1)	End	of 2015/Q4	-
		•			TATIONS (Continued)					
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership	s or major items of e	equipment l For any s	leas	ed f	rom others, jointly ow on or equipment oper	vned with othe ated under le	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	t
period of lease, and ann										
of co-owner or other par affected in respondent's										
Capacity of Substation	Number of Transformers	Numbe Spare			CONVERSI	ON APPARATU	JS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	In Service	Transforr			Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f) 25	(g)	(h)			(i)		(j)		(k)	
169	2									
448	1									
71	2									-
40	2									+
81	2									
50	1									+
312	3									1
33	1									1
67	2									10
225	3									1
142	2									1:
35	1									1:
80	2									14
270	4									1:
67	1									10
75	1									1
160	5			1						18
45	1									19
141										20
900	2									2
67	1									2:
12	1									24
67	1									2:
138	2									20
133	2									2
258	3									28
414	2									29
1124	6									30
63	2									3
1017	5									32
100	3			1						3
450	1									34
262	3									3
10997	106			2						30
										3
										38
										39
25	1									40
							-			

	e of Respondent		Report Is: X An Original	Date of Report (Mo, Da, Yr)		Year/Period of	•	
Paci	fiCorp	(2)	A Resubmission	/ /		End of 20	15/Q4	
			SUBSTATIONS		1			
2. S 3. S func 4. Ii attei	Report below the information called for concert substations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substanciate in column (b) the functional character anded or unattended. At the end of the page, smn (f).	street Va exc station of eac	railway customer should no cept those serving customers s must be shown. ch substation, designating wh	t be listed below. s with energy for resale	, may	oution and who	ether	
ine					VC	LTAGE (In MVa)		
No.	Name and Location of Substation (a)		Character of Substation (b)		у	Secondary (d)	Tertiary (e)	
1	BOWMAN SUB		DISTRIBUTION-UNAT	TEN (c)	9.00	12.47	,	
2	CASCADE KRAFT SUB		DISTRIBUTION-UNAT	TEN 6	9.00	12.47	4.16	
3	CLINTON SUB		DISTRIBUTION-UNAT	TEN 11	5.00	12.47		
4	DAYTON SUB		DISTRIBUTION-UNAT	TEN 6	9.00	12.47		
5	DODD ROAD SUB		DISTRIBUTION-UNAT	TEN 6	9.00	20.80		
6	GRANDVIEW SUB		DISTRIBUTION-UNAT	TEN 11	5.00	12.47	69.00	
7	HOPLAND SUB		DISTRIBUTION-UNAT	TEN 11	5.00	12.47		
8	NACHES		DISTRIBUTION-UNAT	TEN 11	5.00	12.00		
9	NOB HILL SUB		DISTRIBUTION-UNAT	TEN 11	5.00	12.47		
10	NORTH PARK SUB		DISTRIBUTION-UNAT	TEN 11	5.00	12.47		
11	ORCHARD SUB		DISTRIBUTION-UNAT	TEN 11	5.00	12.47		
12	PACIFIC SUB		DISTRIBUTION-UNAT	TEN 11	5.00	12.47		
	POMEROY SUB		DISTRIBUTION-UNAT	TEN 6	9.00	12.47		
14	PROSPECT POINT SUB		DISTRIBUTION-UNAT	TEN 6	9.00	12.47		
	PUNKIN CENTER SUB		DISTRIBUTION-UNAT		5.00	12.47		
	RIVER ROAD SUB		DISTRIBUTION-UNAT		5.00	12.47		
	SELAH SUB		DISTRIBUTION-UNAT		5.00	12.47		
	SULPHUR CREEK SUB		DISTRIBUTION-UNAT		5.00	12.47		
	SUNNYSIDE SUB		DISTRIBUTION-UNAT		5.00	12.47		
	TIETON SUB		DISTRIBUTION-UNAT		5.00	12.47	34.50	
	TOPPENISH SUB		DISTRIBUTION-UNAT		5.00	12.47	04.00	
	TOUCHET SUB		DISTRIBUTION-UNAT		9.00	12.47		
	VOELKER SUB		DISTRIBUTION-UNAT		5.00	12.47		
	WAITSBURG SUB		DISTRIBUTION-UNAT		9.00	12.47		
	WAPATO SUB		DISTRIBUTION-UNAT		5.00	12.47		
	WENAS SUB		DISTRIBUTION-UNAT		5.00	12.47		
	WHITE SWAN SUB		DISTRIBUTION-UNAT		5.00	12.47		
	WILEY SUB		DISTRIBUTION-UNAT		5.00	12.47		
	TOTAL		DISTRIBUTION-ONAT		1.00	369.49	107.66	
	Number of Substations-29			292	1.00	309.49	107.00	
31								
	CENTRAL SUB		T/D-UNATTENDED	6	9.00	12.47		
	MILL CREEK SUB		T/D-UNATTENDED		9.00	12.47		
	UNION GAP SUB		T/D-UNATTENDED		0.00	115.00	12.47	
	TOTAL		I/D-ONATTENDED		8.00	139.94	12.47	
				30	0.00	139.94	12.47	
37	Number of Substations-3							
	OUTLOOK SUB		TRANSMISSION-UNA	TTEN 22	0.00	115.00		
	PASCO SUB		TRANSMISSION-UNA		5.00	69.00	7.20	
40	POMONA HEIGHTS SUB		TRANSMISSION-UNA	23	0.00	115.00	13.20	

Name of Respondent		This (1)	Rep	ort	ls: Original	Date of Re (Mo, Da, Y	eport		ar/Period of Report	
PacifiCorp		(2)		ΑF	Resubmission	/ /	1)	End	of 2015/Q4	-
					STATIONS (Continued)	·		·		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership	s or major items of e	quipment l For any s	ea ub	sed stat	from others, jointly or ion or equipment ope	wned with other rated under le	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	t
period of lease, and ann										
of co-owner or other paraffected in respondent's										
Capacity of Substation	Number of Transformers	Numbe Spar				ON APPARATI	1			Line
(In Service) (In MVa)	In Service	Transforr	ner	S	Type of Equ	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f) 45	(g) 2	(h)			(i)		(j)		(k)	
118	6									1
25	1									+ ;
23	2									1
25	4									:
42	2									(
50	2									
25	1									
42	2									,
45	2									10
50	2									1:
28	3									1;
40	2									14
20	2									1:
51	4									10
45	2									1
25	1									18
45	2									19
29	2									20
50	2									2
6	1									2:
25	1									23
9	1									24
45	2									2
25	2									2
45	2									28
1034	59									29
100.										30
										3
14	1									32
45	2									33
345	4									34
404	7									3
										30
										3
125	1				1					38
39	9									39
325	3									40
							1		l	1

Name	e of Respondent	This Report	ls: Original	Date of Report (Mo, Da, Yr)		Year/Period of	
Pacif	iCorp		Resubmission	(MO, Da, 11) / /		End of 20)15/Q4
			SUBSTATIONS				
2. S 3. S funct 4. In	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M cional character, but the number of such subsidicate in column (b) the functional character ided or unattended. At the end of the page, smn (f).	street railwa /a except thations musof each sub-	ay customer should no nose serving customers it be shown. ostation, designating wh	t be listed below. s with energy for r nether transmission	esale, ma	bution and wh	ether
ine	No see and to a single of October in		Observators of Oak	atat'a a	V	OLTAGE (In MV	a)
No.	Name and Location of Substation		Character of Sub		Primary	Secondary	Tertiary
1	(a) WALLA WALLA 230KV SUB		(b) TRANSMISSION-UNA	TTEN	(c) 230.00	(d) 69.00	(e)
	WALLULA SUB		TRANSMISSION-UNA		230.00		
	WINE COUNTRY SUB		TRANSMISSION-UNA	ITEN	230.00		22.42
	TOTAL				1265.00	552.00	20.40
	Number of Substations-6						
6							
	WYOMING						
	ANTELOPE MINE SUB		DISTRIBUTION-UNAT		230.00		
9	ASTLE STREET		DISTRIBUTION-UNAT	TEN	34.50	13.20	
10	BAILEY DOME SUB		DISTRIBUTION-UNAT	TEN	57.00	12.47	
11	BAR NUNN		DISTRIBUTION-UNAT	TEN	116.00	13.20	
12	BAR X SUB		DISTRIBUTION-UNAT	TEN	230.00	34.50	
13	BIG MUDDY SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
14	BIG PINEY SUB		DISTRIBUTION-UNAT	TEN	69.00	24.90	
15	BLACKS FORK SUB		DISTRIBUTION-UNAT	TEN	230.00	34.50	
16	BRIDGER PUMP SUB		DISTRIBUTION-UNAT	TEN	230.00	34.50	13.20
17	BRYAN SUB		DISTRIBUTION-UNAT	TEN	115.00	12.47	
18	BUFFALO TOWN SUB		DISTRIBUTION-UNAT	TEN	20.80	4.16	
19	BYRON SUB		DISTRIBUTION-UNAT	TEN	34.50	4.16	
20	CASSA SUB		DISTRIBUTION-UNAT	TEN	57.00	20.80	12.47
21	CENTER STREET SUB		DISTRIBUTION-UNAT	TEN	115.00	4.16	
22	CHAPMAN SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
23	CHUKAR SUB		DISTRIBUTION-UNAT		12.47		
	CHURCH AND DWIGHT SUB		DISTRIBUTION-UNAT	TFN	34.50		
	COKEVILLE SUB		DISTRIBUTION-UNAT		46.00		
	COLUMBIA-GENEVA SUB		DISTRIBUTION-UNAT		230.00		
	COMMUNITY PARK SUB		DISTRIBUTION-UNAT		115.00		
	CROOKS GAP SUB		DISTRIBUTION-UNAT		34.50		
	DEER CREEK SUB		DISTRIBUTION-UNAT		69.00		
	DJ COAL MINE SUB		DISTRIBUTION-UNAT		69.00		
	DOUGLAS SUB		DISTRIBUTION-UNAT		57.00		
	DRY FORK SUB		DISTRIBUTION-UNAT		69.00		
	ELK BASIN SUB		DISTRIBUTION-UNAT		34.50		
	EMIGRANT SUB		DISTRIBUTION-UNAT		115.00		
	EVANS SUB		DISTRIBUTION-UNAT		115.00		
	EVANSTON SUB		DISTRIBUTION-UNAT		138.00		
	FORT CANDED CUB		DISTRIBUTION-UNAT		69.00		
	FORT SANDERS SUB		DISTRIBUTION-UNAT		115.00		
	FRANNIE SUB		DISTRIBUTION-UNAT		230.00		
40	FRONTIER SUB		DISTRIBUTION-UNAT	IEN	69.00	4.16	

Name of Respondent		This (1)	Rep	ort An	ls: Original	Date of Re (Mo, Da, \	eport (r)		ar/Period of Repor	
PacifiCorp		(2)		ΑF	Resubmission	/ /		End	d of2015/Q4	-
					STATIONS (Continued)	·				
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership	s or major items of e	quipment I For any s	eas ubs	sed stat	from others, jointly or ion or equipment ope	wned with other rated under le	ers, or opei ase, give n	rated ot ame of	herwise than by lessor, date and	d
period of lease, and ann of co-owner or other par										
affected in respondent's										
Capacity of Substation	Number of Transformers	Number Spare				ON APPARATI				Line
(In Service) (In MVa)	In Service	Transforn		S	Type of Equ	ipment	Number o	of Units	Total Capacity (In MVa)	No.
(f) 300	(g) 2	(h)			(i)		(j)		(k)	+ .
120	2				+					1
250	1									+-;
1159	18									+-
1.00										+ ;
										(
										†
25	1									1
12	1									!
2	1									10
30	1									1
25	1									12
7	1									1:
14	1									14
150	2									1:
73	4									10
25	3									1
2	3									19
2										20
12	1									2
4	1									2
1	3									2
3	2									24
4	1									2
45	2									20
45	2									2
5	3									28
9	1									30
6	1 3									3
9	1				+					32
5	1									33
12	1									34
9	1									3
40	2									30
28	1									3
20	1									38
50	2									39
6	1									40

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	•
Pacif	iCorp	(2) A Resubmission	/ /	End of 2	015/Q4
		SUBSTATIONS			
2. S 3. S funct 4. In atter	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 Millional character, but the number of such subsidicate in column (b) the functional character ded or unattended. At the end of the page, snn (f).	ning substations of the respondent street railway customer should no /a except those serving customers tations must be shown. of each substation, designating wh	t be listed below. s with energy for resale, nether transmission or d	may be grouped	nether
Line	Name and Location of Substation	Character of Sub	atation	VOLTAGE (In M\	/a)
No.	Name and Location of Substation (a)	Character of Sub	Primary (c)	Secondary (d)	Tertiary (e)
1	GARLAND SUB	DISTRIBUTION-UNAT	TEN 230	.00 34.50	, ,
2	GLENDO SUB	DISTRIBUTION-UNAT	TEN 57	.00 4.16	
3	GRASS CREEK SUB	DISTRIBUTION-UNAT	TEN 230	.00 34.50	
4	GREAT DIVIDE SUB	DISTRIBUTION-UNAT	TEN 115	.00 34.50	
5	GREYBULL SUB	DISTRIBUTION-UNAT	TEN 34	.50 4.16	
6	HANNA SUB	DISTRIBUTION-UNAT	TEN 34	.50 12.47	
	JACKALOPE SUB	DISTRIBUTION-UNAT			
	KEMMERER SUB	DISTRIBUTION-UNAT		.00 24.90	
	KIRBY CREEK PUMPING STATION	DISTRIBUTION-UNAT			
	KIRBY CREEK SUB	DISTRIBUTION-UNAT		.50 4.16	
	LANDER SUB	DISTRIBUTION-UNAT		.50 4.10	
	LARAMIE SUB	DISTRIBUTION-UNAT			
	LATHAM SUB	DISTRIBUTION-UNAT			
	LINCH SUB	DISTRIBUTION-UNAT		.00 13.80	
	LITTLE MOUNTAIN SUB	DISTRIBUTION-UNAT			
	LOVELL SUB	DISTRIBUTION-UNAT		.50 4.16	
	MILL IRON SUB	DISTRIBUTION-UNAT		.50 13.80	
	MILLS SUB	DISTRIBUTION-UNAT		.00 4.16	
19	MURPHY DOME SUB	DISTRIBUTION-UNAT	TEN 34	.50 13.20	
20	NUGGETT SUB	DISTRIBUTION-UNAT	TEN 69	.00 7.20	
21	OPAL SUB	DISTRIBUTION-UNAT	TEN 69	.00 24.90	
22	ORIN SUB	DISTRIBUTION-UNAT	TEN 57	.00 7.20	
23	ORPHA SUB	DISTRIBUTION-UNAT	TEN 57	.00 7.20	
24	PARADISE SUB	DISTRIBUTION-UNAT	TEN 69	.00 25.00	
25	PARCO SUB	DISTRIBUTION-UNAT	TEN 34	.50 12.47	
26	PINEDALE SUB	DISTRIBUTION-UNAT	TEN 69	.00 24.90	
27	PITCHFORK SUB	DISTRIBUTION-UNAT	TEN 69	.00 24.90	
28	POISON SPIDER SUB	DISTRIBUTION-UNAT	TEN 69	.00 2.40	
29	POLECAT SUB	DISTRIBUTION-UNAT	TEN 34	.50 12.47	
30	RAINBOW SUB	DISTRIBUTION-UNAT	TEN 34	.50 13.20	
	RAVEN SUB	DISTRIBUTION-UNAT			
-	RED BUTTE SUB	DISTRIBUTION-UNAT			
-	REFINERY SUB	DISTRIBUTION-UNAT			
-	SAGE HILL SUB	DISTRIBUTION-UNAT		.50 13.20	
-	SHOSHONI SUB	DISTRIBUTION-UNAT		.50 2.40	
-	SLATE CREEK SUB	DISTRIBUTION-UNAT		.00 12.47	
-	SOUTH CODY SUB	DISTRIBUTION-UNAT		.00 24.90	
-	SOUTH ELK BASIN SUB	DISTRIBUTION-UNAT		.50 4.16	
-	SOUTH TRONA SUB	DISTRIBUTION-UNAT			
	SPRING CREEK SUB	DISTRIBUTION-UNAT			
	C. TAITO ONLLIN GOD	DIOTRIBOTION-UNAT		13.20	

Name of Respondent		This Rep	ort Is	s: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2)	A Re	esubmission	(IVIO, Da, 1	')	End	d of2015/Q4	•
				TATIONS (Continued)	•		•		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann	s or major items of equ p by the respondent. F	ipment leasor any sub	sed f	rom others, jointly ow on or equipment oper	ned with othe ated under lea	ers, or oper ase, give n	ated ot ame of	herwise than by lessor, date and	I
of co-owner or other par									
affected in respondent's									
									, -
Capacity of Substation	Number of Transformers	Number of Spare			ON APPARATU	IS AND SPE	ECIAL E		Line
(In Service) (In MVa)		Transformer	s	Type of Equip	oment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		(k)	
45	2								1
3	4								2
25	1								3
20	1								4
3	1								5
6	1								6
25	1								7
10	1								8
3	3								10
2 25	3								11
50	2								12
25	1								13
12	1								14
20	1								15
4	1								16
12	1								17
1	3								18
5	1								19
	1								20
8	1								21
1	1								22
3	3								23
30	1								24
5	1								25
20	1								26
17	9		2						27
3	1								28 29
1 12	3								30
200	2								31
30	1								32
45	2								33
6	1								34
2	3								35
1	1								36
14	3		1						37
2	6								38
150	2								39
28	1								40
								· <u> </u>	

Nam	e of Respondent	This I	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period o	
Paci	fiCorp	(2)	A Resubmission	(IVIO, Da, 11)	End of 2	2015/Q4
			SUBSTATIONS	<u> </u>	 	
2. S 3. S unc 1. Ir atter	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substitutional character (b) the functional character (c) the functional character (d) and (f).	street Va exc stations of eac	railway customer should no cept those serving customers s must be shown. ch substation, designating w	t be listed below. s with energy for resale, nether transmission or d	may be grouped	hether
ine	New and Leaving of Orbitalism		Observation of Oak	atat'aa	VOLTAGE (In M	Va)
٧o.	Name and Location of Substation		Character of Sub	Primary	Secondary	Tertiary
	(a)		(b)	(c)	(d)	(e)
1	SVILAR SUB		DISTRIBUTION-UNAT	TEN 34	4.16	
2	TEN MILE STEP DOWN SUB		DISTRIBUTION-UNAT	TEN 34	12.50	
3	TEN MILE SUB		DISTRIBUTION-UNAT	TEN 69	0.00 34.50	
4	THERMOPOLIS TOWN SUB		DISTRIBUTION-UNAT	TEN 34	4.16	
5	THUNDER CREEK SUB		DISTRIBUTION-UNAT	TEN 57	7.00 12.47	
6	VETERANS SUB		DISTRIBUTION-UNAT	TEN 34	1.50 13.20	
7	WELCH SUB		DISTRIBUTION-UNAT	TEN 57	7.00 2.40	
8	WERTZ-SINCLAIR SUB		DISTRIBUTION-UNAT	TEN 57	7.00 4.16	12.50
9	WEST ADAMS SUB		DISTRIBUTION-UNAT	TEN 34	1.50 4.16	
	WESTVACO SUB		DISTRIBUTION-UNAT		0.00 34.50	
	WORLAND TOWN SUB		DISTRIBUTION-UNAT		1.50 4.16	
	WYOPO SUB		DISTRIBUTION-UNAT		0.00 34.50	
	WYUTA SUB		DISTRIBUTION-UNAT			
			DISTRIBUTION-UNAT			00.47
	TOTAL			7769	0.27 1320.03	38.17
	Number of Substations-86					
16						
	BUFFALO SUB		T/D-UNATTENDED	230	0.00 20.80	
18	ELK HORN SUB		T/D-UNATTENDED	115	5.00 12.47	
19	FIREHOLE SUB		T/D-UNATTENDED	230	34.50	
20	HILLTOP SUB		T/D-UNATTENDED	115	34.50	20.80
21	LABARGE SUB		T/D-UNATTENDED	69	9.00 24.90	
22	POINT OF ROCKS SUB		T/D-UNATTENDED	230	0.00 34.50	
23	RIVERTON 230 SUB		T/D-UNATTENDED	230	0.00 12.47	34.50
24	YELLOWCAKE SUB		T/D-UNATTENDED	230	0.00 34.50	
25	TOTAL			1449	0.00 208.64	55.30
26	Number of Substations-8					
27						
	DAVE JOHNSTON PLANT/SUB		TRANSMISSION-ATT	ENDE 230	0.00 115.00	69.00
	JIM BRIDGER 345KV SUB		TRANSMISSION-ATT		5.00 230.00	
	NAUGHTON SUB		TRANSMISSION-ATT		0.00 138.00	
	BAIROIL SUB		TRANSMISSION-UNA		5.00 34.50	
	CASPER SUB		TRANSMISSION-UNA		0.00 115.00	
	CHAPPELL CREEK SUB		TRANSMISSION-UNA		0.00 113.00	
	CHIMNEY BUTTE SUB		TRANSMISSION-UNA		0.00 69.00	
	FOOTE CREEK WIND FARM		TRANSMISSION-UNA		0.00 34.50	
	GLENDO AUTO SUB		TRANSMISSION-UNA		9.00 57.00	
	MANSFACE SUB		TRANSMISSION-UNA		0.00 34.50	
	MIDWEST SUB		TRANSMISSION-UNA		0.00 69.00	
39	MINERS SUB		TRANSMISSION-UNA	TTEN 230	0.00 34.50	9.70
40	MUSTANG SUB		TRANSMISSION-UNA	TTEN 230	0.00 115.00	

Name of Respondent		This Report (1) X An	ls: Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor	
PacifiCorp		(2) A F	Resubmission	/ /	End of 2015/Q4	
			STATIONS (Continued)	-	-	
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownershiperiod of lease, and ann	is or major items of eq p by the respondent. ual rent. For any sub	uipment leased For any substat station or equip	from others, jointly ov ion or equipment oper ment operated other th	vned with others, or ope rated under lease, give r nan by reason of sole ov	rated otherwise than by name of lessor, date and wnership or lease, give r	d name
of co-owner or other par						
affected in respondent's	books of account. Sp	pecify in each ca	ase whether lessor, co	-owner, or other party is	an associated company	у.
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATUS AND SP	ECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi	pment Number	of Units Total Capacity	No.
(f)	(g)	(h)	(i)	(j)	(In MVa) (k)	
2	3			W.		1
5	1					2
12	1					3
5	1					4
9	1					5
25	2					6
3	3					7
2	6					8
3	1					9
25	1					10
5	1					11
20	1		1			12
	1					13
1684	156		4			14 15
						16
00						17
20	1					18
25 50	2					19
45			1			20
8	6		1			21
25	1					22
74	4					23
25	1					24
272	18		1			25
						26
						27
336	4					28
703	7					29
661	4					30
53	3					31
575	4					32
67	1					33
75	1					34
196	2					35
15	2					36
20	1		1			37
157	3		1			38
20	1					39
100	1					40

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	1		
Pacif	iCorp	(2) A Resubmission	(MO, Da, 11)	End of 2	015/Q4	
	 	SUBSTATIONS				
2. S 3. S funct 4. In atten	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subs dicate in column (b) the functional character ded or unattended. At the end of the page, sonn (f).	ning substations of the respondent street railway customer should no Va except those serving customers tations must be shown. of each substation, designating wh	t be listed below. s with energy for resale, nether transmission or d	may be grouped	nether	
Line	Name and Landing of Cubatation	Oharrastan of Cult	-4-4:	VOLTAGE (In M\	/a)	
No.	Name and Location of Substation	Character of Sub	Primary	Secondary (d)	Tertiary (e)	
1	(a) OREGON BASIN SUB	TRANSMISSION-UNA	(c)	0.00 34.50	69.00	
	PLATTE SUB	TRANSMISSION-UNA		0.00 115.00	34.50	
	RAILROAD SUB	TRANSMISSION-UNA		0.00 138.00	04.00	
	ROCK SPRINGS 230 SUB	TRANSMISSION-UNA		0.00 34.50		
	SAGE SUB	TRANSMISSION-UNA TRANSMISSION-UNA	-			
	THERMOPOLIS SUB					
		TRANSMISSION-UNA		0.00 115.00	440.00	
	TOTAL		4048	3.00 1598.00	446.20	
	Number of Substations-19					
9	CALIFORNIA					
	CALIFORNIA					
	Distribution - 42					
	T/D - 2					
	Transmission - 6					
14						
	IDAHO					
	Distribution - 65					
17	T/D - 5					
18	Transmission - 17					
19						
20	MONTANA					
21	Transmission - 3					
22						
23	OREGON					
24	Distribution - 180					
25	T/D - 12					
26	Transmission - 28					
27						
28	UTAH					
29	Distribution - 280					
30	T/D - 31					
31	Transmission - 43					
32						
	WASHINGTON					
	Distribution - 29	<u> </u>				
	T/D - 3					
	Transmission - 6	+				
37						
	WYOMING					
	Distribution - 86					
	T/D - 8					
40						
L						

Name of Respondent		This F	Repoi	t Is: n Original	Date of Re (Mo, Da, Y	port (r)		ar/Period of Repor	
PacifiCorp		(2)	ПΑ	Resubmission	/ /			d of2015/Q4	-
		-		SSTATIONS (Continued)	•		!		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownershiperiod of lease, and annof co-owner or other paraffected in respondent's	is or major items of eq p by the respondent. lual rent. For any sub- ty, explain basis of sha	uipment le For any su station or aring expe	ease ubsta equi ense	d from others, jointly or ation or equipment ope pment operated other t s or other accounting b	wned with other rated under le han by reasor etween the pa	ers, or oper ase, give n of sole ow arties, and s	rated ot ame of nership state ar	herwise than by lessor, date and or lease, give r nounts and acco	d name ounts
	,	,		,	, , , , , , , ,			, , , , , , , , , , , , , , , , , , , ,	,
	Number of	Number	of	CONVEDC	ON APPARATI	IC AND CD	CIAL F	OLUDNENT	1
Capacity of Substation (In Service) (In MVa)	Transformers	Spare)	Type of Equ		Number of		Total Capacity	Line No.
(f)	In Service (g)	Transform (h)	ners	(i)	pinon	(j)	n Onits	(In MVa) (k)	
65	2	(11)		(1)		(1)		(ity	1
140	3								2
400	1								3
50	2								4
23	1 2								5
3831	45								7
0001	.0								8
									9
									10
323									11
130									12
762									13 14
									15
736									16
344									17
5276									18
									19
200									20
200									22
									23
4609									24
1310									25
7511									26
									27
5578									28 29
7124									30
10997									31
									32
									33
1034									34
404									35
1159									36 37
									38
1684									39
272						1			40

	e of Respondent	I (1) I V I Δη Original I (Mo Da Vr) I		Year/Period o				
Pacif	PacifiCorp		esubmission	/ /	.,	End of 2	2015/Q4	
		(2) A R	SUBSTATIONS					
2. S 3. S funct 4. In atten	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subsidicate in column (b) the functional character ded or unattended. At the end of the page, snn (f).	street railwa /a except the tations must of each subs	y customer should no ose serving customers be shown. station, designating wh	t be listed below with energy the mether transmi	ow. for resale, m ission or dis	nay be grouped	hether	
Line	Name and Location of Substation		Character of Sub	estation		VOLTAGE (In M	Va)	
No.	(a)		(b)		Primary Secondar (c) (d)		Tertiary (e)	
1					()			
2								
3	ALL STATES							
4	Distribution - 682							
5	T/D - 61							
6	Transmission - 122							
7								
8								
9								
10								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
36								
37								
38								
39								
40								

Name of Respondent		This F	Repo	ort Is:	: riginal	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2)	Π,	A Res	submission	/ /		End	d of2015/Q4	•
		•			ATIONS (Continued)					
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other paraffected in respondent's	s or major items of equi p by the respondent. Fo ual rent. For any substa ty, explain basis of shar	pment le or any su ation or e ing expe	eas ubs equ	ed fr tatio uipme es oi	om others, jointly ow n or equipment oper ent operated other th r other accounting be	rned with othe ated under lea nan by reason etween the pa	ers, or oper ase, give no of sole ow rties, and s	ated oth ame of nership state an	herwise than by lessor, date and or lease, give r nounts and acco	I name ounts
	Number of	Number	- of		00111/5500					1
Capacity of Substation	Transformers	Spare)	-		ON APPARATU				Line
(In Service) (In MVa)		ransform	ners		Type of Equip	oment	Number o	f Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)			(i)		(j)		(k)	1
3831										2
										3
13964										4
9584										5
29736										6
23730										7
										8
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
· ·	(1) X An Original	(Mo, Da, Yr)							
PacifiCorp	(2) _ A Resubmission	11	2015/Q4						
FOOTNOTE DATA									

Schedule Page: 426.3 Line No.: 19 Column: a

The Antelope 230kV, 161kV and 138kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Schedule Page: 426.3 Line No.: 21 Column: a

The Big Grassy 161kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Schedule Page: 426.3 Line No.: 26 Column: a

The Goshen 345kV and 161kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Schedule Page: 426.3 Line No.: 28 Column: a

The Jefferson 161kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Schedule Page: 426.3 Line No.: 29 Column: a

The Midpoint 500kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Schedule Page: 426.3 Line No.: 33 Column: a

The Threemile Knoll 345kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Schedule Page: 426.3 Line No.: 39 Column: a

The Broadview 500kV Substation is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Inc., Portland General Electric Company and Avista Corporation. Ownership and operations and maintenance costs vary by type of asset as defined in the Transmission Agreement.

Schedule Page: 426.3 Line No.: 40 Column: a

The Colstrip 500kV and 230kV Substation is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Inc., Portland General Electric Company and Avista Corporation. Ownership and operations and maintenance costs vary by type of asset as defined in the Transmission Agreement.

Schedule Page: 426.9 Line No.: 11 Column: a

The Dixonville 500kV Substation is jointly owned by PacifiCorp and Bonneville Power Administration ("BPA"). Ownership of the substation is as follows: PacifiCorp 50.0% and BPA 50.0%. Operation and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and BPA 42.0%.

Schedule Page: 426.9 Line No.: 16 Column: a

The Hurricane 230kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Schedule Page: 426.9 Line No.: 21 Column: a

The Malin 500kV Substation is jointly owned by PacifiCorp, Portland General Electric ("PGE"), BPA and Western Area Power Administration ("WAPA"). Ownership of the substation is as follows: PacifiCorp 25.0%, PGE 25.0%, BPA 25.0% and WAPA 25.0%. Operation and maintenance costs are shared among the four parties and responsibility is as follows: PacifiCorp 25.0%, PGE 25.0%, BPA 25.0% and WAPA 25.0%.

Schedule Page: 426.9 Line No.: 22 Column: a

The Meridian 500kV Substation is jointly owned by PacifiCorp and BPA. Ownership of the substation is as follows: PacifiCorp 50.0% and BPA 50.0%. Operation and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and BPA 42.0%.

Schedule Page: 426.20 Line No.: 1 Column: a

FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)	·					
PacifiCorp	(2) _ A Resubmission	11	2015/Q4					
FOOTNOTE DATA								

The Walla Walla 230kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Schedule Page: 426.22 Line No.: 28 Column: a

The Dave Johnston 230kV Substation is jointly owned by PacifiCorp and Black Hills Power. Ownership of the substation is as follows: PacifiCorp 85.0% and Black Hills Power 15.0%. Operation and maintenance costs are shared between the two parties based on a fixed amount derived as a factor of the percentage owned of the original installed substation.

Schedule Page: 426.22 Line No.: 29 Column: a

The Jim Bridger 345kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Name of Respondent This Repo		port ls:]An Original	Date of Repor (Mo, Da, Yr)			
Pacif	•	(2)	A Resubmission	Resubmission //		2015/Q4
1 Do	TRANSA port below the information called for concerning a		WITH ASSOCIATED (AFFIL			ad) companies
2. The an atte	port below the information called for concerning a e reporting threshold for reporting purposes is \$25 associated/affiliated company for non-power good empt to include or aggregate amounts in a nonspe- nere amounts billed to or received from the associ	50,000. The ds and se ecific cate	ne threshold applies to the an rvices. The good or service n gory such as "general".	nual amount billed nust be specific in I	to the respondent or nature. Respondents	billed to should not
			Name	Name of		Amount
Line No.	Description of the Non-Power Good or Servi	ice	Associated, Comp (b)		Charged or Credited (c)	Charged or Credited (d)
1	` '					
2	Coal purchases / support services / construction					
3	and maintenance / equipment rental		Bridg	er Coal Company		185,697,769
4						
5	Deer Creek coal mine closure/decommissioning					
6	services and coal mining services		Energy West	: Mining Company	151, 182.	18,430,819
7						
8	Coal purchases		Т	rapper Mining Inc.	15	15,484,422
9	·					
10	Administrative support services		Interwes	Mining Company		1,068,243
11				0 1 7		, ,
12	Administrative services under the IASA			BHE		4,737,182
13	Administrative services under the IASA			MEC		4,871,181
14	Administrative services under the IASA		Kern River Gas Trans		107, 426.5, 923	
15	, tallimetrative convices under the intext		Tront the Gae trans	median company	101, 120.0, 02.	01,200
16	Gas transportation services		Kern River Gas Trans	mission Company	54 ⁻	7 3,085,186
-	Cas transportation services		TCITTAVCI Gas ITalis	mission company	34	3,003,100
17	Employee releastion comings		Lloma Comica	a of America Inc		1 750 254
18	Employee relocation services		HomeService	es of America, Inc.		1,759,354
19						
20	Non-power Goods or Services Provided for A	ffiliate				
21	Proceeds from sale of mining equipment and					
22	information technology and administrative					
23	support services		Bridg	er Coal Company		18,113,622
24						
25	Financial support services and employee benefit	S	Interwes	t Mining Company	55	475,819
26						
27	Joint use services		Charter Con	nmunications, Inc.		1,079,992
28						
29	Administrative services under the IASA			BHE		457,681
30	Administrative services under the IASA			MEC		2,215,513
31	Administrative services under the IASA			s of America, Inc.	920, 92	·
32	Administrative services under the IASA		Northern Natu	ıral Gas Company		325,088
33	Administrative services under the IASA		BHE U.S. T	ransmission, LLC		1,648,557
34	Administrative services under the IASA		MTL Cany	on Holdings, LLC	560, 920, 92	305,137
35	Administrative services under the IASA			MCCT	920, 92	369,922
36						
37						
38						
39						
40						
41						
42						
1	Non-power Goods or Services Provided by A	ffiliated				
2	Rail services / right-of-way fees		BNSF	Railway Company	151,507,567,58	39,485,617

	Corn	(1)	Xepoi X A	n Original	(Mo, Da, Yr)	ıı	End of	2015/Q4
Pacii	iCorp	(2)		Resubmission	/ /		Lild Oi	
				TH ASSOCIATED (AFFIL				
1. Re	port below the information called for concerning a e reporting threshold for reporting purposes is \$25	ll non-p 50.000.	oower The t	goods or services receive hreshold applies to the an	d from or provided nual amount billed	to assoc	ciated (affiliate spondent or b	d) companies. illed to
an	associated/affiliated company for non-power good	ds and	servio	ces. The good or service m	ust be specific in	nature. R	Respondents s	hould not
3. Wh	empt to include or aggregate amounts in a nonspenere amounts billed to or received from the associ	ated (a	ıffiliate	ed) company are based on	an allocation prod	ess, exp	lain in a footno	ote.
Line		•		Name			Account	Amount
No.	Description of the Non-Power Good or Servi	ice		Associated/A		Ci	harged or Credited	Charged or Credited
	(a)		(b)	. ,		(c)	(d)	
3								
4	Banking services and financial transactions							
5	related to energy hedging activity			Wells F	argo & Company			7,002,152
6								
7	Banking services				U.S. Bancorp			568,431
8								
9	Computer hardware and software and computer							
10	systems maintenance and support services			International Busines	s Machines Corp	165	5,909,921,935	1,957,304
11	,,							
12	Rating agency fees			Moody's	Investors Service	18	31, 186, 930.2	314,111
13				eay e			,,	<u> </u>
14	Surety bond premium			National Inc	lemnity Company		165	427,920
	Carety Bona Premium			rvational me	Jenning Company		100	427,020
15								
16								
17								
18								
19								
20	Non-power Goods or Services Provided for A	ffiliate						
21								
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34								
35								
36								
37								
38								
39								
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41								
42								
1	Non-power Goods or Services Provided by Af	ffiliate	d					
2	The position occurs of octations is revised by Al	αισι	,					
3								
4								
				<u> </u>		I .		

Pacit	fiCorp		ଠା	i Original	(IVIO, Da, TT)		E - 1 - 6	ort Year/Period of Report		
	(2) A		Original (Mo, Da, Yr) Resubmission / /		End of2015/Q4		2015/Q4			
TRANSACTIONS WIT				TH ASSOCIATED (AFFIL	IATED) COMPAN	IES				
1. Re 2. Th an att 3. W	eport below the information called for concerning a e reporting threshold for reporting purposes is \$25 associated/affiliated company for non-power good empt to include or aggregate amounts in a nonspe here amounts billed to or received from the associ	II non-po 50,000. T ds and s ecific cat ated (aff	wer he t ervic egor iliate	goods or services receive hreshold applies to the an ses. The good or service n y such as "general". ed) company are based on	ed from or provided nual amount billed nust be specific in an allocation prod	to assoc to the re nature. R ess, expl	ciated (affiliate spondent or be espondents selain in a footne	ed) companies. billed to hould not ote.		
Line No.	Description of the Non-Power Good or Servi			Name Associated/ Comp	of Affiliated	A Ch	Account narged or Credited	Amount Charged or Credited		
	(a)			(b)			(c)	(d)		
5										
7										
9										
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18 19										
20	Non-power Goods or Services Provided for A	ffiliato								
21	Non-power Goods or Services Provided for A	IIIIate								
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	/ /	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 429 Line No.: 3 Column: c

Accounts charged for Bridger Coal Company: 107, 108, 151, 501 and 514.

Schedule Page: 429 Line No.: 3 Column: d

Non-power goods or services provided by Bridger Coal Company are as follows:

Coal purchases \$185,643,100

Support services, construction and maintenance and equipment rental

54,669 \$185,697,769

Schedule Page: 429 Line No.: 6 Column: d

Non-power goods or services provided by Energy West Mining Company are as follows:

Deer Creek coal mine closure/decommissioning services \$17,648,065 Coal mining services 782,754 \$18,430,819

Under the terms of the coal mining agreement between PacifiCorp and Energy West Mining Company, Energy West Mining Company provided coal mining services to PacifiCorp that are absorbed directly by PacifiCorp.

Schedule Page: 429 Line No.: 10 Column: c

Accounts charged for Interwest Mining Company: 421, 426.5, 557 and 928.

Schedule Page: 429 Line No.: 10 Column: d

Interwest Mining Company manages PacifiCorp's mining operations and charges management services to Bridger Coal Company and Energy West Mining Company. Interwest Mining Company also charges PacifiCorp for administrative support services. All costs incurred by Interwest Mining Company are absorbed by PacifiCorp, Bridger Coal Company and Energy West Mining Company.

Schedule Page: 429 Line No.: 12 Column: a

This footnote applies to all occurrences of "Administrative services under the IASA" on page 429. "IASA" is the Intercompany Administrative Services Agreement between Berkshire Hathaway Energy Company ("BHE") and its subsidiaries. Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges are based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below:

<u>Labor and Assets</u>: An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) \div 2) determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Nine combinations of this allocator are used for allocating services that benefit different companies within the BHE organization.

<u>Legislative and Regulatory</u>: The Legislative and Regulatory allocation is used to allocate costs incurred by BHE's legislative & regulatory groups. The legislative & regulatory groups work on a variety of legislative and regulatory subject matter for a select group of companies within the BHE organization. The Legislative and Regulatory allocation percentages are based on the legislative & regulatory groups' estimation of the time and resources spent on these selected companies.

Information Technology Infrastructure: Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.

<u>Plant</u>: This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.

Schedule Page: 429 Line No.: 12 Column: c

Accounts charged for BHE: 426.4, 426.5 and 923.

Schedule Page: 429 Line No.: 12 Column: d

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Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA		

Excluded from this line are "convenience" payments made to vendors by one entity on behalf of, and charged to, other entities within the BHE group. Such affiliate charges reflect the ability to obtain price discounts as a result of larger purchasing power.

Excluded from this page are reimbursements by BHE for payments made by PacifiCorp to its employees under the long-term incentive plan ("LTIP") that was maintained by BHE upon vesting of the awards. Also excluded from this page are reimbursements of payments related to wages and benefits associated with transferred employees.

The convenience payments, the LTIP reimbursements and the reimbursements associated with transferred employees do not constitute "services" as required by this page.

Schedule Page: 429 Line No.: 13 Column: b

This footnote applies to all occurrences of "MEC" on page 429. Complete name is MidAmerican Energy Company.

Schedule Page: 429 Line No.: 13 Column: c

Accounts charged for MEC: 107, 143, 146, 426.4, 426.5, 921 and 923.

Schedule Page: 429 Line No.: 13 Column: d

Excluded from this line are "convenience" payments made to vendors by one entity on behalf of, and charged to, other entities within the BHE group. Such affiliate charges reflect the ability to obtain price discounts as a result of larger purchasing power and do not constitute "services" as required by this page.

Schedule Page: 429 Line No.: 14 Column: d

Excluded from this line are "convenience" payments made to vendors by one entity on behalf of, and charged to, other entities within the BHE group. Such affiliate charges reflect the ability to obtain price discounts as a result of larger purchasing power and do not constitute "services" as required by this page.

Schedule Page: 429 Line No.: 18 Column: c

Accounts charged for HomeServices of America, Inc.: 184, 501, 502, 506, 535, 539, 548, 549, 553, 557, 560, 561.2, 580, 581, 590, 592, 593, 901, 902, 903, 908 and 921.

Schedule Page: 429 Line No.: 23 Column: c

Accounts charged for Bridger Coal Company: 107, 182.3, 501, 557, 909, 920 and 921.

Schedule Page: 429 Line No.: 23 Column: d

Non-power goods or services provided to Bridger Coal Company are as follows:

Proceeds from sale of mining equipment

\$17,741,467

Information technology and administrative support

372,155

\$18,113,622

Schedule Page: 429 Line No.: 25 Column: d

PacifiCorp provides Interwest Mining Company with financial support services as well as employee benefits for Interwest Mining Company's employees. These costs are charged to Interwest Mining Company and are included in the management services that Interwest Mining Company provides to Bridger Coal Company and Energy West Mining Company.

Schedule Page: 429 Line No.: 27 Column: c

Accounts charged for Charter Communications, Inc.: 253, 454, 593 and 929.

Schedule Page: 429 Line No.: 29 Column: c

Accounts charged for BHE: 426.5, 557, 560, 920 and 921.

Schedule Page: 429 Line No.: 29 Column: d

Excluded from this line are "convenience" payments made to vendors by one entity on behalf of, and charged to, other entities within the BHE group. Such affiliate charges reflect the ability to obtain price discounts as a result of larger purchasing power and do not constitute "services" as required by this page.

Schedule Page: 429 Line No.: 30 Column: c

Accounts charged for MEC: 426.5, 506, 549, 556, 557, 580, 588, 920 and 921.

Schedule Page: 429 Line No.: 30 Column: d

Excluded from this line are "convenience" payments made to vendors by one entity on behalf of, and charged to, other entities within the BHE group. Such affiliate charges reflect the ability to obtain price discounts as a result of larger purchasing power and do not

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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PacifiCorp	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA		

constitute "services" as required by this page.

Schedule Page: 429 Line No.: 31 Column: d

Excluded from this line are "convenience" payments made to vendors by one entity on behalf of, and charged to, other entities within the BHE group. Such affiliate charges reflect the ability to obtain price discounts as a result of larger purchasing power and do not constitute "services" as required by this page.

Schedule Page: 429 Line No.: 32 Column: c

Accounts charged for Northern Natural Gas Company: 426.5, 557, 920 and 921.

Schedule Page: 429 Line No.: 32 Column: d

Excluded from this line are "convenience" payments made to vendors by one entity on behalf of, and charged to, other entities within the BHE group. Such affiliate charges reflect the ability to obtain price discounts as a result of larger purchasing power and do not constitute "services" as required by this page.

Schedule Page: 429 Line No.: 33 Column: c

Accounts charged for BHE U.S. Transmission, LLC: 426.5, 557, 560, 580, 920 and 921.

Schedule Page: 429 Line No.: 33 Column: d

Excluded from this line are "convenience" payments made to vendors by one entity on behalf of, and charged to, other entities within the BHE group. Such affiliate charges reflect the ability to obtain price discounts as a result of larger purchasing power and do not constitute "services" as required by this page.

Schedule Page: 429 Line No.: 34 Column: d

Excluded from this line are "convenience" payments made to vendors by one entity on behalf of, and charged to, other entities within the BHE group. Such affiliate charges reflect the ability to obtain price discounts as a result of larger purchasing power and do not constitute "services" as required by this page.

Schedule Page: 429 Line No.: 35 Column: b

Complete name is MidAmerican Central California Transco, LLC.

Schedule Page: 429 Line No.: 35 Column: d

Excluded from this line are "convenience" payments made to vendors by one entity on behalf of, and charged to, other entities within the BHE group. Such affiliate charges reflect the ability to obtain price discounts as a result of larger purchasing power and do not constitute "services" as required by this page.

Schedule Page: 429.1 Line No.: 2 Column: d

Non-power goods or services provided by BNSF Railway Company are as follows:

Rail services \$39,428,357 Right-of-way fees 57,260 \$39,485,617

Included in the rail services are amounts related to a jointly-owned plant that are paid indirectly to BNSF Railway Company.

Schedule Page: 429.1 Line No.: 5 Column: c

Accounts charged for Wells Fargo & Company: 228.3, 419, 426.5, 427, 431, 501, 547, 560, 588, 903, 921 and 928.

Schedule Page: 429.1 Line No.: 5 Column: d

Non-power goods or services provided by Wells Fargo & Company are as follows:

Banking services \$1,362,102

Financial transactions related to energy hedging activity 5.640,050 \$7,002,152

Schedule Page: 429.1 Line No.: 7 Column: c

Accounts charged for U.S. Bancorp: 419, 427, 431, 537, 557, 903, 920, 928 and 930.2.

Schedule Page: 429.1 Line No.: 10 Column: b

Complete name is International Business Machines Corporation.

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